



1172
1173
1174
1175

**FINAL REPORT FOR NASA GRANT NAG3-581--
EXPERIMENTAL MEASUREMENTS AND ANALYTICAL
ANALYSIS RELATED TO GAS TURBINE HEAT
TRANSFER :**

**PART I : TIME-AVERAGED HEAT-FLUX AND
SURFACE-PRESSURE MEASUREMENTS ON THE
VANES AND BLADES OF THE SSME FUEL-SIDE
TURBINE AND COMPARISON WITH PREDICTION**

AND

**PART II : PHASE-RESOLVED SURFACE-PRESSURE
AND HEAT-FLUX MEASUREMENTS ON THE FIRST
BLADE OF THE SSME FUEL-SIDE TURBINE**

N94-36969

Unclas

0018313

G3/34

**CUBRC FINAL REPORT NO. 640II
MAY 1994**

(NASA-CR-196296) EXPERIMENTAL
MEASUREMENTS AND ANALYTICAL
ANALYSIS RELATED TO GAS TURBINE
HEAT TRANSFER. PART I:
TIME-AVERAGED HEAT-FLUX AND
SURFACE-PRESSURE MEASUREMENTS ON
THE VANES AND BLADES OF THE SSME
FUEL-SIDE TURBINE AND COMPARISON
WITH PREDICTION. (Calspan-Buffalo
Univ. Research Center) 173 p

**PREPARED FOR:
NASA LEWIS RESEARCH CENTER
21000 BROOKPARK RD.
CLEVELAND, OH 44135**



**PART I: TIME-AVERAGED HEAT-FLUX AND SURFACE-PRESSURE
MEASUREMENTS ON THE VANES AND BLADES OF THE SSME FUEL SIDE
TURBINE AND COMPARISON WITH PREDICTION**

by

M.G. Dunn and J. Kim
Calspan-UB Research Center
Buffalo, NY 14225

CUBRC Report No. 640I

Prepared for the
NASA Lewis Research Center
21000 Brookpark Rd.
Cleveland, OH 44135

March, 1992

ABSTRACT

Time averaged Stanton number and surface-pressure distributions are reported for the first-stage vane row, the first stage blade row, and the second stage vane row of the Rocketdyne Space Shuttle Main Engine two-stage fuel-side turbine. Unsteady pressure envelope measurements for the first blade are also reported. These measurements were made at 10%, 50%, and 90% span on both the pressure and suction surfaces of the first stage components. Additional Stanton number measurements were made on the first stage blade platform, blade tip, and shroud, and at 50% span on the second vane. A shock tube was used as a short duration source of heated and pressurized air to which the turbine was subjected. Platinum thin-film heat flux gages were used to obtain the heat-flux measurements, while miniature silicon-diaphragm flush-mounted pressure transducers were used to obtain the pressure measurements. The first stage vane Stanton number distributions are compared with predictions obtained using a version of STAN5 and a quasi-3D Navier-Stokes solution. This same quasi-3D N-S code was also used to obtain predictions for the first blade and the second vane.

ACKNOWLEDGEMENTS

This research was performed by the Calspan UB Research Center under support of the NASA Lewis Research Center, Cleveland, OH, Grant No. NAG3-581. The authors gratefully acknowledge the contributions made to the success of this program by the contract monitors K.C. Civinskas and Dr. R. Gaugler of the NASA Lewis Research Center. Thanks are also extended to R. J. Boyle and K.C. Civinskas for performing the predictions to the data upon which we heavily depended. This work would have not been possible without the contributions of the many Calspan engineers and technicians, especially John R. Moselle, Robert M. Meyer, Shirley J. Sweet, Jeffrey L. Barton, and Robert M. Field.

TABLE OF CONTENTS

<u>SECTION</u>	<u>Page</u>
ABSTRACT	i
ACKNOWLEDGEMENTS	ii
LIST OF FIGURES	v
LIST OF TABLES	vii
SECTION 1: INTRODUCTION	1
SECTION 2: DESCRIPTION OF THE EXPERIMENTAL TECHNIQUE, THE TURBINE FLOW PATH, AND THE INSTRUMENTATION	6
2.1 The Experimental Technique	6
2.2 The SSME Turbine	8
2.3 The Turbine Flow Path	11
2.4 Heat-Flux Instrumentation	17
2.5 Pressure Instrumentation	18
2.6 High Speed Data Acquisition	22
SECTION 3: EXPERIMENTAL RESULTS AND COMPARISON WITH PREDICTIONS	23
3.1 First Vane and First Blade Surface Pressure Results	26
3.2 First Vane Surface Stanton Number Results	34
3.3 First Blade Surface Stanton Number Results	41
3.3.1 Discussion of blade data	41
3.3.2 Blade surface roughness considerations	47
3.4 Second Vane Surface Stanton Number Results	50
3.5 Blade Platform, Blade Tip and Shroud Results for Design Speed Condition	52

3.6 Vane and Blade Surface Results for Off-Design Speed (68% Design Speed)	57
3.7 Blade Platform, Tip and Shroud Results for Off-Design Speed	65
SECTION 4: CONCLUSIONS	70
REFERENCES	72
APPENDIX	76
A.1 Vane and Blade Coordinates	77
A.1.1 First Nozzle Coordinates	77
A.1.2 First Rotor Coordinates	84
A.1.3 Second Nozzle Coordinates	91
A.2 Listing of Instrumentation Locations	98
A.3 Listing of Data: Pressure and Stanton numbers	106

LIST OF FIGURES

- 2.1.1 Sketch of the SSME turbine stage located in the shock-tunnel.
- 2.1.2 Photograph of Calspan's shock-tunnel facility for turbine research.
- 2.1.3 Sketch of a typical shock-tube wave diagram.
- 2.2.1 Photograph of SSME fuel-side turbine first stage vane, front view.
- 2.2.2 Photograph of SSME fuel-side turbine first stage vane, rear view.
- 2.2.3 Photograph of SSME fuel-side turbine first stage rotor, front view.
- 2.2.4 Photograph of SSME fuel-side turbine second stage vane, front view.
- 2.2.5 Photograph of SSME fuel-side turbine second stage vane, rear view.
- 2.2.6 Enlarged photograph of first blade surface roughness.
- 2.2.7 Profilometer scan of blade surface.
- 2.3.1 Sketch of device housing SSME turbine stage.
- 2.4.1 Button-type heat-flux gages on first-stage blade pressure surface.
- 2.4.2 Photograph of leading-edge insert heat-flux gages on first-stage blade.
- 2.5.1 Photograph of pressure transducers at 10% span on first-stage blade surface.
- 2.6.1 High-speed pressure record (pressure transducer mounted on first-stage blade).
- 3.1.1 Pressure distribution at 10% span on first vane.
- 3.1.2 Pressure distribution at 50% span on first vane.
- 3.1.3 Pressure distribution at 90% span on first vane.
- 3.1.4 Pressure distribution at 10% span on first blade.
- 3.1.5 Pressure distribution at 50% span on first blade.
- 3.1.6 Pressure distribution at 90% span on first blade.
- 3.2.1 Stanton number distribution on first vane, 50% span, $Re \sim 140,000$.
- 3.2.1 Stanton number distribution on first vane, 50% span, $Re \sim 250,000$ results.
- 3.2.3 Stanton number distribution on first vane, 10% span. closed symbols: $Re \sim 140,000$ data, open symbols: $Re \sim 250,000$ data
- 3.2.4 Stanton number distribution on first vane, 90% span. closed symbols: $Re \sim 140,000$ data, open symbols: $Re \sim 250,000$ data

- 3.3.1 Stanton number distribution on first blade, 50% span, $Re \sim 140,000$.
- 3.3.2 Stanton number distribution on first blade, 50% span, $Re \sim 250,000$. Comparison with predictions for various roughness heights.
- 3.3.3 Stanton number distribution on first blade, 10% span. closed symbols: $Re \sim 140,000$ data, open symbols: $Re \sim 250,000$ data
- 3.3.4 Stanton number distribution on first blade, 90% span. closed symbols: $Re \sim 140,000$ data, open symbols: $Re \sim 250,000$ data
- 3.4.1 Stanton number distribution on second vane, 50% span. closed symbols: $Re \sim 140,000$ data, open symbols: $Re \sim 250,000$ data
- 3.5.1 Stanton number distribution on the blade platform, $Re \sim 140,000$.
- 3.5.2 Stanton number distribution on the blade platform, $Re \sim 250,000$.
- 3.5.3 Stanton number distribution on the blade tip, $Re \sim 140,000$.
- 3.5.4 Stanton number distribution on the blade tip, $Re \sim 250,000$.
- 3.5.5 Stanton number distribution on the blade shroud, $Re \sim 140,000$.
- 3.5.6 Stanton number distribution on the blade shroud, $Re \sim 250,000$.
- 3.5.7 First blade tip, shroud, and platform, $Re \sim 140,000$ (Runs 5, 6, 12, and 13).
- 3.5.8 First blade tip, shroud, and platform, $Re \sim 250,000$ (Runs 7, 8, and 11).
- 3.6.1 Stanton number distribution at 50% span on first vane, $Re \sim 250,000$, comparison with off speed data.
- 3.6.2 Stanton number distribution at 50% span on first blade, $Re \sim 250,000$, comparison with off speed data.
- 3.6.3 Stanton number distribution at 50% span on second vane, $Re \sim 250,000$, comparison with off speed data.
- 3.7.1 Stanton number distribution on the blade platform, $Re \sim 250,000$, comparison with off speed data.
- 3.7.2 Stanton number distribution on the blade tip, $Re \sim 250,000$, comparison with off speed data.
- 3.7.3 Stanton number distribution on the blade shroud, $Re \sim 250,000$, comparison with off speed data.
- A.1.1 First nozzle: tip, midspan, and hub.
- A.1.2 First rotor: tip, midspan, and hub.
- A.1.3 Second nozzle: tip, midspan, and hub.

LIST OF TABLES

- 1 Summary of flow parameters.
- 2a Measured interstage pressures. Static pressures were measured at the outer shroud.
- 2b Component pressure ratios. Static pressures were measured at the outer shroud.
- A.2.1 Heat flux instrumentation, first stage nozzle guide vane, pressure side.
- A.2.2 Heat flux instrumentation, first stage nozzle guide vane, suction side.
- A.2.3a Heat flux instrumentation, first stage rotor.
- A.2.3b Heat flux instrumentation, first stage rotor (cont'd).
- A.2.3c Heat flux instrumentation, first stage rotor (cont'd).
- A.2.4a Pressure instrumentation, first stage rotor.
- A.2.4b Pressure instrumentation, first stage rotor (cont'd).
- A.2.5a Pressure instrumentation, first stage vane.
- A.2.5b Pressure instrumentation, first stage vane (cont'd).
- A.2.5c Pressure instrumentation, first stage vane (cont'd).
- A.3.1 Pressure ratio distribution, first vane, 10% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.
- A.3.2 Pressure ratio distribution, first vane, 50% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.
- A.3.3 Pressure ratio distribution, first vane, 90% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.
- A.3.4 Pressure ratio distribution, first rotor, 10% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.
- A.3.5 Pressure ratio distribution, first rotor, 50% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.
- A.3.6 Pressure ratio distribution, first rotor, 90% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.

- A.3.7 Stanton number distribution, first vane, 10% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.
- A.3.8 Stanton number distribution, first vane, 50% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.
- A.3.9 Stanton number distribution, first vane, 90% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.
- A.3.10 Stanton number distribution, first blade, 10% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.
- A.3.11 Stanton number distribution, first blade, 50% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.
- A.3.12 Stanton number distribution, first blade, 90% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.
- A.3.13 Stanton number distribution, second vane, 50% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.

SECTION 1

INTRODUCTION

The results described in this document are a summary of the work performed under support of NASA Lewis Research Center Grant No. NAG3-581. This program was initiated in 1986 with the purpose of providing fundamental data that could be used to validate predictive codes that would be used to predict the heat transfer distributions and pressure loadings for the SSME fuel-side turbopump. Prior to the time that a full scale pump became available, the Garrett TFE 731-2HP turbine was used to develop techniques for obtaining the basic data of interest and for investigating the applicability of various predictive techniques. The results of this effort have been reported in Dunn, 1986, Dunn et al., 1986, Rae et al., 1988, Taulbee, Tran, and Dunn, 1988, Dunn, et al., 1989, Dunn, 1990, Tran and Taulbee, 1991, and George, Rae and Woodward, 1991. Once the SSME turbine stage became available, all attention focused on that machine with the purpose of: (a) providing experimental information for code validation to the turbopump consortium, and (b) to provide comparison data for a blowdown test rig at Marshall Space Flight Center which uses the same multi-stage turbine. The program was structured so that time-averaged, time-resolved, and phase-averaged data were to be obtained.

The results of several previous measurement programs that utilized many of the same diagnostic techniques as used here, but for different turbine stages, have been reported in Dunn and Stoddard, 1979 (Garrett TFE 731-2); Dunn and Hause, 1982 (Garrett TFE 731-2); Dunn, Rae, and Holt, 1984 (Garrett TFE 731-2); Dunn, Martin, and Stanek (Air Force LART), 1986; Dunn and Chupp, 1988 (Teledyne 702); Dunn and Chupp, 1989 (Teledyne 702); and Dunn, Bennett, Delaney, and Rao, 1990 (Allison Test Turbine). The short-duration facility used for the experiments reported here is the same one used to obtain the results reported in Dunn, Bennett, Delaney, and Rao, 1990.

The flow and heat transfer that occur in a turbine stage (or stages) represent one of the most complicated environments seen in any practical machine: the flow is unsteady (especially in the rotor), can be transonic, is generally three-dimensional, and is subjected to strong body forces. Despite these problems, satisfactory designs and expansions of operating envelopes have been achieved over the years due to the development of a sound analytical understanding of the flow and heat-transfer mechanics that define performance and to advances in materials and manufacturing processes. The analytical developments were made possible by a series of approximations, in which the level of detail retained in the modeling was sufficient to reveal important physical effects, while still allowing solutions to be found by available analytical/numerical methods.

The major milestones in the development of these methods have been the approximations that flow through each blade row is steady in coordinates fixed to the blades, that three-dimensionality can be handled by treating a series of two-dimensional flows in hub-to-shroud and blade-to-blade surfaces, and that the effects of viscosity can be estimated by non-interacting boundary-layer calculations and by loss models to account for secondary flow.

This technology base is surrounded by many analyses and numerical codes which can treat the flow on higher levels of approximation, and which are used from time to time to provide refined estimates of the flowfield and heat transfer, typically near a design point. Three-dimensional and unsteady flow effects are two areas where recently developed computational tools can provide useful information on the flow conditions, at least for the first stage of a multistage turbine. However, in the second and subsequent stages, these effects become more pronounced. The current state-of-the-art analyses can predict reasonably well the second stage vane pressure distribution but the predicted heat-flux levels on the second vane are not as good as desired as illustrated by Blair, Dring, and Joslyn, 1988. These analyses are probably not adequate for the second rotor row, but experimental data have not been generally available for comparison with the prediction.

The results presented in this report contribute heat-flux data for the midspan region of the second stage vane.

Unsteadiness and three-dimensionality are direct consequences of the interaction of blades moving through vane wakes and the impact of multiple blade rows. The environment associated with the SSME fuel side turbine lends itself to a multistage analysis. Until very recently, such an analysis would have been envisioned as a complete, time-accurate, fully three-dimensional description of the flowfield. Some first steps toward the calculation of such flows can be seen in the work of Rai, 1987 and Rai and Madavan, 1988, but it is clear that the computational costs of this approach could very quickly become prohibitive. An alternative to the Rai approach is that described by Hah, 1984. Metzger, Dunn, and Hah, 1990(a), used a flowfield defined using the calculated technique described in Hah, 1984 to perform turbine tip and shroud heat-transfer predictions for a Garrett TFE 731 HP turbine stage. These predictions were shown to compare favorable with experimental results. Another approach to the problem is the one proposed by Giles, 1988, which has also been applied to turbine data obtained in a short-duration facility for a Rolls-Royce turbine by Abhari, Guenette, Epstein, and Giles, 1991.

Another approach to the problem is that described by Rao and Delaney, 1990, which until the present time, has only been applied to a single stage. The method proposed by these authors solves the quasi-three-dimensional Euler/Navier-Stokes equations using the explicit hopscotch scheme. The full stage computation is performed by coupling vane and blade solutions on overlapping O-type grids. In Dunn, Bennett, Delaney, and Rao, 1990, comparisons are given between the predictions of Rao and Delaney, 1990, and experimental data that were obtained for a full-stage turbine using the same experimental techniques described in this paper. Comparisons are presented for the time-averaged surface pressure, the unsteady envelope of the surface pressure, and the phase-resolved surface pressure near the trailing edge of the vane and on the blade. The agreement between the predictions and the measurements was found to be very good.

Detailed heat-flux data of the same type mentioned above were also obtained and will be presented in the open literature in the near future.

An alternate approach that is receiving current attention is based on a formulation of the passage-averaged equations of Adamczyk, 1985 and 1986, which until now have been used only as an analysis tool. It is apparent that this technique holds promise as the basis of a design method whose physical basis is considerably advanced beyond the current state of the art, and whose numerical implementation is simple enough to achieve without the need for excessive hours of supercomputer time. The formulation of closure models necessary to exploit Adamczyk's formulation relies on the availability of time-resolved flowfield data. Some of this information can be obtained from the work of Dring and Joslyn, 1986, who have probed the flow field within and around a one-and-one-half stage rotating turbine.

Civinskas, Boyle, and McConnaughey, 1988, have previously presented an analysis of the first stage blade of the turbine used here. The predictions presented here are a continuation of that work. The Navier-Stokes analysis of heat transfer was done using a modified version of the quasi-3D thin layer code developed by Chima, 1986. The modifications are explained in Boyle, 1991. An additional change for the purposes of this paper has been to incorporate the transition model of Mayle, 1991 for the first vane and the intermittency model of Mayle and Dullenkopf, 1989, 1990, for the first blade and the second vane. In addition to the quasi-3D Navier-Stokes analysis, the STAN5 (Crawford and Kays, 1976) boundary layer analysis, as modified by Gaugler, 1981 was used. Both the Navier-Stokes and boundary analyses used the MERIDL hub-to-shroud analysis of Katsanis and McNally, 1977 to determine the stream tube variation at appropriate spanwise locations. The edge conditions for the STAN5 boundary layer analysis were obtained using the TSONIC analysis of Katsanis, 1969.

The rotor blade tip of a gas turbine engine moves in close proximity to the outer stationary shroud. Typically, the gap between blade tip and shroud is kept as small as

possible in order to reduce losses. Active control of the gap is difficult and, even under the best of conditions, does not reduce the gap to zero. It would not be desirable to reduce this tip gap too much because during transient engine excursions a rotor rub might occur which may be more detrimental to the engine than the tip losses are to the performance. It is common practice for the turbine tip gap to be on the order of 1% to 1.5% of the blade height. The leakage flow is driven by the higher pressure on the blade pressure surface forcing fluid through the gap towards the suction surface and can result in relatively large heat transfer levels on the blade tip and on the blade suction surface in the vicinity of 90% to 100% span near the trailing edge. Heat transfer levels on the stationary shroud are also relatively large by comparison to blade midspan levels, but not as large as on the tip.

Many authors have studied the flow in the tip gap region: e.g., Allen and Kofskey, 1955; Booth, Dodge and Hepworth, 1982; Mayle and Metzger, 1982; Wadia and Booth, 1982; Bindon, 1986; Moore and Tilson, 1988; and Metzger and Rued, 1989. Heat-transfer measurements on the moving blades and the stationary shroud have been made by Dunn, Rae and Holt, 1984(a) and 1984(b), Dunn, Martin and Stanek, 1986, Dunn, 1989 and by Epstein, 1985 on the stationary shroud. Metzger, Dunn and Hah, 1990 applied the results of a three-dimensional Navier-Stokes solution (technique described in Hah, 1984) obtained for the actual experimental conditions and turbine (Garrett TFE 731-2-HP) to exercise a simple model of the tip flow and estimate the local heat flux levels for comparison with the experimental results.

In the remainder of this report, Section 2 provides a description of the experimental technique, the turbine flow path, and the instrumentation. Section 3 presents the experimental results and a comparison with predictions. Section 4 presents an estimate of the turbine efficiency based on the measured heat-flux distributions and the flowpath measurements. The appendices provide information regarding the airfoil coordinates, the instrumentation locations, along with a tabular listing of the data.

SECTION 2

DESCRIPTION OF THE EXPERIMENTAL TECHNIQUE, THE TURBINE FLOW PATH, AND THE INSTRUMENTATION

2.1 The Experimental Technique

The measurements are performed utilizing a shock-tunnel to produce a short-duration source of heated and pressurized gas that passes through the turbine. Air has been selected as the test gas for these experiments. A schematic of the experimental apparatus illustrating the shock tube, an expansion nozzle, a large dump tank and a device that houses the turbine stage and provides the flow path geometry is shown in Figure 2.1.1. The shock tube has a 0.47-m (18.5-inch) diameter by 12.2-m (40-feet) long driver tube and 0.47-m (18.5-inch) diameter by 18.3-m (60-feet) long driven tube. The driver tube was designed to be sufficiently long so that the wave system reflected from the endwall (at the left-hand end of the sketch) would not terminate the test time prematurely. At the flow conditions to be run for these measurements, the test time is very long for a shock tunnel facility being on the order of 40 milliseconds.

In order to initiate an experiment, the test section is evacuated while the driver, the double diaphragm section, and the driven tube are pressurized to predetermined values. Pressure values are selected to duplicate the design flow conditions. The flow function $\dot{w}\sqrt{\theta}/\delta$, wall-to-total temperature ratio (T_w/T_0), stage pressure ratios, and corrected speed are duplicated. The shock-tunnel facility has the advantage that the value of T_0 can be set at almost any desired value in the range of 800 °R to 3500 °R (Shock tubes obviously can operate at higher T_0 values than 3500 °R, but at the expense of test time. Test time is a parameter that one does not sacrifice easily), and the test gas can be selected to duplicate the desired specific heat ratio. The pressure ratio across the turbine is established by the throat area of the flow control nozzle located at the exit end of the device housing the turbine. It is desirable to locate this throat as close to the turbine exit

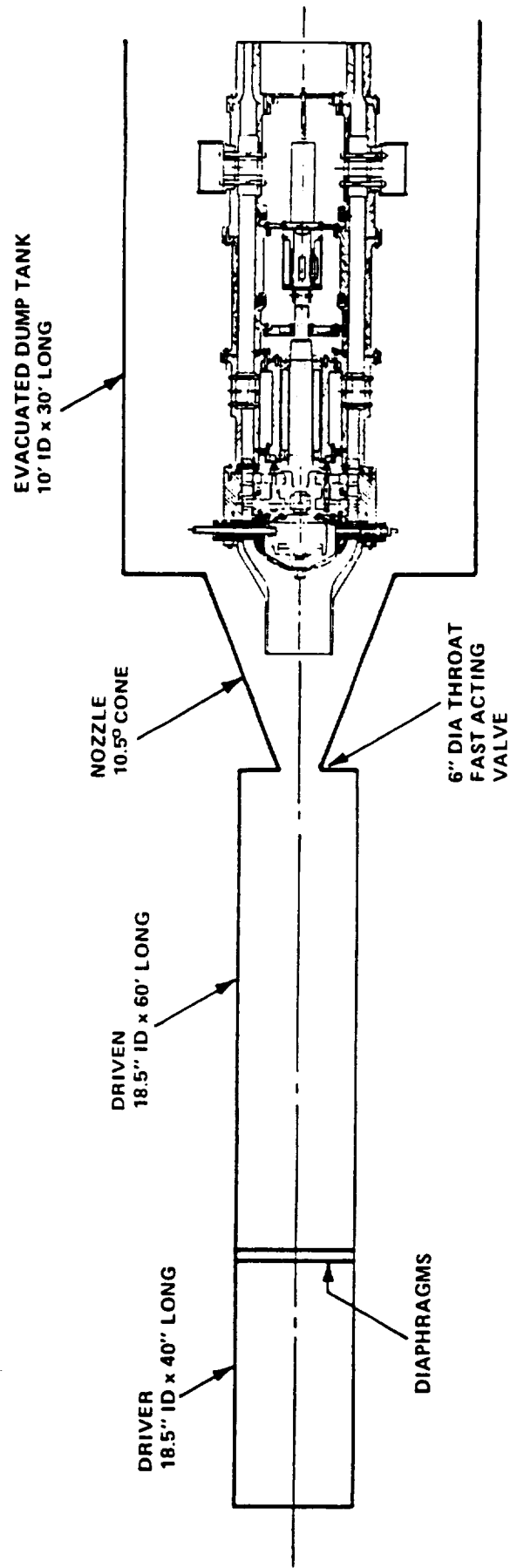


Figure 2.1.1 SKETCH OF THE SSME TURBINE STAGE LOCATED IN THE SHOCK-TUNNEL

as is practical to reduce the time required to fill the cavity between the rotor exit and the choke. The model (shown later in Figure 2.3.1) is currently being redesigned to move the throat closer to the turbine exit. Simple one-dimensional calculations provide a good first estimate of the necessary exit area. Another characteristic of this facility is that the total pressure (or the Reynolds number) at the entrance to the vane row can be changed by moving the inlet to the device housing the turbine axially in the expanding nozzle flow so as to intercept the flow at a different freestream Mach number. If this doesn't provide sufficient range, then the reflected-shock pressure can be increased or the total temperature can be decreased in order to increase the Reynolds number, which was the approach taken in these tests.

Figure 2.1.2 is a photograph of the facility illustrating many of the components described in the preceding paragraph. Figure 2.1.3 is a wave diagram for the shock tube. The gas that subsequently passes through the turbine has been processed by both the incident and the reflected shock shown in Figure 2.1.3. The reflected-shock reservoir gas is expanded in the primary nozzle which has the effect of increasing the flow velocity, decreasing the total pressure and maintaining the total temperature at the reservoir value. The device housing the turbine will not pass all of the weight flow available in the primary nozzle, so the inlet must be carefully located in order to avoid a hammer shock. That is, there must be sufficient flow area for a normal shock to establish outside the inlet and for the remainder of the flow not passed through the turbine to pass between the lip of the inlet and the nozzle wall. If the inlet is placed too far into the nozzle, the nozzle flow will be blocked and very large short-duration forces will be exerted on the device with potentially disastrous effects. The flow downstream of the inlet normal shock is subsonic at a pressure determined by the shock strength at the particular pick-off location in the expansion.

2.2 The SSME Turbine

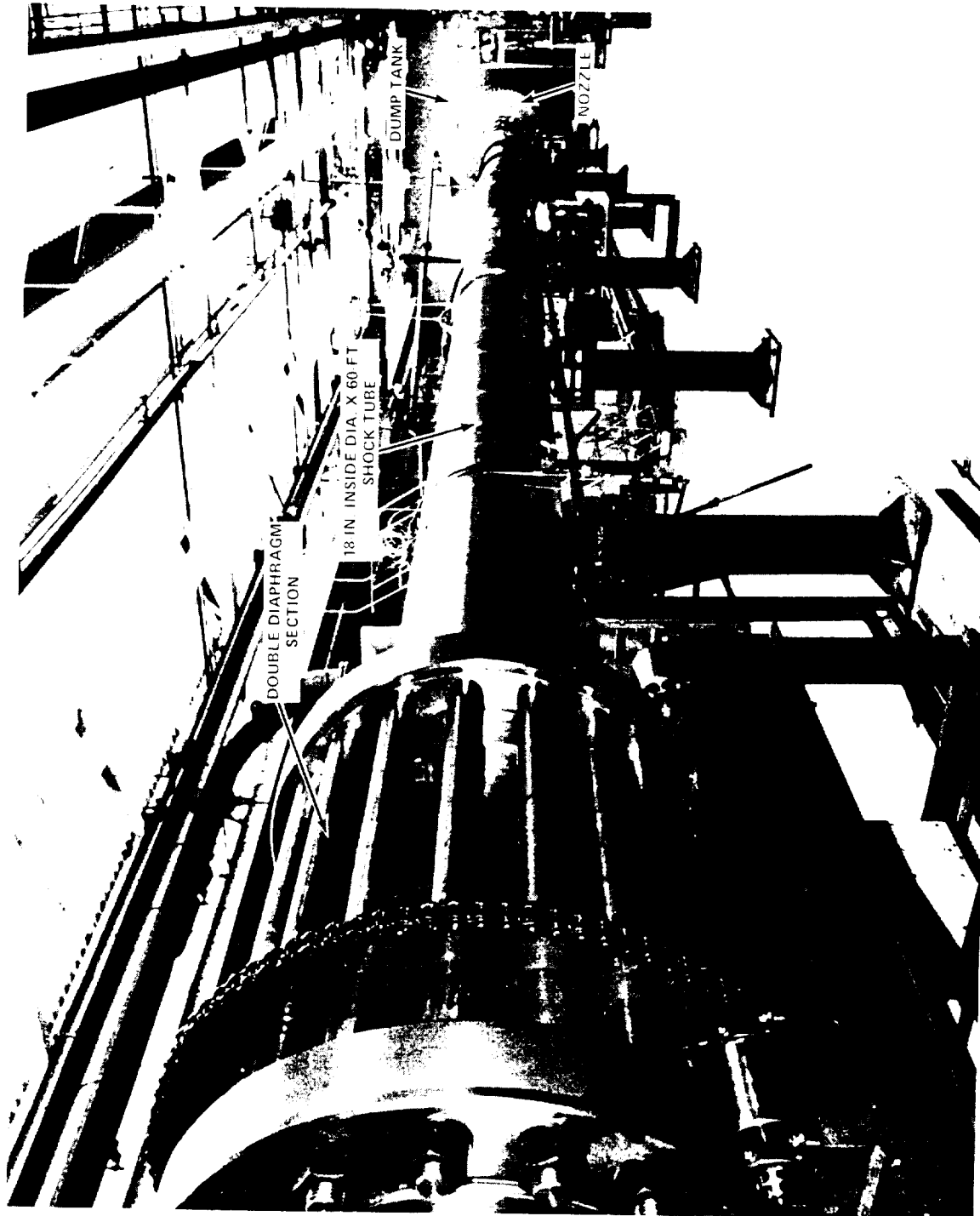


Figure 2.1.2 PHOTOGRAPH OF CALSPAN'S SHOCK-TUNNEL FACILITY FOR TURBINE RESEARCH

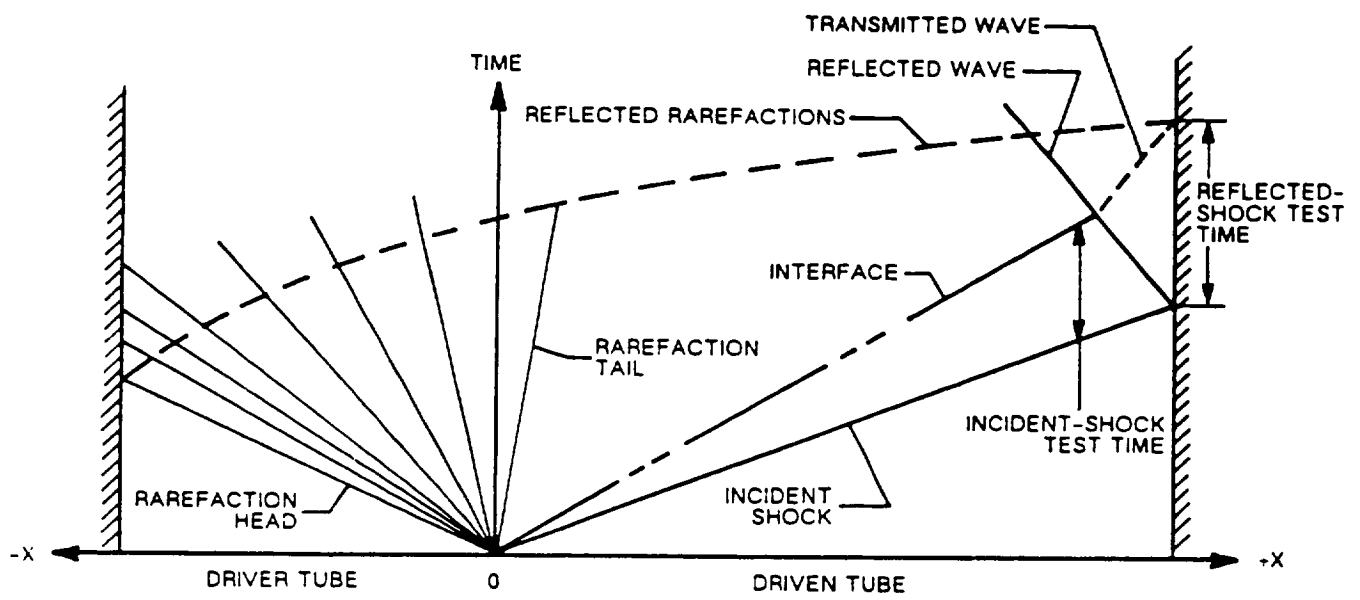


Figure 2.1.3 SKETCH OF A TYPICAL SHOCK-TUBE WAVE DIAGRAM

Photographs of the first stage vane row (41 vanes), the first stage rotor row (63 blades), and the second stage vane row (39 vanes) are shown on Figures 2.2.1-2.2.5. The second stage rotor (not shown) has 59 blades. The tip/shroud clearance for the first stage rotor at the design speed condition is ~ 0.015 inches or 1.6% of blade height. Figures 2.2.1 and 2.2.2 show photographs of the front and rear view of the first-stage vane row illustrating a cut-back (which was accounted for in the analysis to be described later) of the vane near the hub endwall trailing edge. It can be seen that the surface finish of the vane row is much smoother than it is for the blades. An enlarged photograph of the blade surface qualitatively illustrating the surface roughness on the blade is shown on Figure 2.2.6. The surface roughness for this blade has been measured* and a typical profilometer scan of the blade surface is given in Figure 2.2.7. The results shown in this figure suggest an rms roughness of about $150,000 \text{ \AA}$ which was used in the analysis of the heat-transfer data. Figures 2.2.4 and 2.2.5 are photographs of the second vane illustrating a surface finish comparable to the first vane and the absence of a cut-back at the trailing edge. The vane and blade coordinates are listed in the Appendix in section A.1.

2.3 The Turbine Flow Path

Figure 2.3.1 is a drawing of the turbine stage illustrating the extent to which the flowpath of the SSME hardware has been reproduced. The preburner dome and bolt, the 13 struts upstream of the first-stage vane, the 12 flow straighteners, and 6 struts downstream of the second rotor have been included. At the exit of the model is a flow choke which is used to control both the mass flow through the turbine as well as the turbine exit pressure. The choke area computed using a one-dimensional approximation to the flow yielded exit areas very close to those required.

* Roughness measurements were performed at the United Technologies Research Center and supplied to CUBRC courtesy of M. Blair. Figure 4(b) has been reproduced here with permission of M. Blair.

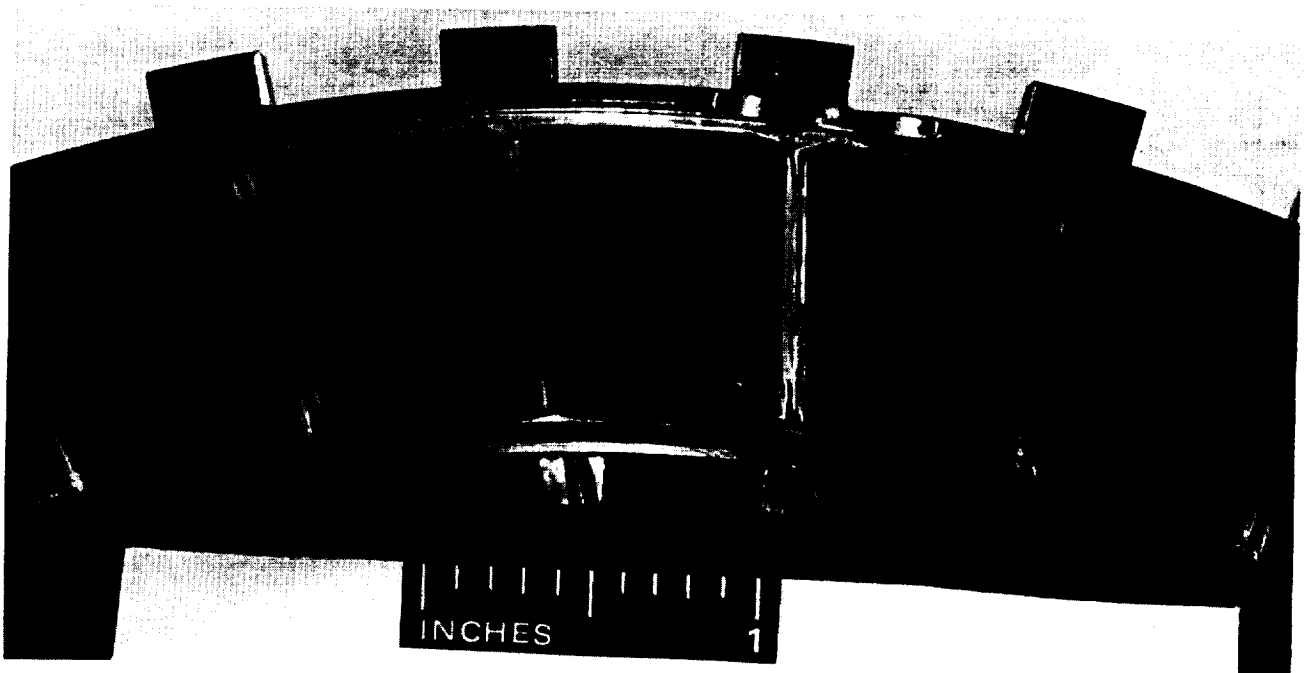


Figure 2.2.1 PHOTOGRAPH OF SSME FUEL-SIDE TURBINE FIRST STAGE VANE, FRONT VIEW

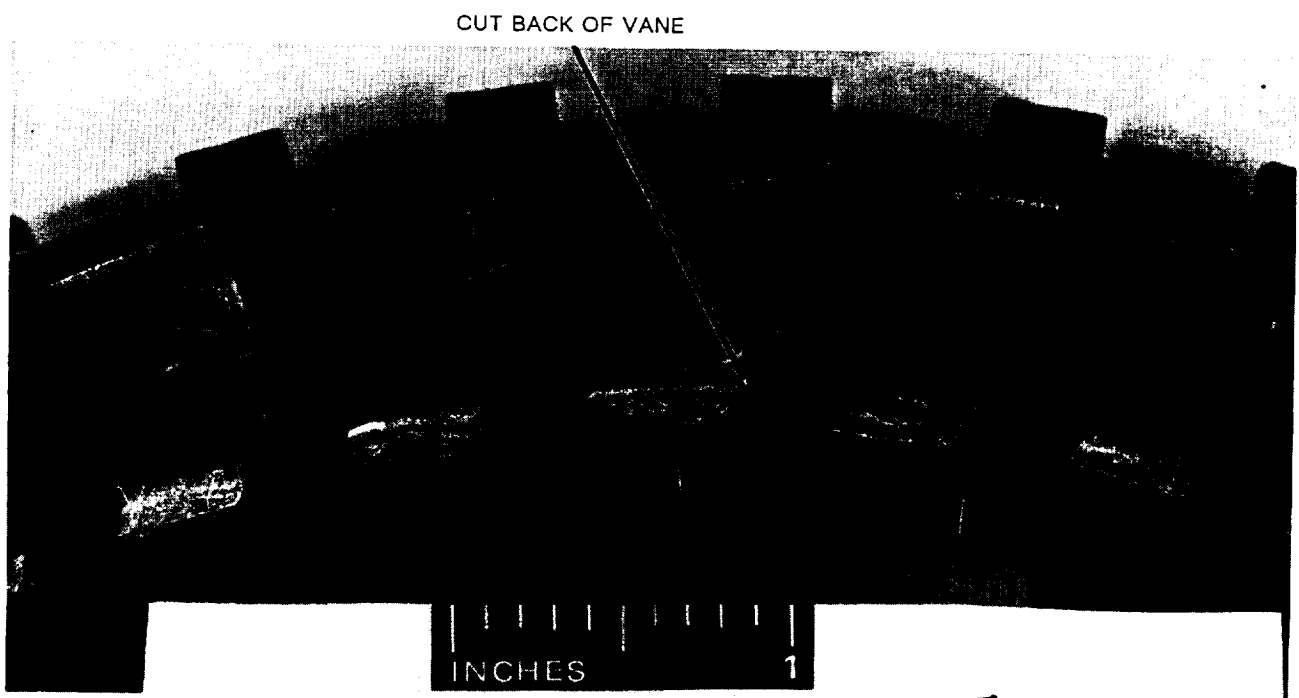


Figure 2.2.2 PHOTOGRAPH OF SSME FUEL-SIDE TURBINE FIRST STAGE VANE, REAR VIEW

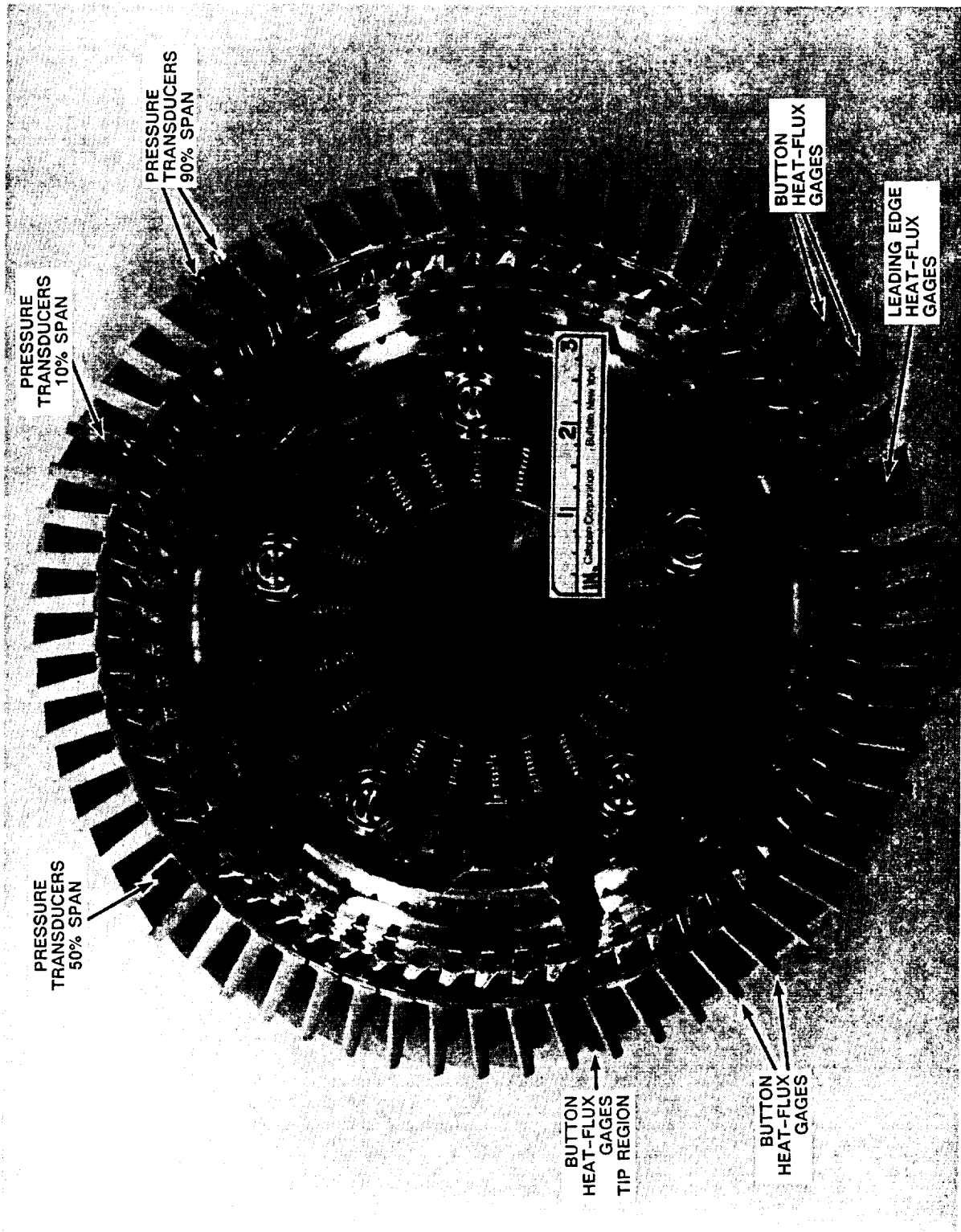


Figure 2.2.3 PHOTOGRAPH OF SSME FUEL-SIDE TURBINE FIRST STAGE ROTOR, FRONT VIEW

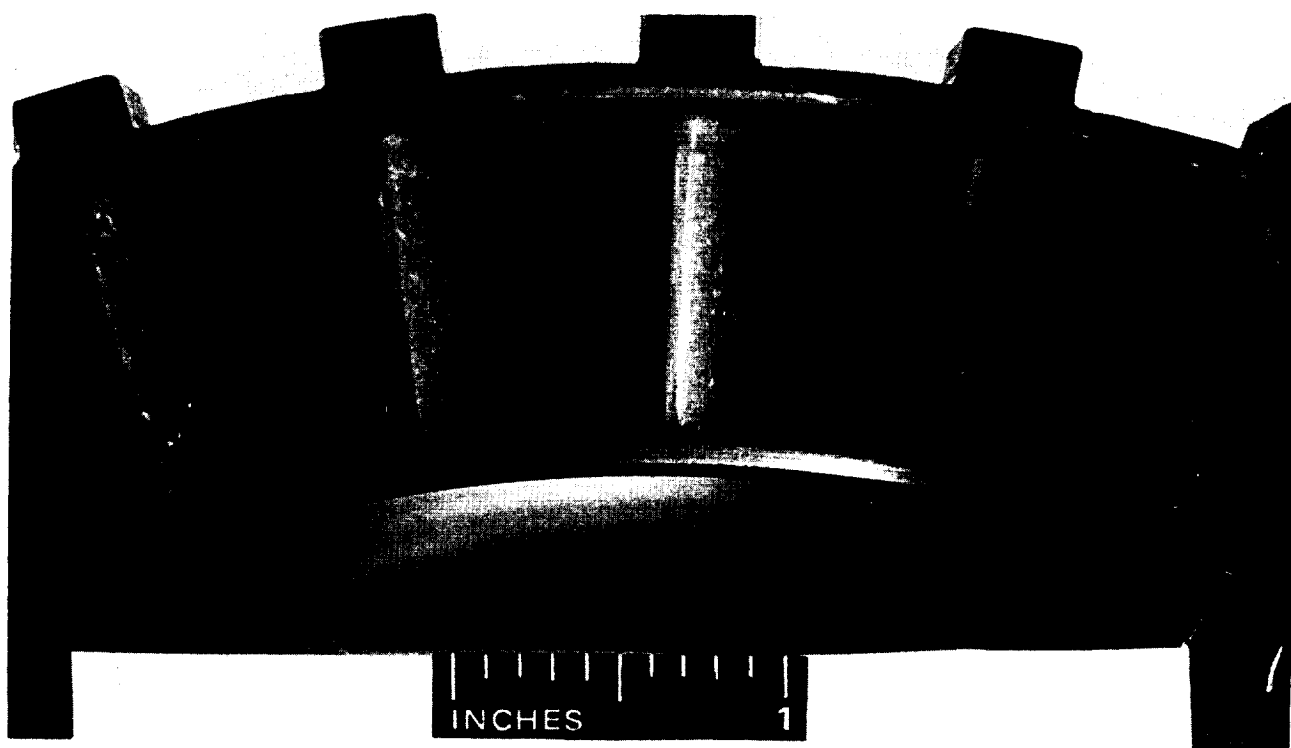


Figure 2.2.4 PHOTOGRAPH OF SSME FUEL-SIDE TURBINE SECOND STAGE VANE, FRONT VIEW

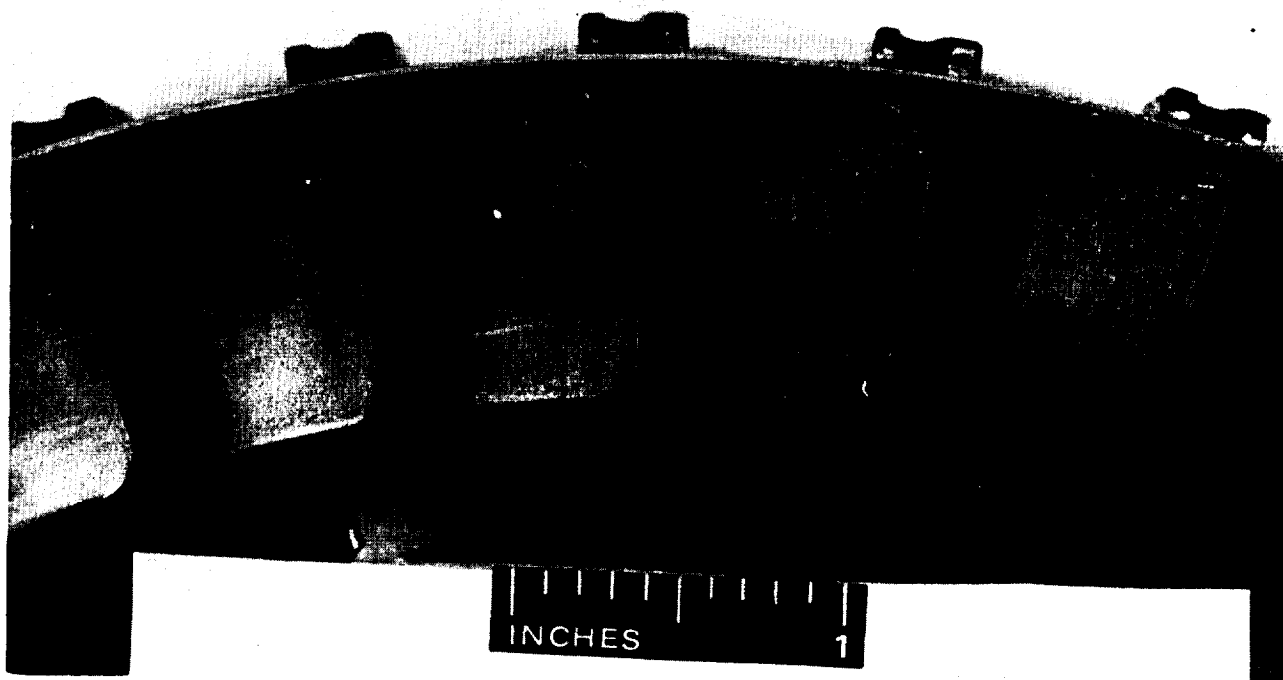


Figure 2.2.5 PHOTOGRAPH OF SSME FUEL-SIDE TURBINE SECOND STAGE VANE, REAR VIEW



Figure 2.2.6 ENLARGED PHOTOGRAPH OF FIRST BLADE SURFACE ROUGHNESS

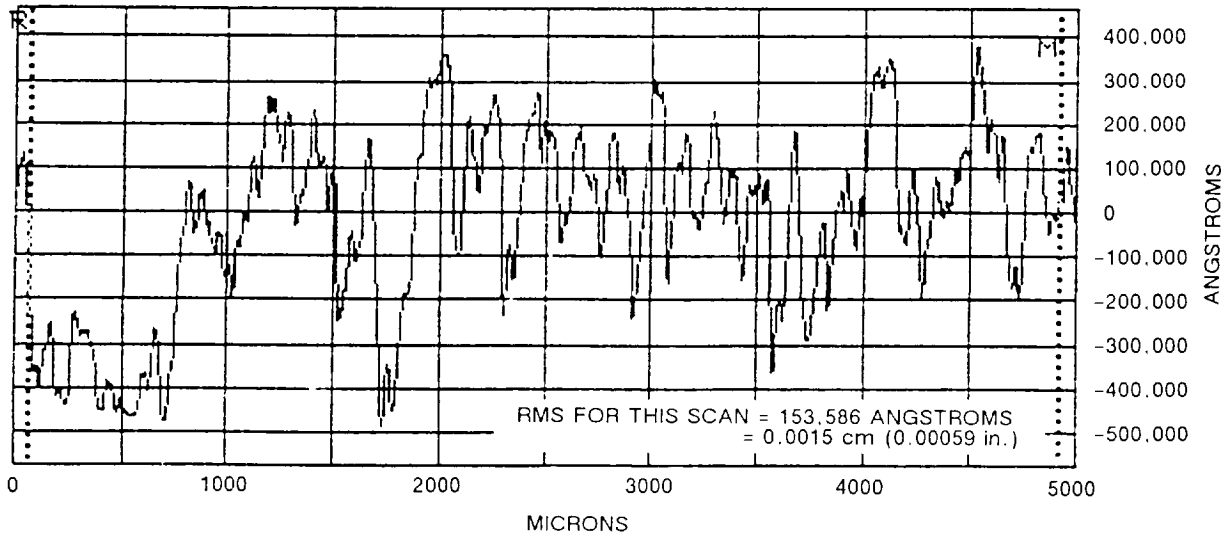


Figure 2.2.7 PROFILOMETER SCAN OF BLADE SURFACE

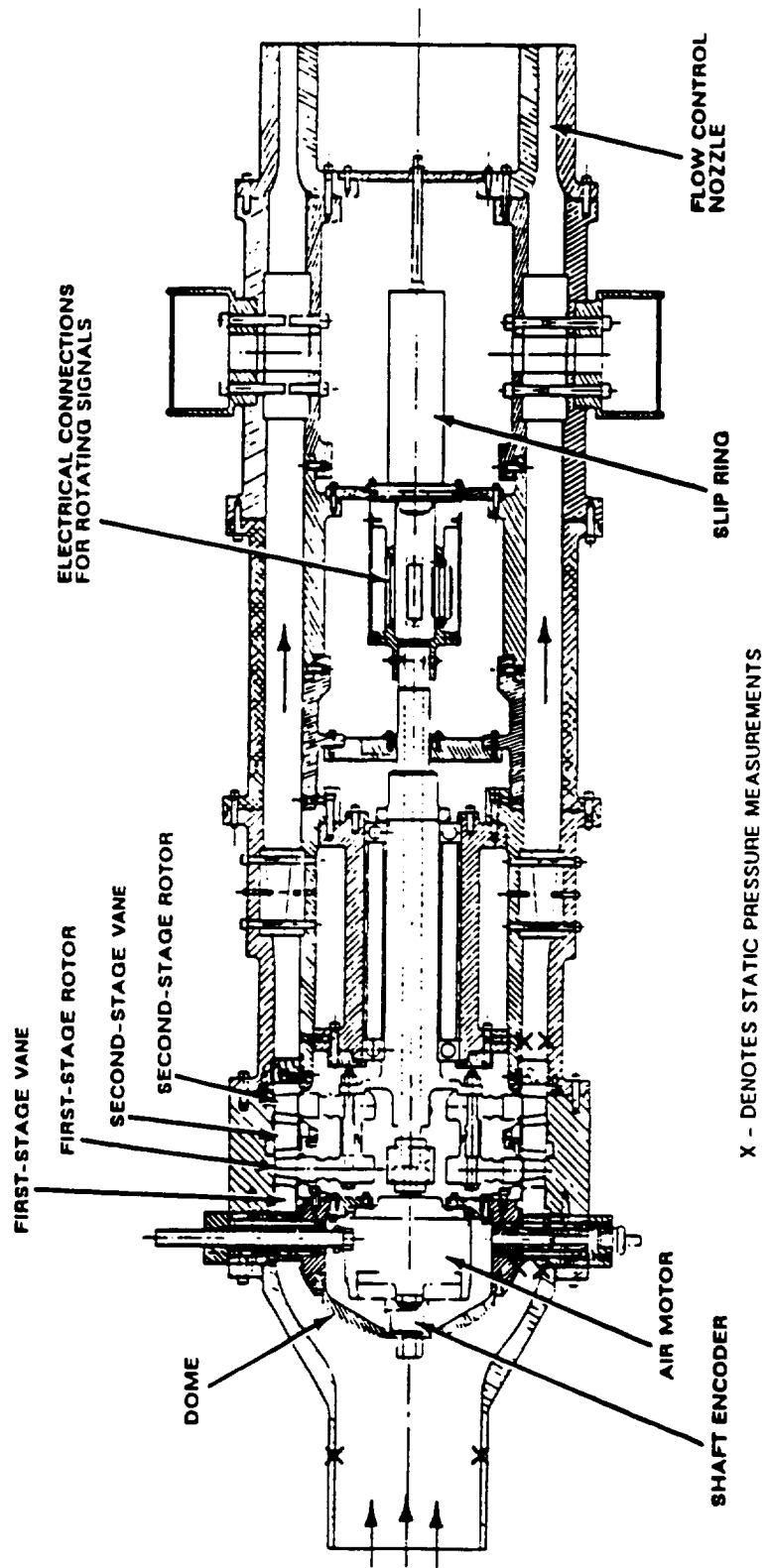


Figure 2.3.1 SKETCH OF DEVICE HOUSING SSME TURBINE STAGE

Mounted onto the forward end of the drive motor shaft is a 1000 pulse/revolution Hewlett Packard HEDS 5000 shaft encoder from which turbine speed and angular position is determined. This unit outputs a TTL pulse every $360^\circ/1000=0.36^\circ$ and a second TTL pulse once every revolution (the zero-crossing pulse). The shaft encoder was initially aligned such that the zero-crossing pulse occurred when the stagnation point of the first stage rotor blade containing the leading edge insert (heat-transfer) gage described in the next section was 12.2° CCW from TDC of the first stage vane. The pulses from the shaft encoder are used to trigger the data recording system. Since the turbine speed is not kept constant during the run, a 25 MHz timing pulse in the form of a ramp signal is fed into one channel of the high frequency data recorder to determine the arrival time of each encoder pulse. Mounted on the downstream end of the shaft is a 200 channel, freon/oil cooled, slip ring unit.

2.4 Heat-Flux Instrumentation

The heat-flux measurements were performed using thin-film resistance thermometers. These devices represent an old and very well established technology that was developed as part of the early hypersonics flow research work in the late 1950's for measurement of heat-flux distributions in short-duration facilities. The thin-film gages are made of platinum ($\sim 100 \text{ \AA}$ thick) and are hand painted on an insulating Pyrex (7740) substrate in the form of a strip that is approximately $1.02 \times 10^{-4}\text{-m}$ (0.004-in) wide by about $5.08 \times 10^{-4}\text{-m}$ (0.020-in) long. The response time of the elements is on the order of 10^{-8} s. The substrates containing the heat-flux gages are Epoxied within the base metal throughout the turbine stage. The substrate onto which the gage is painted can be made in many sizes and shapes.

Both button-type gages and the contoured leading-edge inserts were used for this work. The first stage vane and blade row were instrumented using both types of instrumentation along the 10%, 50%, and 90% span locations. Some gages were installed

in the first stage blade shroud, blade platform, and blade tip. The second stage vane had button gages only along the 50% span. The locations of the heat transfer instrumentation are summarized in the Appendix in section A.2. Figure 2.4.1 is a photograph of a rotor blade that has been instrumented with button-types gages and Figure 2.4.2 is a photograph of a blade containing a contoured leading-edge insert. Each of the gages has two lead wires. The wires from the gages on the rotor are routed through the hollow shaft to the slip-ring unit.

2.5 Pressure Instrumentation

Measurements were also obtained using miniature silicon diaphragm pressure transducers located on the first-stage vane and the first-stage blade. The particular gages being used are Kulite Model LQ-062-600A with an active pressure area of 0.64 mm by 0.64 mm, and a frequency response of about 100 kHz in the installed configuration. Twenty-eight pressure transducers were installed on the vanes and twenty-four were installed on the blades. The pressure transducers were placed at 10%, 50%, and 90% span on the first vane and blade stages, and were distributed over several different vanes and blades so as to not disturb the integrity of the surface. No pressure transducers were installed in the second stage vane. The location of the surface mounted pressure transducers are summarized in the Appendix in section A.2. Figure 2.5.1 is a photograph of several of these transducers located at 10% span on the suction surface of the blade. Each of these transducers has four leads--two power leads and two output leads. The wires from the gages on the rotor are routed through the hollow shaft to the slip-ring unit.

Flowpath static pressure was measured on the outer wall of the turbine model at the inlet and exit to the turbine stages and between each blade row. The upstream static pressure was nearly equal to the upstream total pressure because the inlet Mach number was low (on the order of 0.1). The inlet Mach number was calculated and the inlet total

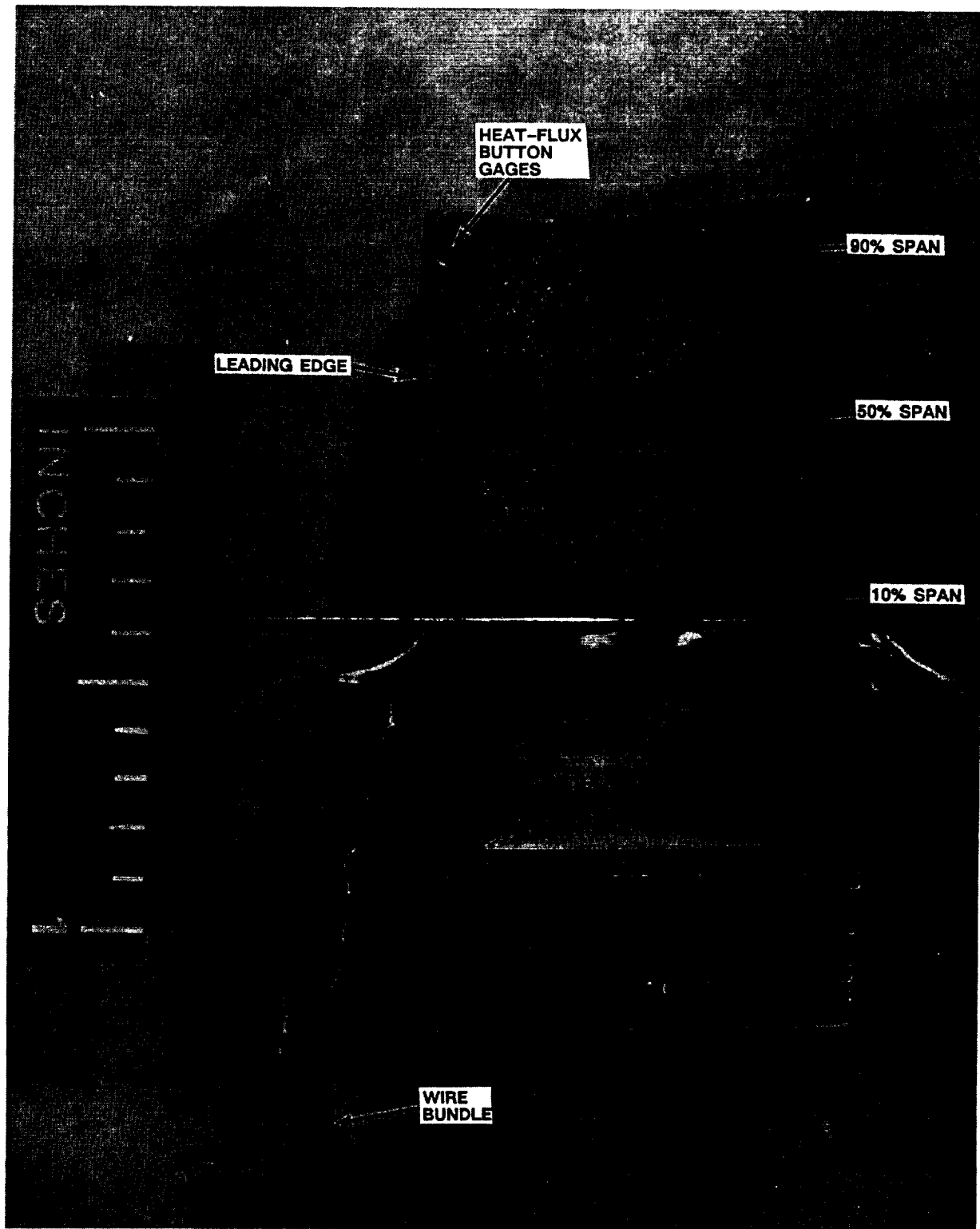


Figure 2.4.1 BUTTON-TYPE HEAT-FLUX GAGES ON FIRST-STAGE BLADE PRESSURE SURFACE

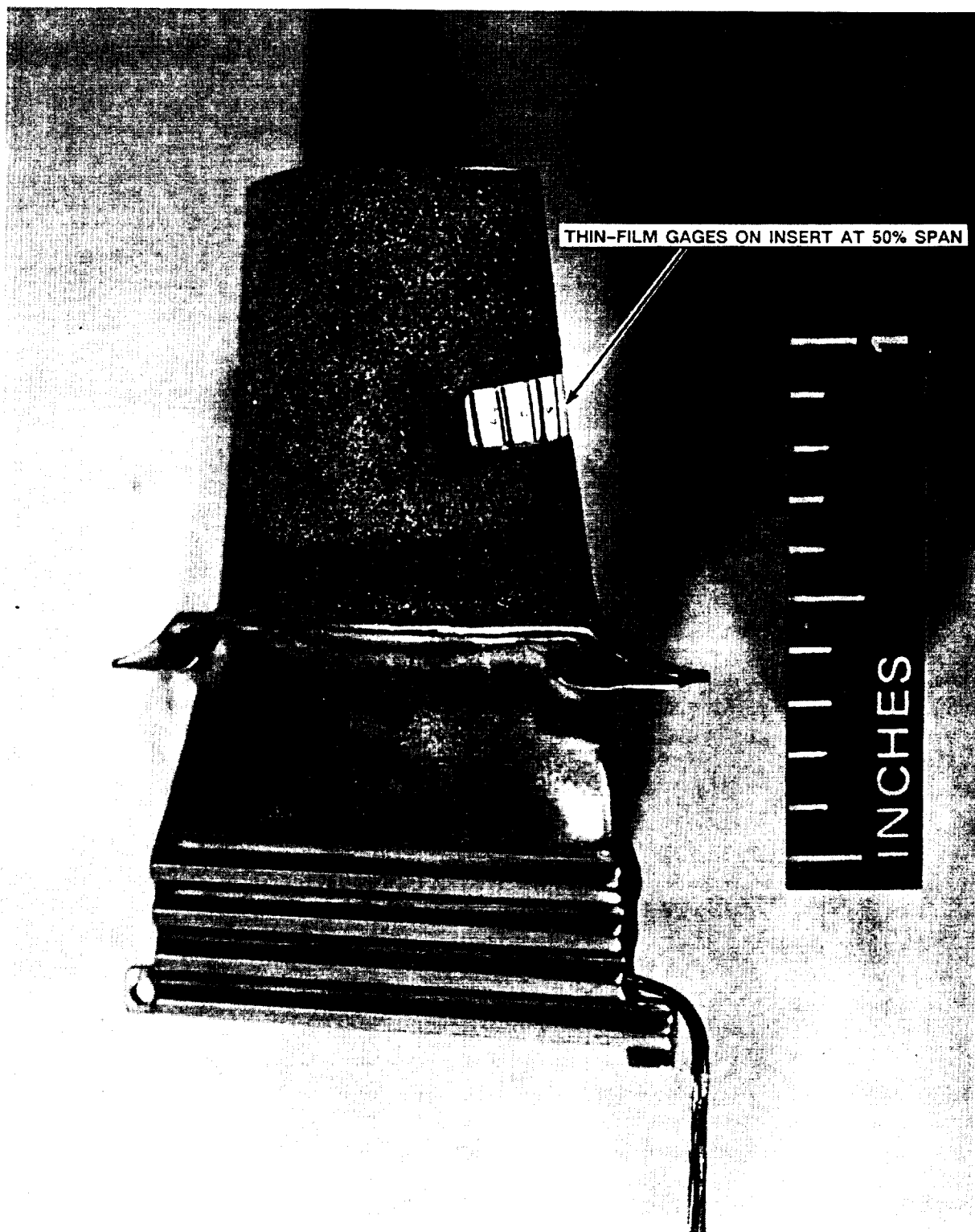


Figure 2.4.2 PHOTOGRAPH OF LEADING-EDGE INSERT HEAT-FLUX GAGES ON FIRST-STAGE BLADE

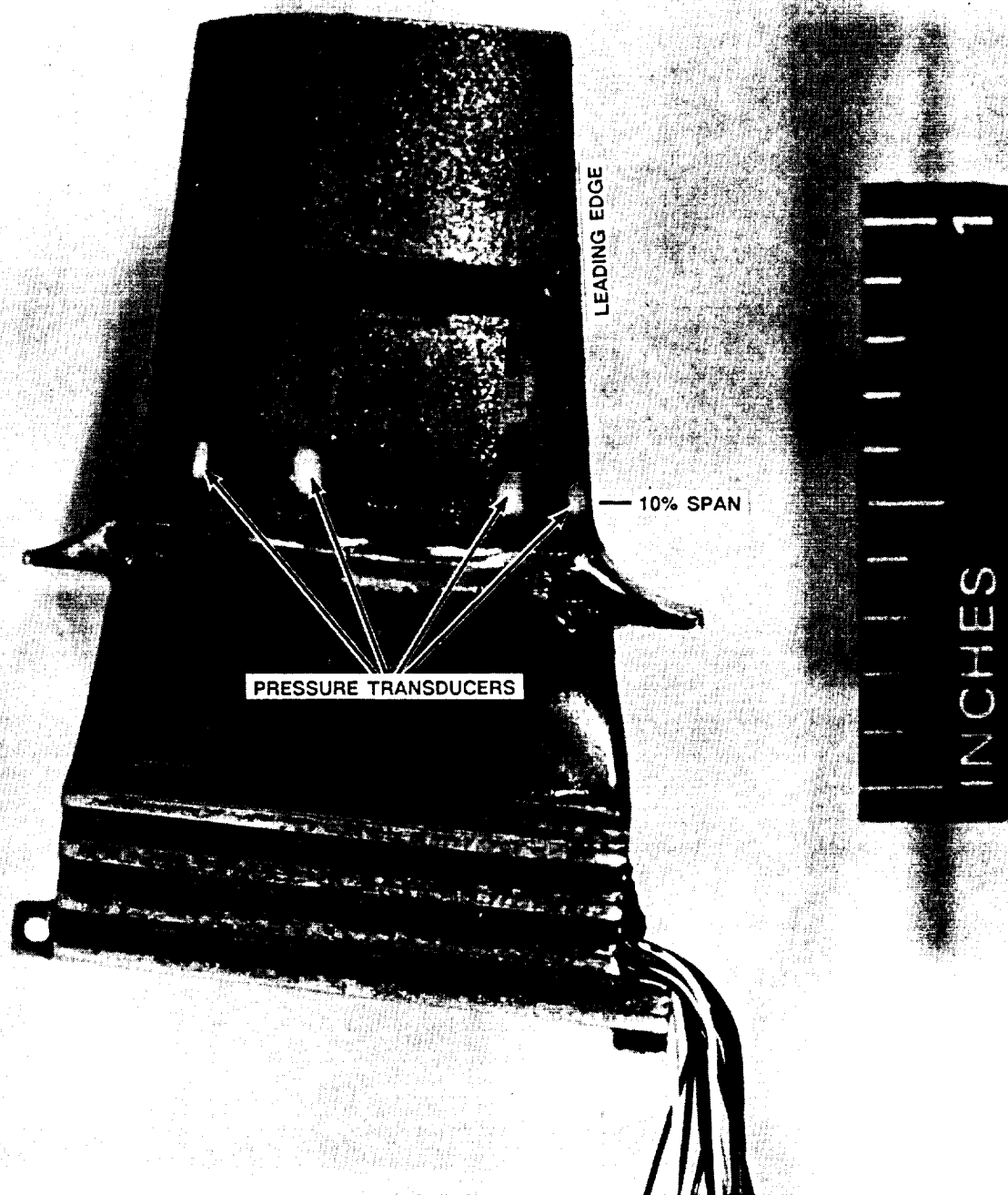


Figure 2.5.1 PHOTOGRAPH OF PRESSURE TRANSDUCERS AT 10% SPAN ON FIRST-STAGE BLADE SURFACE

pressure was obtained from the isentropic flow relationship. Total pressure was also measured in the passage downstream of the second rotor using two rakes of transducers.

2.6 High Speed Data Acquisition

An attempt was made to obtain time resolved data for selected heat transfer and pressure gages on the first stage rotor using a bank of 24 programmable, high-speed data recording units (Datalab DL6010 and DL6020). These units were configured so that a sample was recorded whenever a pulse was output by the shaft encoder, i.e., once every 0.36° . A separate timer box was used to measure the recording time after trigger. The data obtained using this bank of high-speed recorders were, however, contaminated with noise that was inadvertently introduced into the system. The unsteady pressure and heat transfer envelopes therefore could not be obtained. This problem will be rectified by start of the second phase of this program.

SECTION 3

EXPERIMENTAL RESULTS AND COMPARISON WITH PREDICTIONS

A total of thirteen runs were made during which several model configurations were used. Of these thirteen runs and different model configurations, eight runs produced data that could be used for the intentions of this research program. Some of the runs that did not produce useable data were lost because of shock-tube diaphragm failures. The remainder were lost in experimenting with the configuration of the model inlet duct. Table 1 summarizes the reflected shock conditions, the flow conditions at the turbine inlet, and the turbine speed for the eight runs to be discussed herein. Two shock tube conditions were run for these experiments; the first at a reflected-shock pressure and temperature of approximately 6.2×10^3 kPa (900 psia) and 544 K (980 °R), respectively, and the second at a reflected-shock pressure and temperature of approximately 10×10^3 kPa (1445 psia) and 602 K (1084 °R), respectively. For a given test condition, the range in reflected-shock pressure shown in Table 1 is the result of attempting to increase the test time by changing the relative amount of helium in the driver gas which also influences the incident shock Mach number and hence the reflected shock conditions. The two reflected-shock conditions result in first vane inlet Reynolds numbers (based on first vane chord) of approximately 1.4×10^5 and 2.5×10^5 , respectively. Table 2(a) gives the measured upstream, interstage, and exit pressures, and Table 2(b) provides the pressure ratios for each of the vane and blade rows. The area of the downstream flow choke was changed so that data could be obtained at two values of stage pressure ratio, for each test condition. Measurements were obtained with the turbine speed set at $100\% \pm 1\%$ of the design value or at approximately 103% of the design value. Limited data were obtained at off-design speed.

Run	\dot{W} [lbm/s]	$\frac{P_{T, in}}{P_{s, out}}$ stage	$P_{s, in}$ [psia]	Reflected shock pressure [psia]	Reflected shock temp. [°R]	$Re _{vc}$ ($\times 10^{-5}$)*	Actual speed [rpm]	% Design speed**
1	9.52	—	90	865	949	2.39	6100	68
5	5.59	1.66	46.6	900	995	1.39	9075	99
6	5.81	1.65	48.3	929	990	1.44	9468	103
7	10.2	1.48	86	1519	1112	3.00	9612	99
8	9.74	1.38	89	1442	1084	2.69	9690	101
11	10.0	1.42	98	1369	1057	2.40	9585	101
12	5.83	1.54	48.3	925	981	1.45	9380	103
13	5.51	1.54	45.3	878	970	1.38	9365	103

*Reynolds number based on vane chord and vane inlet conditions.

** $N_{corr} = 291.4 \text{ rpm} / \sqrt{^\circ R}$

Table 1--Summary of flow parameters.

Run	P_t into 1st vane (psia)	P_s exiting 1st vane (psia)	P_s exiting 1st rotor (psia)	P_s exiting 2nd vane (psia)	P_s exiting 2nd rotor (psia)	P_t exiting 2nd rotor (psia)	$\frac{P_{T, in}}{P_{s, out}}$ stage	$\frac{P_{T, in}}{P_{T, out}}$ stage
1	90.0	78.5	67.6	—	—	—	—	—
5	47.1	40.4	34.3	30.5	28.3	29.1	1.66	1.62
6	48.9	43.0	36.4	32.5	29.7	30.4	1.65	1.61
7	86	77	70	63	58.3	59.9	1.49	1.45
8	89	82	75	68	64.3	64.4	1.40	1.40
11	98	90	79	71.5	69.0	67.5	1.44	1.47
12	48.8	43.3	37.3	34.1	31.7	32.2	1.54	1.52
13	45.8	40.3	34.7	32.0	29.7	30.2	1.54	1.52

Table 2a--Measured interstage pressures. Static pressure were measured at the outer shroud.

Run	First vane $\frac{P_{T, in}}{P_{s, out}}$	First stage $\frac{P_{T, in}}{P_{s, out}}$	Second vane $\frac{P_{s, in}}{P_{s, out}}$	Second rotor $\frac{P_{s, in}}{P_{s, out}}$
1	1.15	1.33	—	—
5	1.17	1.37	1.12	1.08
6	1.14	1.34	1.12	1.09
7	1.13	1.24	1.11	1.08
8	1.10	1.20	1.10	1.06
11	1.10	1.26	1.10	1.04
12	1.13	1.31	1.09	1.08
13	1.14	1.32	1.08	1.08

Table 2b--Component pressure ratios. Static pressures were measured at the outer shroud.

The Stanton number results presented here for both of the vane rows and the first blade row are based on conditions at the first vane inlet. The relationship used to evaluate the Stanton number was

$$St = \frac{\dot{q}(T)}{(\dot{W} / A)[H_o(T_o) - H_w(T)]} \quad (1)$$

The value of A used for this evaluation was $1.73 \times 10^{-2} \text{ m}^2$ (0.186 ft^2), and corresponds to the annular area upstream of the first stage vane. In this formulation, the heat flux and the wall enthalpy are both evaluated at the same temperature, T. If the cold-wall heat flux, $\dot{q}(T_w)$, is desired, then it can be obtained by multiplying the given Stanton number by $(\dot{W} / A)[H_o(T_o) - H_w(T_w)]$. The greatest contributor to the uncertainty in Stanton number is the uncertainty in the weight flow, \dot{W} . For these experiments, the weight flow was found from an experimentally determined flow calibration curve supplied by NASA MSFC which plotted the flow function as a function of the total to static pressure ratio across the first stage nozzle. The uncertainty in the vane row pressure measurement translate into an uncertainty in the flow function and the weight flow. An uncertainty of approximately 10% in the weight flow was found. Assuming an uncertainty in the heat flux and temperature measurements to be 5%, the expected error in the Stanton numbers can be calculated using the methodology of Kline and McClintock, 1953 to be 12%.

3.1 First Vane and First Blade Surface Pressure Results

The measured surface pressure distributions on the first vane at 10%, 50%, and 90% span along with the predicted pressure distributions are presented on Figures 3.1.1-3.1.3. These results are presented for two stage pressure ratios, approximately 1.54 and 1.65. The agreement between the data and the prediction at all three spanwise locations is not particularly good. The cause of the disagreement is in large part attributable to the uncertainty in the pressure measurement. Prior to the initial experiment, the pressure

Figure 3.1.1.1--Pressure distribution at 10% span on first vane.

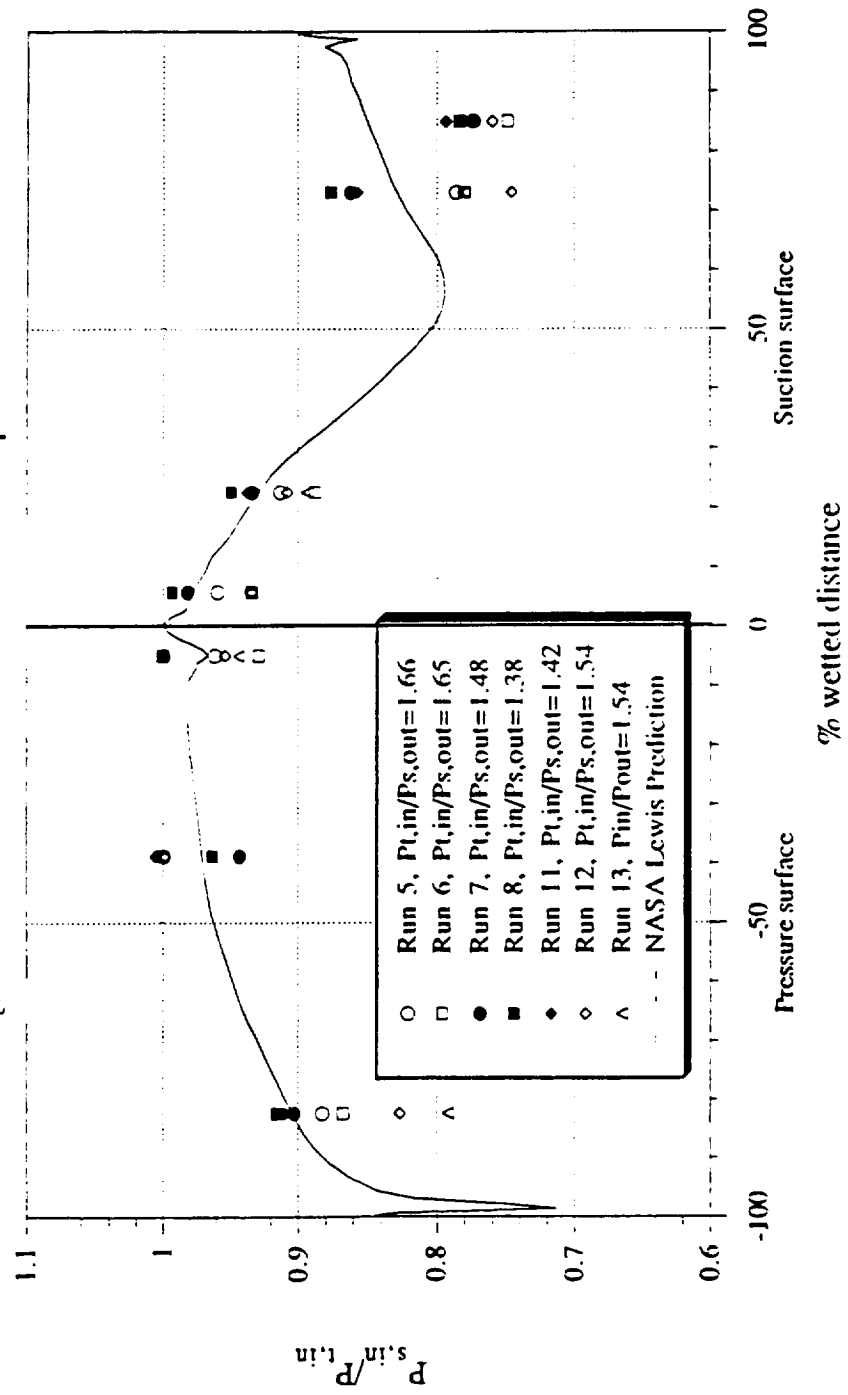


Figure 3.1.2--Pressure distribution at 50% span on first vane.

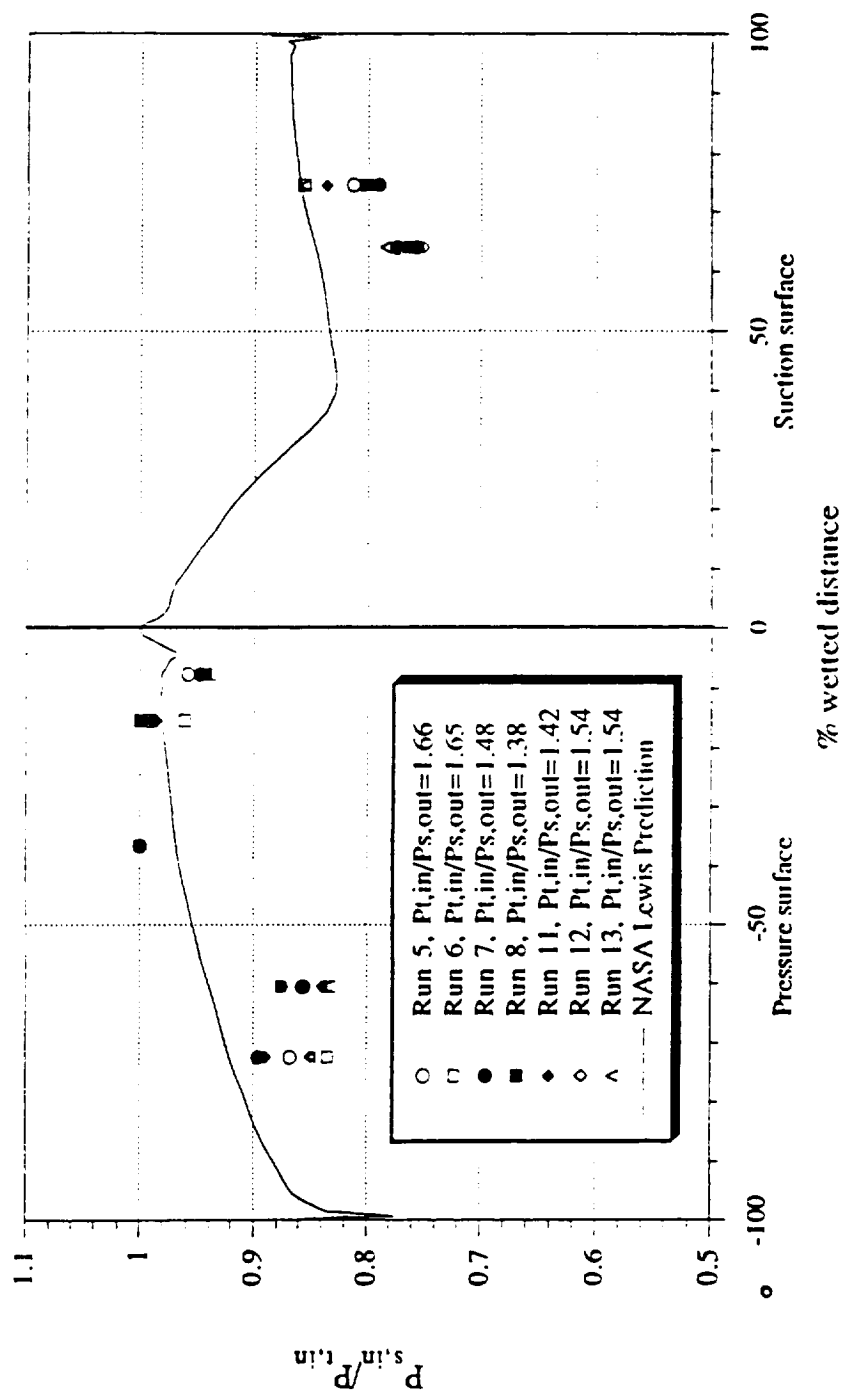
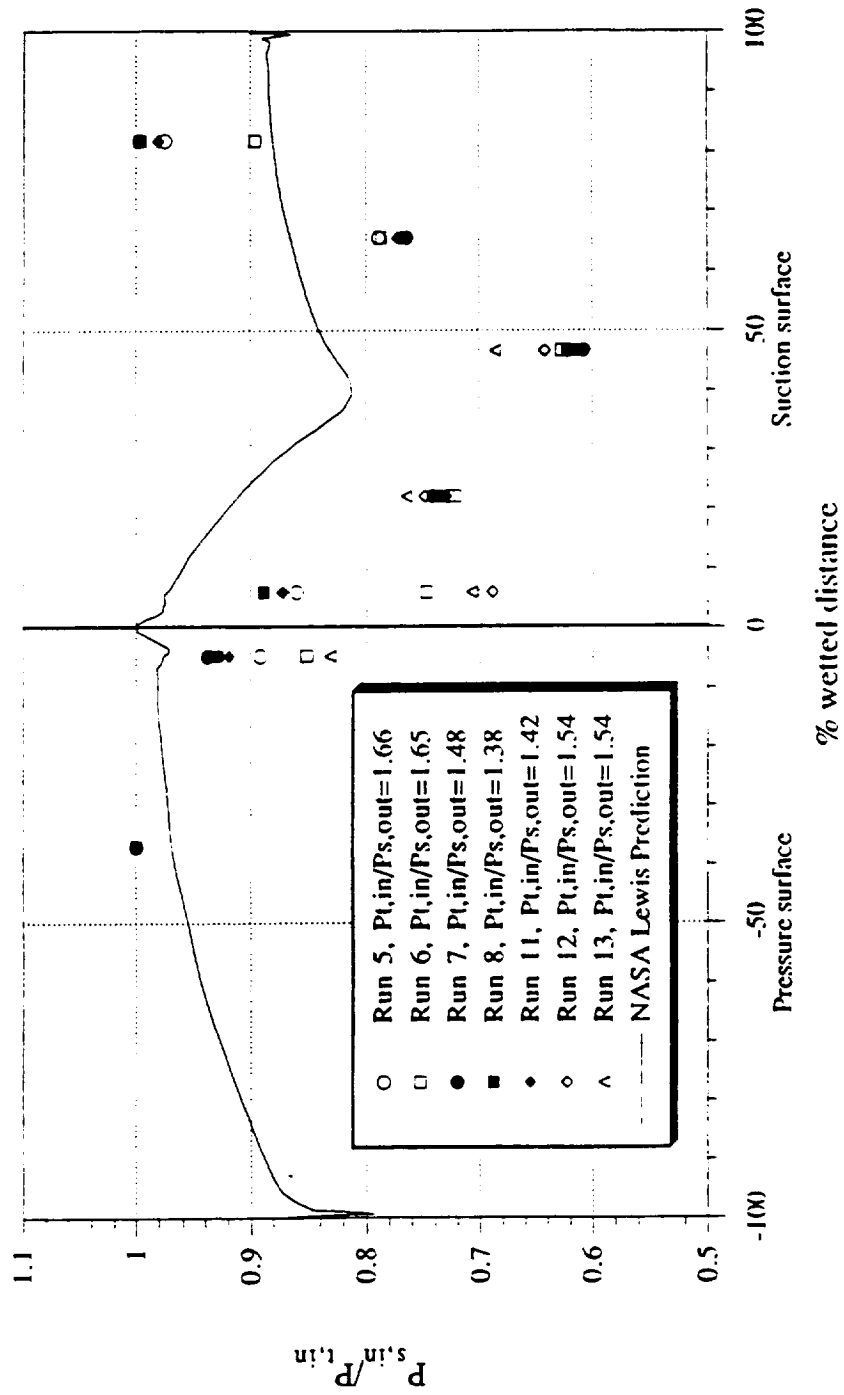


Figure 3.1.3--Pressure distribution at 90% span on first vane.



transducers were calibrated over the range from vacuum to 1.48 MPa (215 psia). During and after the experiments, they were calibrated again from vacuum to 0.655 MPa (95 psia). These latter calibrations were done by pressurizing the dump tank housing the turbine stage (see Figure 2.1.1). The pressure readings were recorded using the entire data recording system that is used during the experiment. For a given transducer, a linear fit was obtained for each data set over the pressure range of these experiments. The slope of the calibrations for most of the transducers was reproducible to within 3%. For a few others, the slope varied by as much as 5%. The pressure drop across the first vane row and the first blade row is relatively small for this turbine, being on the order of 10% to 15% of the inlet total pressure, which makes the uncertainty in the slope of the transducer calibration an important consideration. If a pressure measurement uncertainty of 3% due to variations in the slope of the calibration equation is assumed, along with a 2% uncertainty due to shock-tunnel reproducibility, the expected error in the normalized pressures (P/P_T) may be calculated using the methodology of Kline and McClintock (1953) to be 4.7%. The difficulty encountered here with the pressure measurements was unanticipated. A previous measurement program reported in Dunn, Bennett, Delaney, and Rao, 1990(a) demonstrated much better agreement between measurements and prediction. The calibration technique was the same in that work as used here. However, the transducers used in Dunn, et al., 1990a were 0 to 100 psia units while those used in this work were 0 to 600 psia units.

Figures 3.1.4, 3.1.5, and 3.1.6 present the measured surface pressure distributions on the first blade at the 10%, 50% and 90% locations at both values of stage pressure ratio. The same difficulties encountered with the vane pressure data described above were also encountered with the blade data. The disagreement between the measurements and the prediction are felt to be due to inaccuracy in the pressure measurement rather than problems with the prediction.

Figure 3.1.4--Pressure distribution at 10% span on first blade.

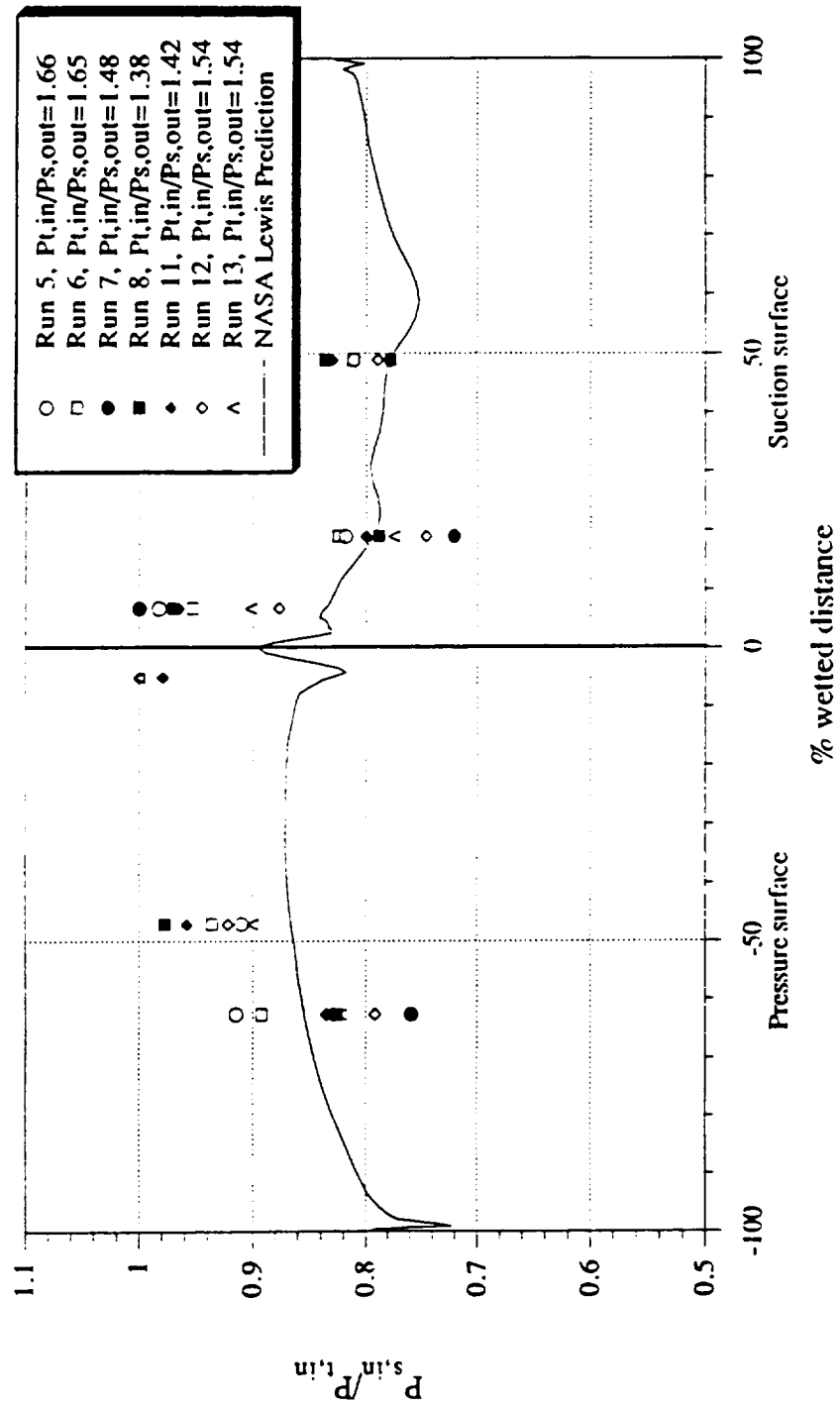


Figure 3.1.5--Pressure distribution at 50% span on first blade.

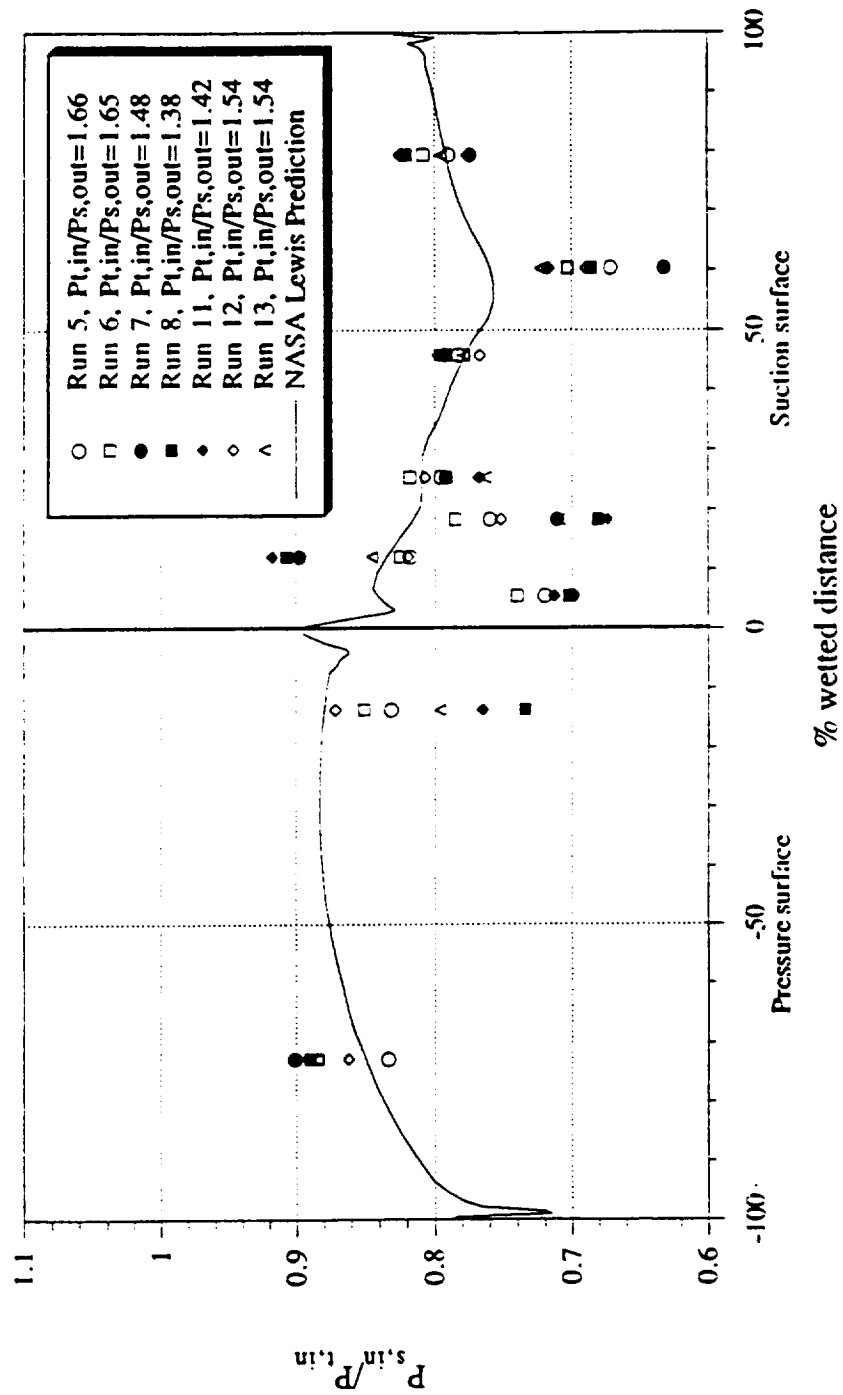
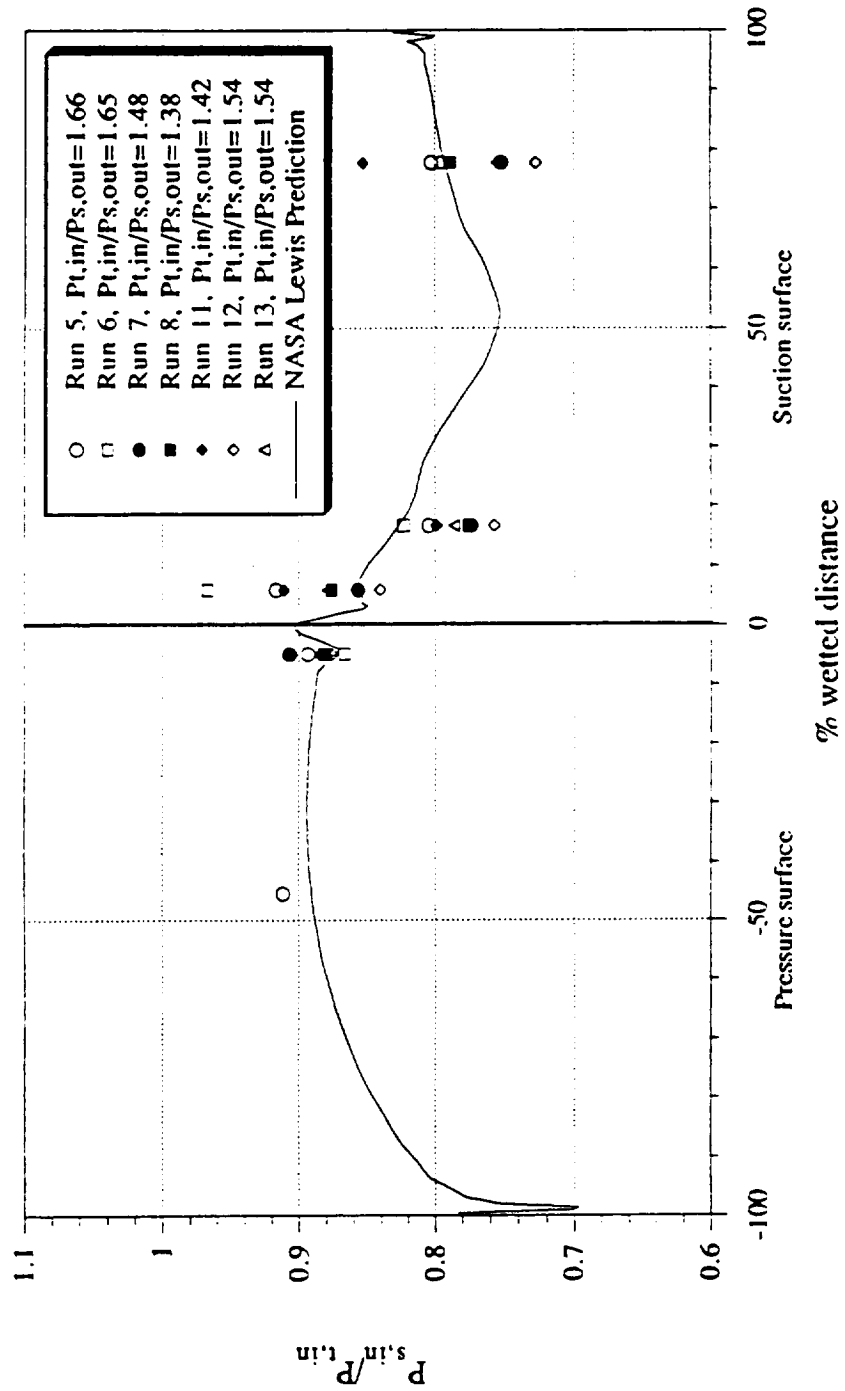


Figure 3.1.6--Pressure distribution at 90% span on first blade.



3.2 First Vane Surface Stanton Number Results

Figures 3.2.1 and 3.2.2 present the measured Stanton number distributions for the vane at 50% span for Reynolds numbers of 140,000 and 250,000, respectively. Figure 3.2.3 presents the Stanton number data for both Reynolds numbers at 10% span and Figure 3.2.4 presents data for both Reynolds numbers at 90% span. The low Reynolds number data were obtained at stage pressure ratios of 1.54 and 1.65 while the higher Reynolds number data were obtained at about 1.4 and 1.48. Inspection of the data suggests that the stage pressure ratio, in general, has little influence on the Stanton number distributions for the vane locations at which measurements were obtained.

The experimental results for the first vane presented in Figure 3.2.1 illustrate a rapid decrease in Stanton number on the suction surface from the stagnation point to about 15% wetted distance followed by a sharp increase near this location, then a peak at about 50% wetted distance. On the pressure surface, the data fall sharply from the stagnation point reaching a minimum at about 25% wetted distance, then increases steadily towards the trailing edge. This trend in the pressure surface data is consistent with that seen previously for the Garrett TFE731-2 HP turbine (Dunn, Rae and Holt, 1984), the Air Force LART (Dunn, Martin and Stanek, 1986) the Teledyne 702 turbine (Dunn and Chupp, 1988), as well as two other unpublished Calspan data sets. The peak Stanton number is shown to occur at the stagnation point and the maximum value reached on the suction and pressure surfaces are comparable with each other and equal to a little more than half of the stagnation value. Similar trends are seen at high Reynolds numbers (Figures 3.2.2) but with the minimums occurring closer to the stagnation point. Furthermore, the maximum in the suction surface data also occurs closer to the stagnation point.

Figure 3.2.1 also compares vane midspan experimental results with four predictions. Two of the predictions are for fully turbulent flow. The third and fourth predictions incorporate transition models. The two fully turbulent predictions were done

Figure 3.2.1. Stanton number distribution on first vane, 50% span, $Re \sim 140,000$.

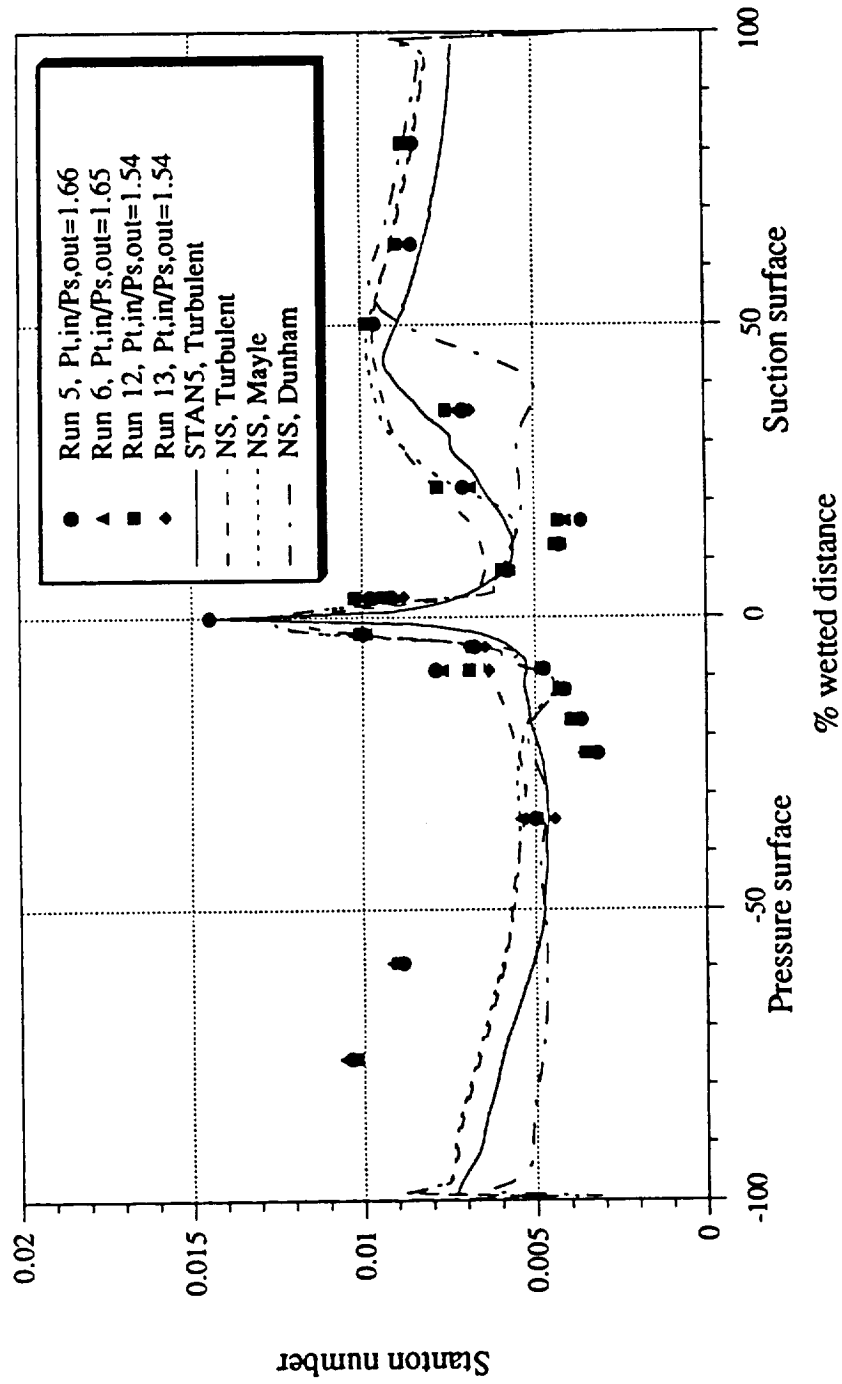


Figure 3.2.2. Stanton number distribution on first vane, 50% span, $Re \sim 250,000$ results.

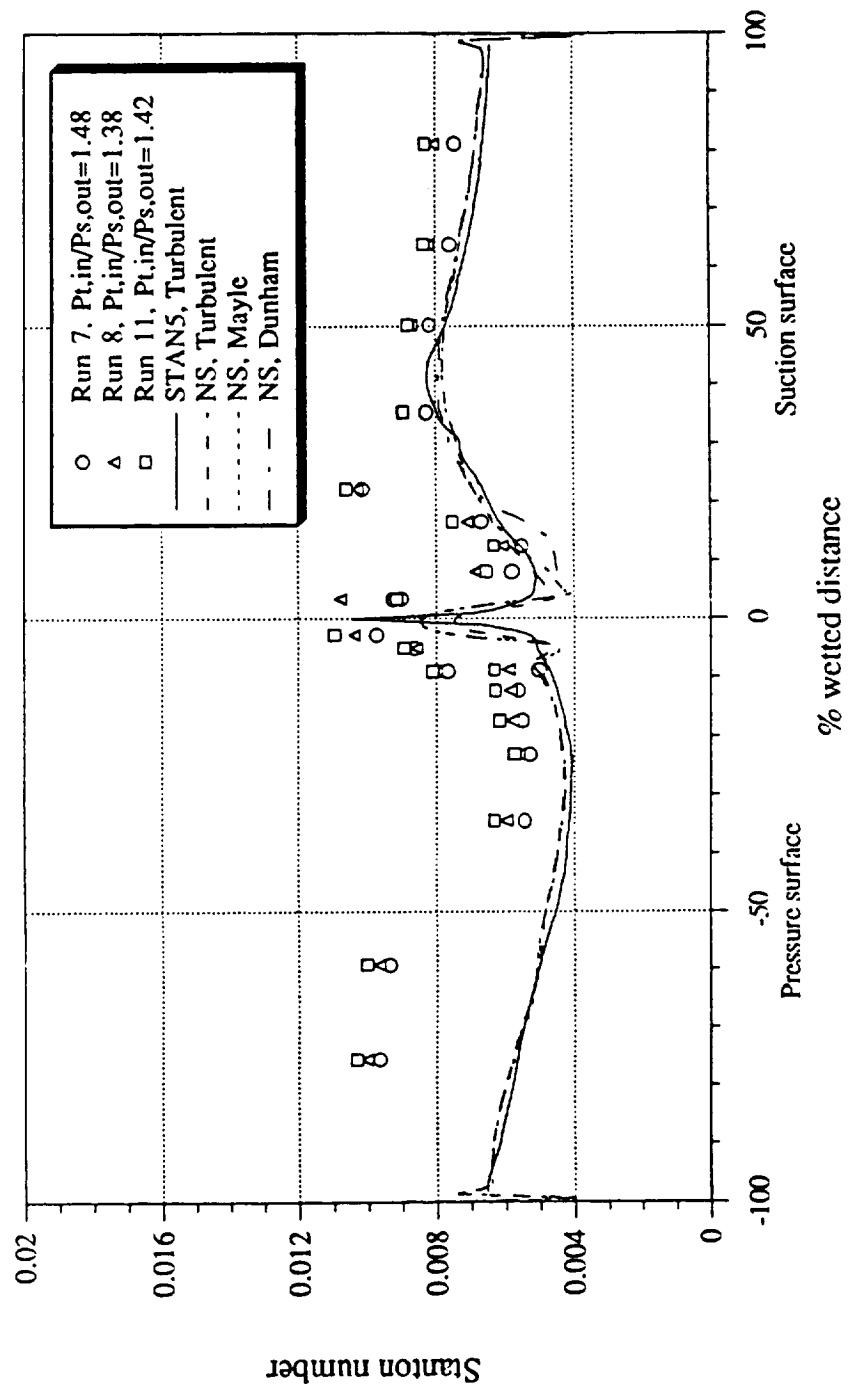


Figure 3.2.3. Stanton number distribution on first vane, 10% span.
closed symbols: Re~140,000 data, open symbols: Re~250,000 data

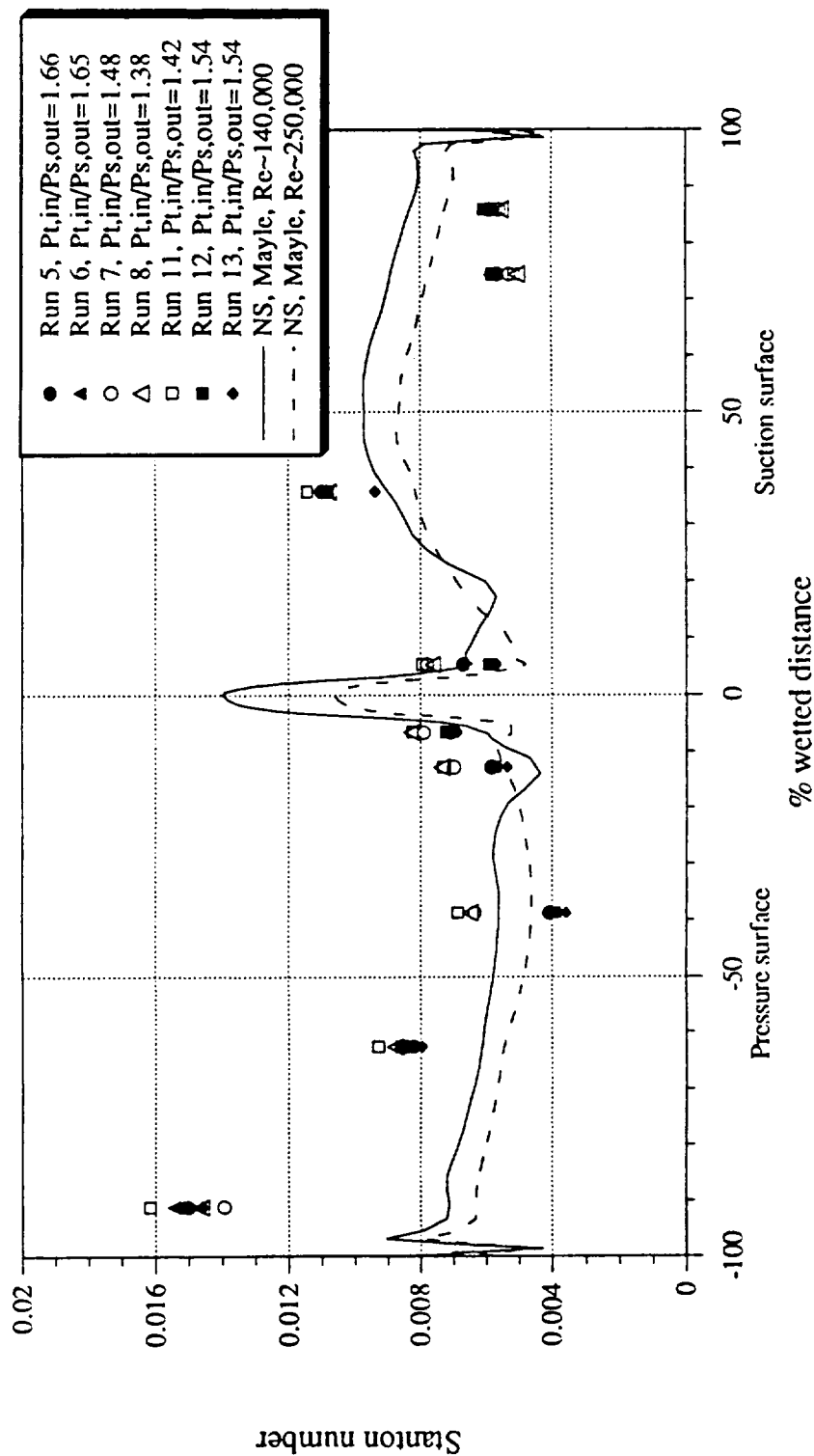
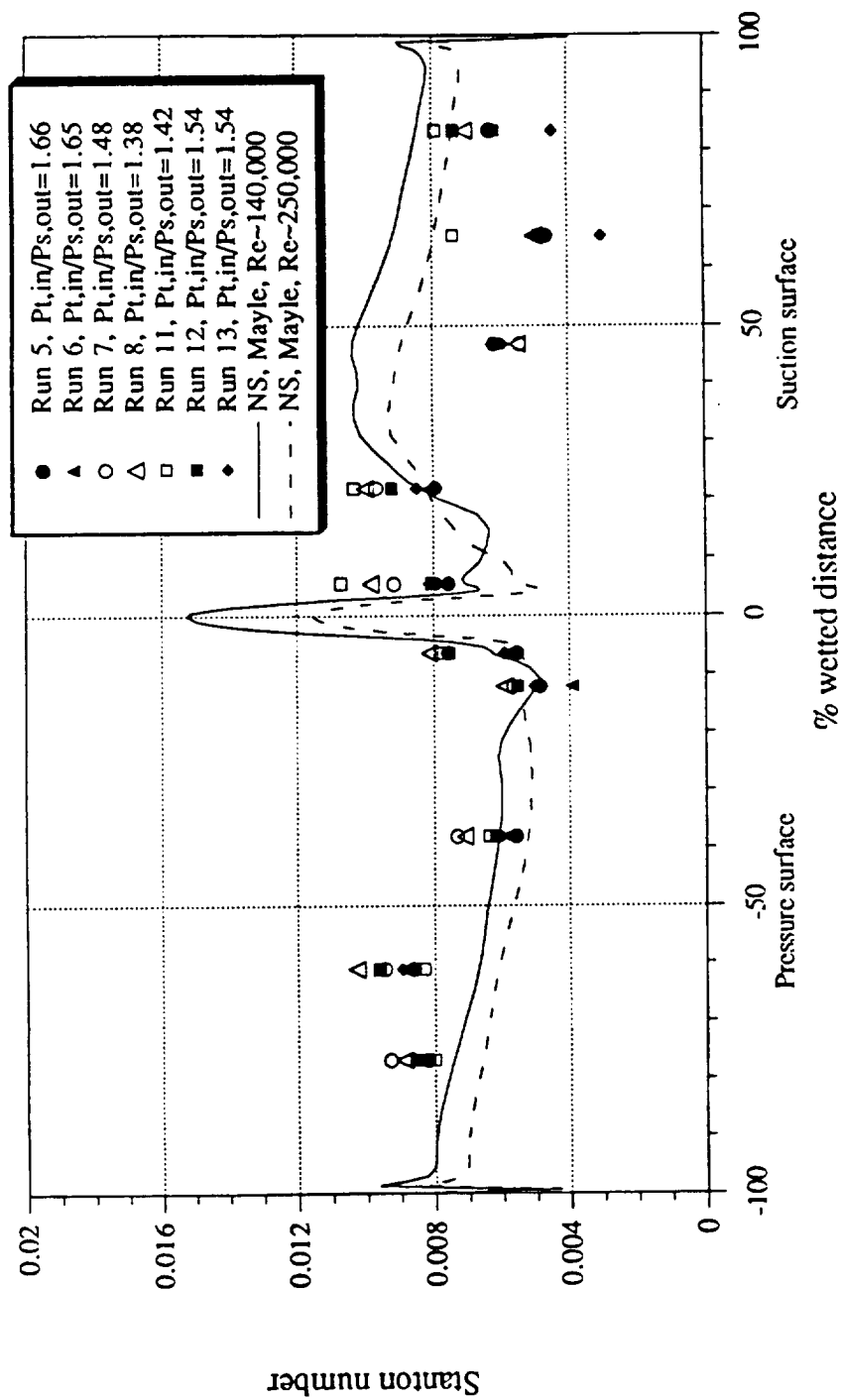


Figure 3.2.4. Stanton number distribution on first vane, 90% span
closed symbols: Re~140,000 data, open symbols: Re~250,000 data



using the quasi-3D Navier-Stokes analysis described by Boyle (1991) and Gaugler's modified version the STAN5 boundary layer analysis of Crawford and Kays (1976). The predictions including transition were obtained by incorporating the transition model of Mayle, 1991 and the transition model due to Dunham, 1972 into the just noted Navier-Stokes analysis. Of the two fully turbulent predictions, the STAN5 prediction illustrates better overall agreement with the data. On the suction surface, the STAN5 prediction doesn't fall as low as the data in the vicinity of 15% wetted distance, and it doesn't climb as high as the data beyond 50% wetted distance. On the pressure surface, both of the fully turbulent predictions agree with the data reasonably well from the stagnation point to about 40% wetted distance. The data points at 60% and 80% wetted distance are significantly greater than the prediction. It was noted earlier in this section that this trend has been seen previously for full-stage turbines. This same trend was noted by Nealy, et al., 1984 for a vane ring downstream of a combustor. However, the Navier-Stokes analysis used here was applied to those data (Boyle, 1991) and reasonably good agreement between data and prediction was obtained. It is felt that the relatively high upstream turbulence in itself is not sufficient to account for the high pressure surface heat transfer, since the local turbulence level decreases significantly as the flow accelerates through the vane passage. The good agreement between the STAN5 boundary layer prediction and the Navier-Stokes fully turbulent analyses suggests that the numerical solutions of the analyses are not the source of the disagreement with the experimental data.

For the calculation incorporating the Dunham, 1972 transition model, transition occurs midway along the suction surface. However, the prediction is not in good agreement with the experimental data from about 7% wetted distance to 50% wetted distance. This analysis predicts Stanton numbers along the pressure surface that are generally in agreement with STAN5 over the initial 50% of that surface. Beyond 50%, the shape of the Dunham prediction deviates from the other two and falls below them and

well below the data. This is because the flow never becomes fully turbulent with this model. Also included on Figure 3.3.1 is the Navier-Stokes prediction with the Mayle, 1991 transition model incorporated. This prediction is in much better agreement with the data than is the other prediction incorporating transition. Overall, the Navier-Stokes prediction which includes the Mayle transition model appears to be in better agreement with the data than any of the other predictions.

Figure 3.2.2 presents a comparison between the high Reynolds number data and the same four predictions described above. There is very little difference among the predictions at this higher Reynolds number except in the vicinity of the stagnation point and in the region of 5% to 20% on the suction surface. Both the N-S and the STAN5 solutions predict the stagnation region data reasonably well. The N-S solution with the Mayle transition model predicts the 5% to 20% wetted distance region better than the N-S solution with the Dunham model. On the pressure surface, all of the predictions are in reasonably good agreement with each other and all fall below the data from the stagnation point to about 40% wetted distance. The experimental results at 60% and 80% wetted distance are underpredicted by a significant amount by all four solutions. In summary, the predictions shown in Figures 3.2.1 and 3.2.2 show best agreement with the data when a fully turbulent analysis is used, even for the low Reynolds number cases. The transition models of both Mayle and of Dunham are highly dependent on the freestream turbulence intensity. Previous measurements gave an intensity of about 6% at the turbine inlet. At the low Reynolds number, Dunham's model predicts the start of transition too far downstream on the suction surface. Mayle's model agrees better with the data. At the high Reynolds number, transition occurs close to the leading edge, and there is little difference among the predictions.

Figures 3.2.3 and 3.2.4 present the first vane Stanton number results at 10% and 90% span, respectively. Both sets of Reynolds number data are included on these figures. The N-S prediction with the Mayle transition model has been selected for comparison

with the experimental data. It would be anticipated that the high Reynolds number data set should be consistently lower than the low Reynolds number data by about 15% ($(2)^{0.2}=1.15$). There is sufficient uncertainty in the Stanton number results as described in Section 4 that generally, the data sets appear to overlap. The agreement between the suction surface prediction and the data is not as good as it was at midspan for either 10% or 90% span. In general, beyond 50% wetted distance, the prediction fell well above the data on the suction surface. The data point at 60% wetted distance is above the prediction, but no more so than the suction surface data points are below the prediction. The pressure surface data at 90% span are in as good agreement with the prediction as has been seen at any location on this vane.

3.3 First Blade Surface Stanton Number Results

3.3.1 Discussion of blade data

Figures 3.3.1 and 3.3.2 present the measured Stanton number distributions for the first blade at midspan for Reynolds numbers of 140,000 and 250,000, respectively. The Reynolds number data sets are both given on the same figure for the 10% span (Figure 3.3.3) and the 90% span (Figure 3.3.4) locations. The heat-flux values in the vicinity of the leading-edge region are known to be sensitive to incidence angle. However, the rotor speed range over which data were taken in these experiments (99% to 103% of design) was sufficiently small that it is unlikely that incidence angle had a significant effect. Likewise, the local Stanton number is sensitive to stage pressure ratio because of the change in incidence angle associated with the higher axial velocity (increased weight flow) at the lower value of pressure ratio. From the weight flow data presented in Table 1 it was difficult to obtain an estimate of the incidence angle variation resulting from the difference in pressure ratio. The experimental data (runs 5, 6, 12, and 13) at the 10% and 90% spanwise locations are consistent with each other near the leading edge in that the Stanton numbers for runs 5 and 6 are consistently greater than those for runs 12 and 13.

Figure 3.3.1. Stanton number distribution on first blade, 50% span, $Re \sim 140,000$.

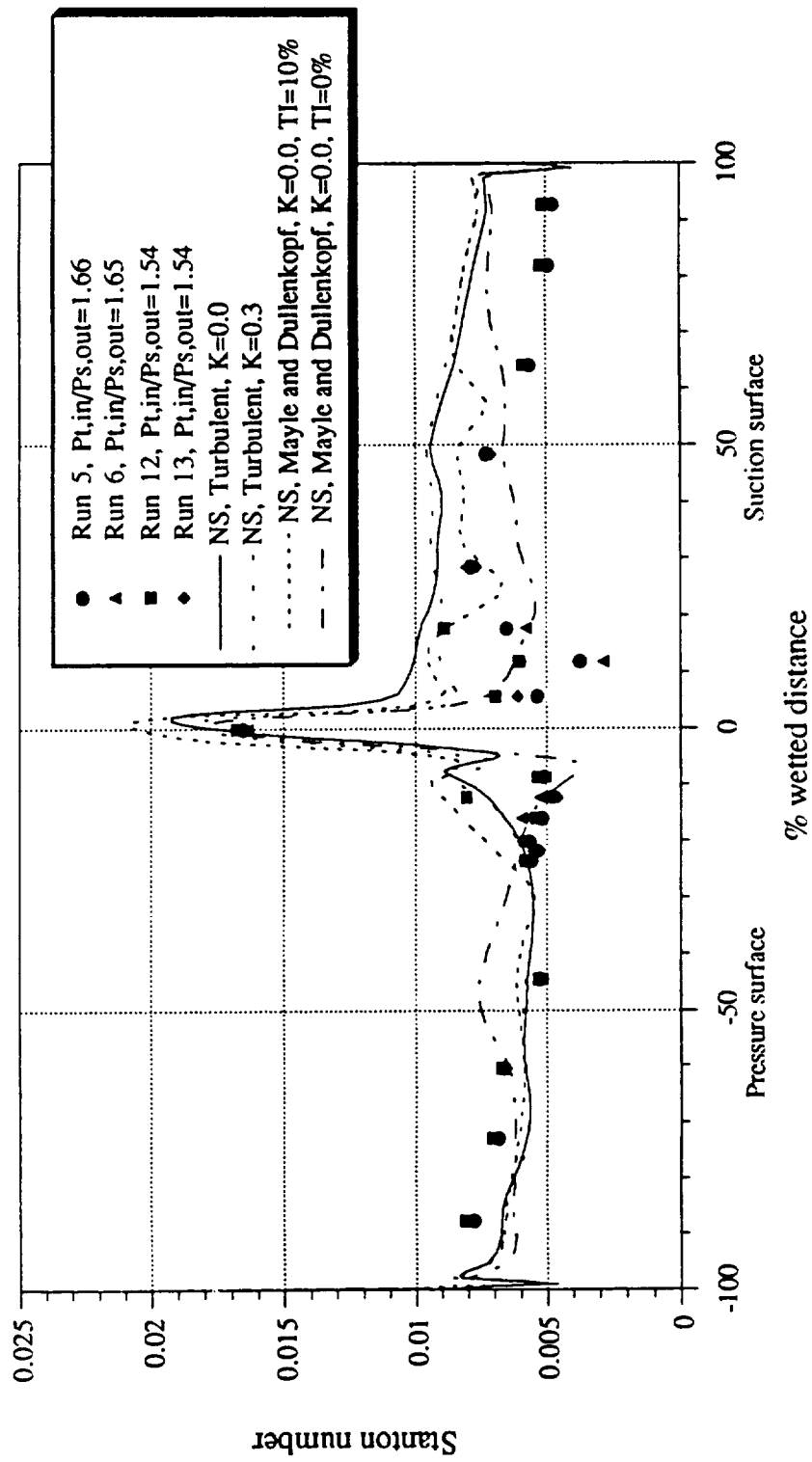


Figure 3.3.2. Stanton number distribution on first blade, 50% span, $Re \sim 250,000$. Comparison with predictions for various roughness heights.

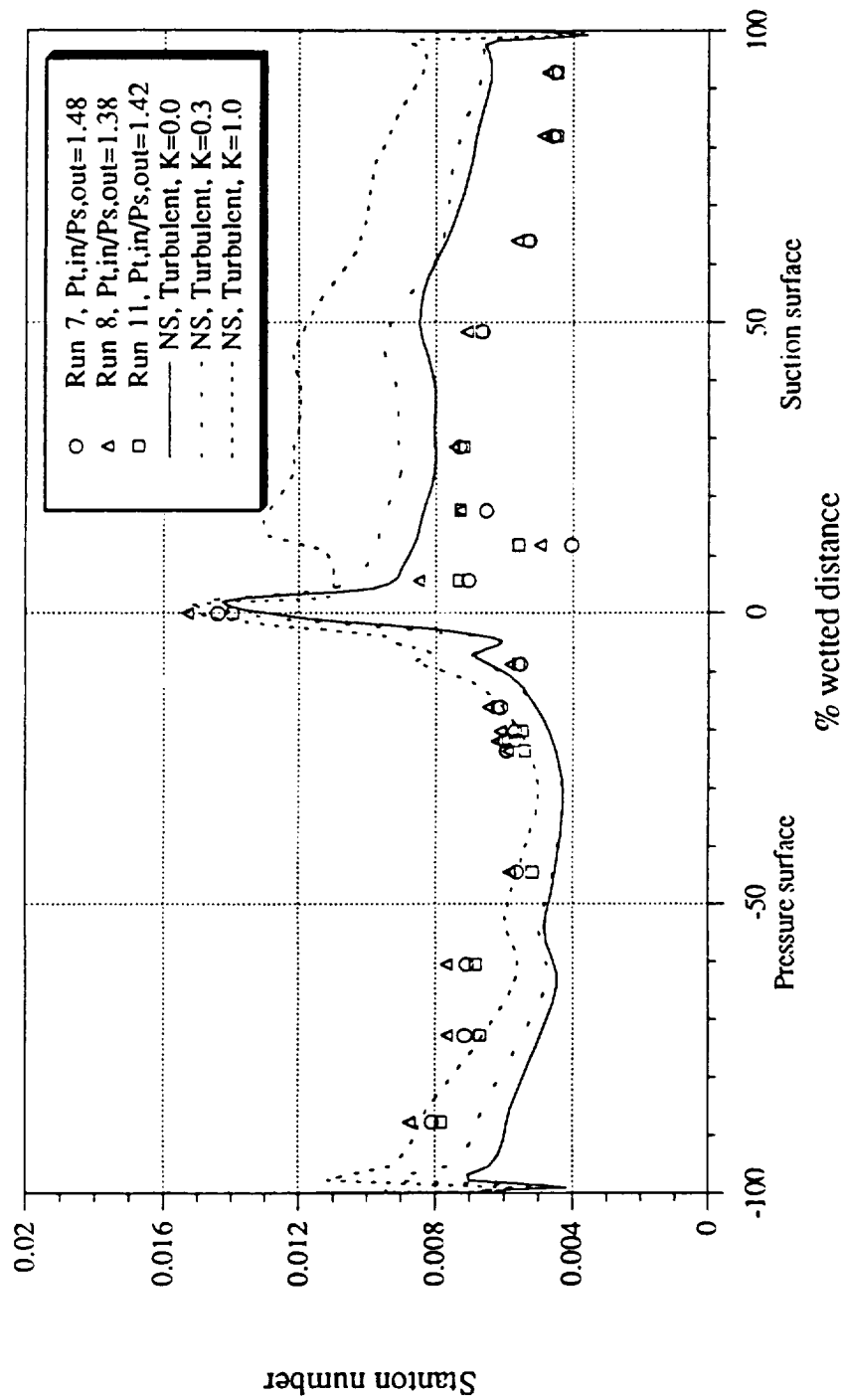


Figure 3.3.3. Stanton number distribution on first blade, 10% span
closed symbols: Re~140,000 data, open symbols: Re~250,000 data

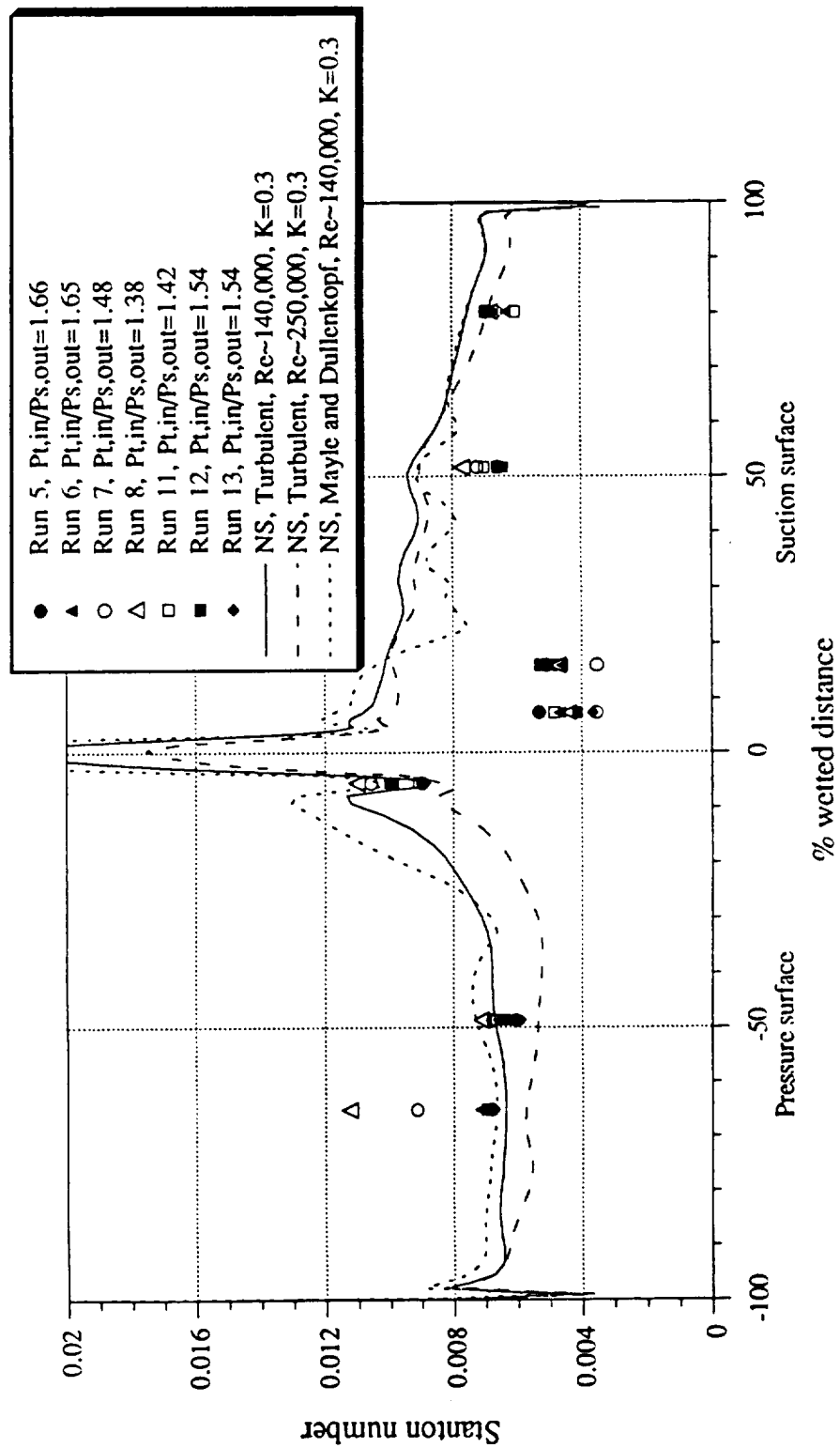
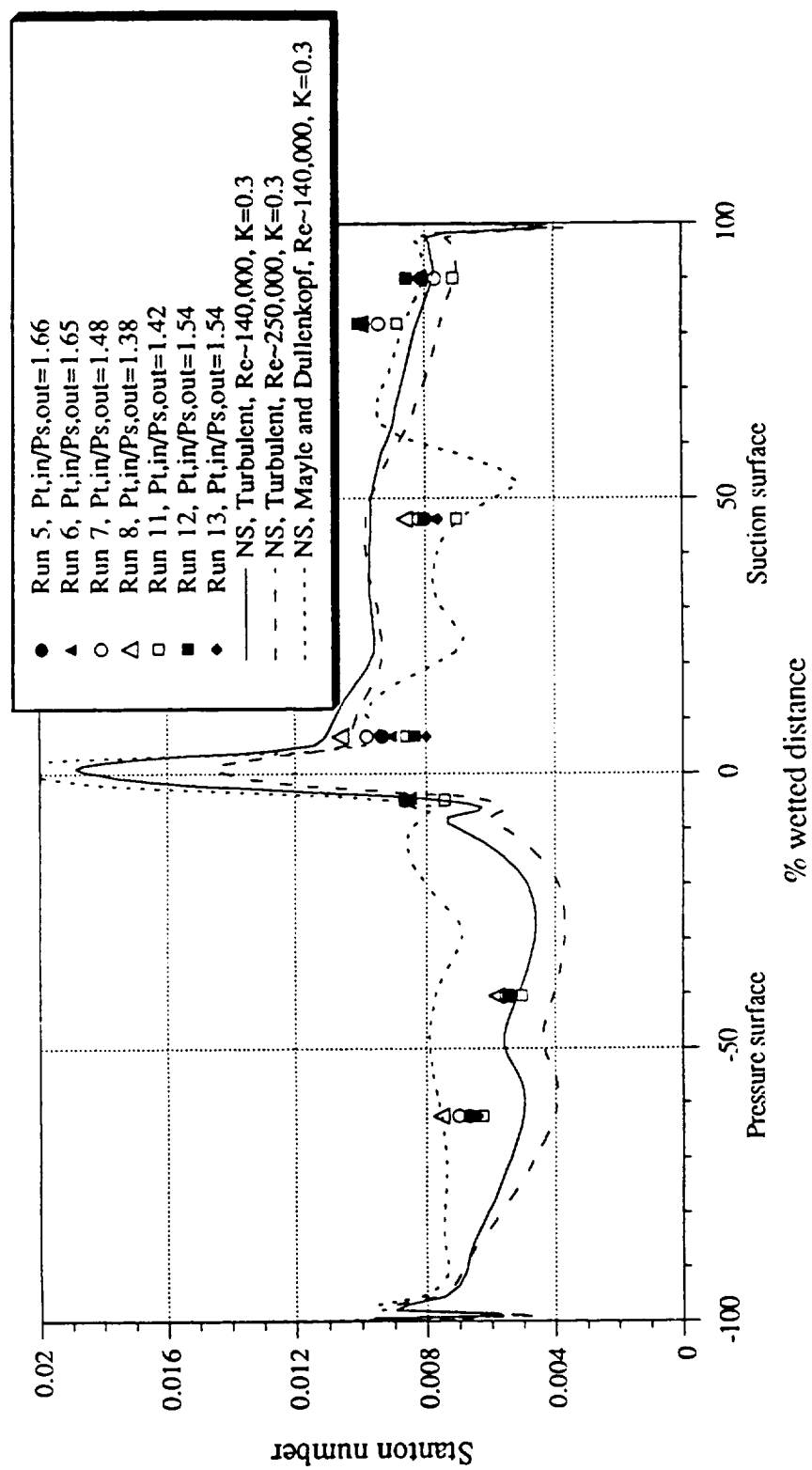


Figure 3.3.4. Stanton number distribution on first blade, 90% span
closed symbols: Re~140,000 data, open symbols: Re~250,000 data



However, the trend in the Stanton number results from these same runs at midspan are opposite to that observed at 10% and 90% suggesting that if there was an influence, it didn't occur all along the leading edge. Another interpretation of the data would be that within the uncertainty of the data, no significant influence of pressure ratio or speed was observed for the range of conditions used here. Beyond 50% wetted distance, the results illustrate little influence on the Stanton number distribution for either the pressure or suction surface. Returning for a moment to the midspan results presented on Figure 3.3.1, at the stagnation point the experimental results are in agreement with each other, but immediately thereafter (from 0% to 15% wetted distance) on the suction surface and in the vicinity of 12% wetted distance the data do not coalesce. Three of the runs (run 6, 12, and 13) shown on this figure were for nominally 103% of design speed, and the other (run 5) for 99% of design speed. Two of the runs at 103% of design speed were for a stage pressure ratio of 1.54 (runs 12 and 13) while the other two runs were at a pressure ratio of about 1.65 (runs 5 and 6). At the 12% wetted distance location, two of the 103% speed points (runs 12 and 13 for the same stage pressure ratio) are in good agreement while the other one (run 6, higher pressure ratio) is low. Also note that runs 5 and 6, which are for the same stage pressure ratio but different speeds (99% and 103%), are in reasonably good agreement with each other suggesting that for this speed variation the influence on Stanton number distribution is not large.

The experimental data presented on Figure 3.3.1 show that the Stanton number fell rapidly from the stagnation point to about 10% wetted distance followed by a rapid increase, reaching a maximum value for the suction surface at about 25% wetted distance. On the pressure surface, the Stanton number increases from a minimum value in the vicinity of 15% wetted distance to a maximum near 90% wetted distance. The maximum values occurring on these two surfaces are comparable and well below the stagnation point value. Included on Figure 3.3.1 are two fully turbulent Navier-Stokes predictions, one for a rough airfoil and the other for a smooth airfoil, and a N-S prediction, with the

Mayle and Dullenkopf, 1989, 1990 intermittency model included, for a smooth airfoil. The STAN5 boundary layer analysis showed separation for the midspan pressure surface using the predicted inviscid flow field for a boundary condition and, therefore, the STAN5 prediction could not be obtained for the blade. The Navier-Stokes analyses do not indicate a significant increase in heat transfer due to blade surface roughness. On the pressure surface both of the fully turbulent analyses are in good agreement with the experimental data. However, on the suction surface these same predictions fall consistently above the data. The third prediction included on Figure 3.3.1 is in essential agreement with the fully turbulent predictions on the pressure surface. On the suction surface, it also overpredicts the data, but is closer than the fully turbulent predictions. The predicted heat transfer at the leading edge is higher than the experimental data. The average augmentation of the heat transfer in the laminar region was calculated assuming a turbulence intensity of 10%. The transition model used a background turbulence intensity of 2%. The intermittency model overpredicted the heat transfer at the leading edge by about 33%. This indicates that the augmentation due to freestream turbulence was excessive. The Froessling number at the stagnation region was calculated from the experimental results for this case, and using the cylinder in cross flow correlation of Traci and Wilcox, 1975 a freestream turbulence intensity of about 7% was estimated.

Along the entire pressure surface the fully turbulent predictions are nearly identical, and agree well with the experimental data. These predictions for the rotor are in contrast with those for the vane, where the pressure surface heat transfer exceeded the fully turbulent prediction. The transitioning prediction, which includes the effect of freestream turbulence, overpredicts the pressure surface heat transfer. The largest source of uncertainty in the heat transfer predictions is due to the uncertainty in the freestream turbulence for the augmentation of the laminar viscosity due to this freestream turbulence.

3.3.2 Blade surface roughness considerations

The first stage blade of this turbine appeared to be rough and there was concern that the roughness may enhance the heat transfer. Blair and Anderson, 1992 have illustrated that this enhancement can be significant. The influence of surface roughness on the blade data presented herein was therefore investigated.

Boyle and Civinskas, 1991, investigated the influence of surface roughness on the predicted heat transfer to the surface. The effective roughness height was strongly dependent on both the roughness and the density. The roughness density can be found from the trace shown in Figure 2.2.7. In this figure, the horizontal axis is compressed by more than a factor of ten over the vertical axis. Even though the blade shown in Figure 2.4.1, 2.4.2, and 2.5.1 are visibly rough, the peaks are not spaced closely together.

Comparing the two analyses shows that the effect of surface roughness is very small. This was not unexpected. The insensitivity to surface roughness is the result of both the low Reynolds number, and the effect of surface roughness density. In the Navier-Stokes analysis a reference y^+ was used for an a priori determination of the grid spacing. This reference value is given by

$$y_{REF}^+ = 0.17y Re^{0.9}/s^{0.1}$$

where y is the distance from the surface, Re is the exit Reynolds number per unit length, and s is a characteristic distance.

An analogous reference roughness height is

$$k_{REF}^+ = 0.17k Re^{0.9}/s^{0.1}$$

For the low Reynolds number case the exit unit Reynolds number was $1.28 \times 10^7/m$ ($3.9 \times 10^6/ft$).

The roughness height, k , in the above equations is not the actual roughness height, but rather the equivalent roughness height. The equivalent roughness height was estimated using the approach taken by Boyle and Civinskas, 1991 to be less than 0.3 of the actual roughness height. Even though the actual roughness height was $\sim 150,000 \text{ \AA}$ (590 microinches), the value of k_{REF}^+ was calculated to be only 2.7. This value of the reference roughness height is only approximate since it is based on a friction factor for a smooth flat plate. Nonetheless, the value of k^+ is less than the value of 5 for a hydraulically smooth surface. Consequently, the rough and smooth heat transfer predictions are nearly identical. It should be noted that blades with this surface roughness, when operated in the SSME environment, are no longer hydraulically smooth due to the much higher Reynolds number of the actual engine. Calculations showed an increase in heat transfer of up to 25% due to surface roughness at the SSME operating conditions for $K=0.3$. The parameter K represents the ratio of the equivalent roughness height (k) to the actual roughness height.

Figure 3.3.2 presents the first blade midspan Stanton number data for the high Reynolds number case. Also included on this figure are three N-S predictions which were performed for different surface roughness heights. The N-S turbulent prediction with $K=0$ is consistently above the N-S prediction with the Mayle and Dullenkopf intermittency model. The value of Stanton number at the stagnation point is predicted reasonably well by the N-S solution. On the suction surface, the N-S turbulent prediction for a smooth surface ($K=0$) is consistently above the data. The prediction for $K=0.3$ is about 12% higher over the initial 50% of the surface, then about the same over the remainder of the surface. The prediction for $K=1.0$ represents a significant enhancement and is well above the data over the entire surface.

On the pressure surface of the blade, Figure 3.3.2 illustrates that the shape of the predictions is consistent with the data. The predictions for $K=0$ and $K=0.3$ both fall

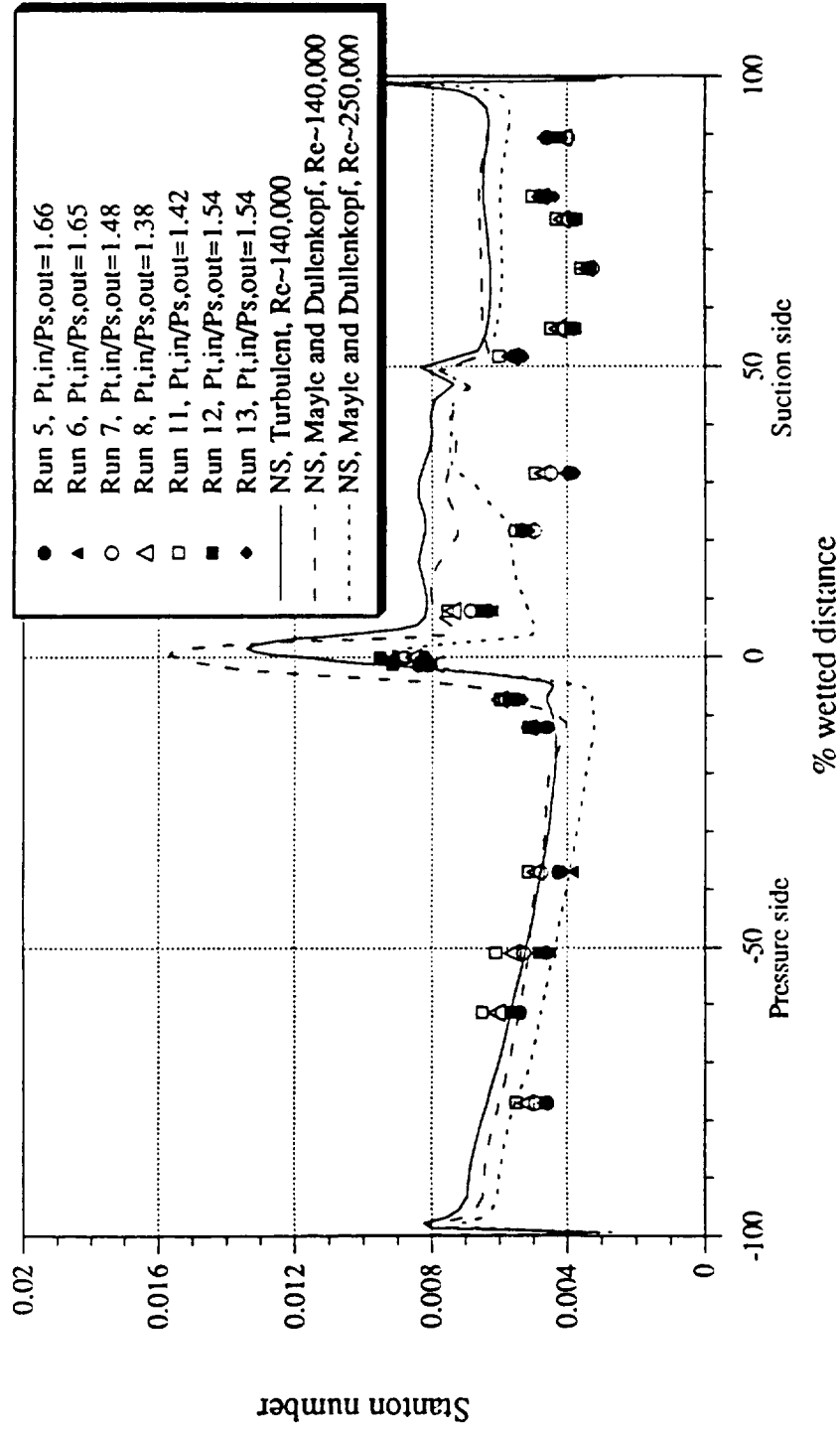
below the data. The prediction for $K=1.0$ is in reasonable good agreement with the data over the entire pressure surface.

Figures 3.3.3 and 3.3.4 present the experimental data and comparisons with predictions for the 10% span and the 90% span locations, respectively. Both sets of Reynolds number data are included on these figures. Figure 3.3.3 includes the fully turbulent N-S predictions for both Reynolds numbers and the N-S prediction with the Mayle and Dullenkopf intermittency model for the low Reynolds number. At the high Reynolds number, this prediction is essentially the same as the corresponding N-S fully turbulent prediction. For the suction surface, there is very little difference among the three predictions. The data between 5% and 15% wetted distance are substantially below the predictions, while the data between 50% and 80% are below, but in reasonable agreement with the predictions. For the pressure surface, the fully turbulent prediction is generally below the data while the intermittency model provides a reasonable representation of the data. The comparison presented in Figure 3.3.4 for the 90% span location demonstrates reasonably good agreement between the data and the intermittency model prediction for the suction surface and correspondingly good agreement on the pressure surface for the N-S fully turbulent prediction.

3.4 Second Vane Surface Stanton Number Results

The second vane Stanton number measurements are shown in Figures 3.4.1 for both Reynolds number cases and both stage pressure ratios. For the second vane, only midspan heat-flux data were taken. Figure 3.4.1 also includes the predicted midspan Stanton number distributions. A fully turbulent and an intermittency model prediction are shown. The high Reynolds number intermittency prediction provides a good prediction at the stagnation point. On the suction surface, the fully turbulent and the low Reynolds number intermittency model predictions are conservative over the entire surface. The high Reynolds number intermittency model prediction is a better representation of the

Figure 3.4.1. Stanton number distribution on second vane, 50% span
closed symbols: Re~140,000 data, open symbols: Re~250,000 data



data. On the pressure surface, both the fully turbulent and the low Reynolds number intermittency models provide reasonable predictions of the data. The high Reynolds number intermittency model prediction on this surface is lower than the other two predictions by about 15% as would be anticipated.

3.5 Blade Platform, Blade Tip and Shroud Results for Design Speed Condition

Figures 3.5.1 and 3.5.2 present the blade platform Stanton number distribution for the low and high Reynolds number conditions, respectively, at three values of overall stage pressure ratio. At the higher Reynolds number, the data for the values of stage pressure ratio are in reasonable agreement. The low Reynolds number results presented in Figure 3.5.1 also suggest that the influence of pressure ratio is small. Further, the influence of Reynolds number appears to be small. For both Reynolds number cases, the trend of the data is to show a relatively small Stanton number increase in the chordwise direction. However, with only two measurement locations, it is difficult to determine anything more than this trend. The platform Stanton number values are of the same order as the blade midspan values.

Figures 3.5.3 and 3.5.4 present the Stanton number results obtained from the gages located in the blade tip at the low and high Reynolds number condition, respectively. The high Reynolds number results of runs 7, 8 and run 11 (Figure 3.5.4) were obtained at values of pressure ratio ranging from 1.38 to 1.48. The results of run 11 are shown to consistently fall below those of run 8. Run 7, which was performed at the larger value of stage pressure ratio, produced results at the 75% chord location which are not consistent with a well defined influence of pressure ratio on the tip Stanton number. There also appears to be a rather wide range in Stanton number value at the 39% tip-region measuring station. The low Reynolds number experiments (which were run at stage pressure ratios of 1.54 and 1.65) illustrate even a more pronounced variation in results at the 18% measuring station (shown on Figure 3.5.3) than was shown at 39% tip

Figure 3.5.1--Stanton number distribution on the blade platform, $Re \sim 140,000$.

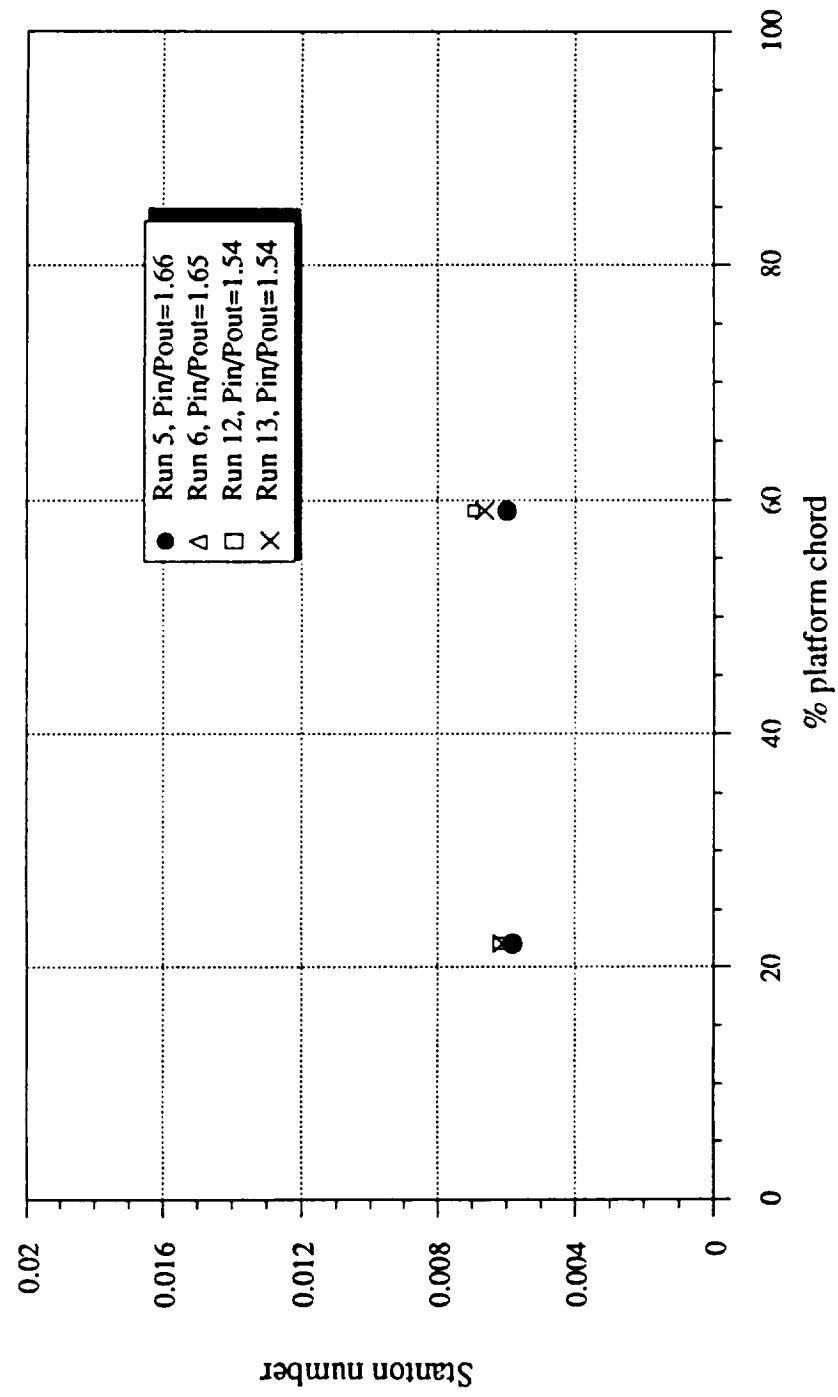


Figure 3.5.2--Stanton number distribution on the blade platform, $Re \sim 250,000$.

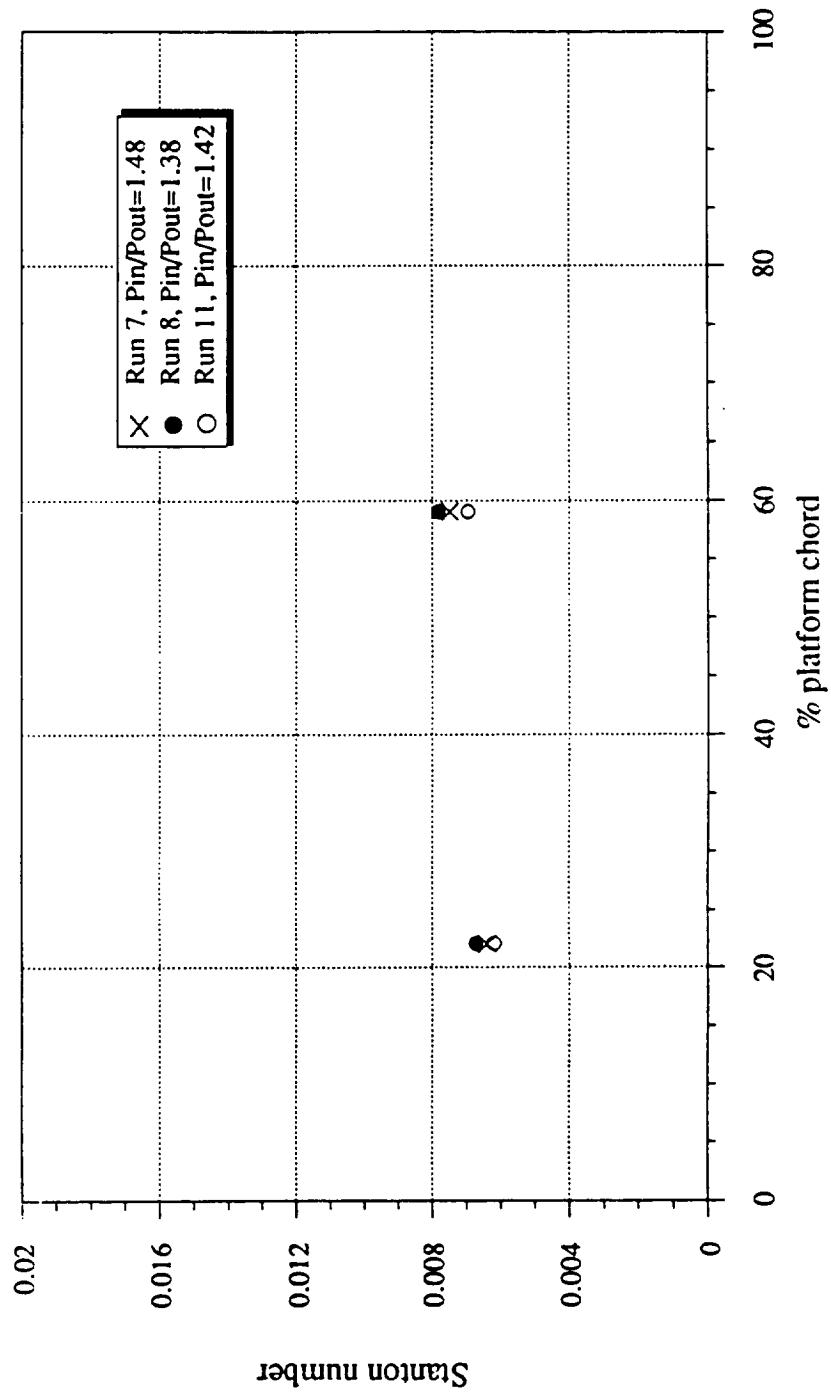


Figure 3.5.3--Stanton number distribution on the blade tip, $Re \sim 140,000$.

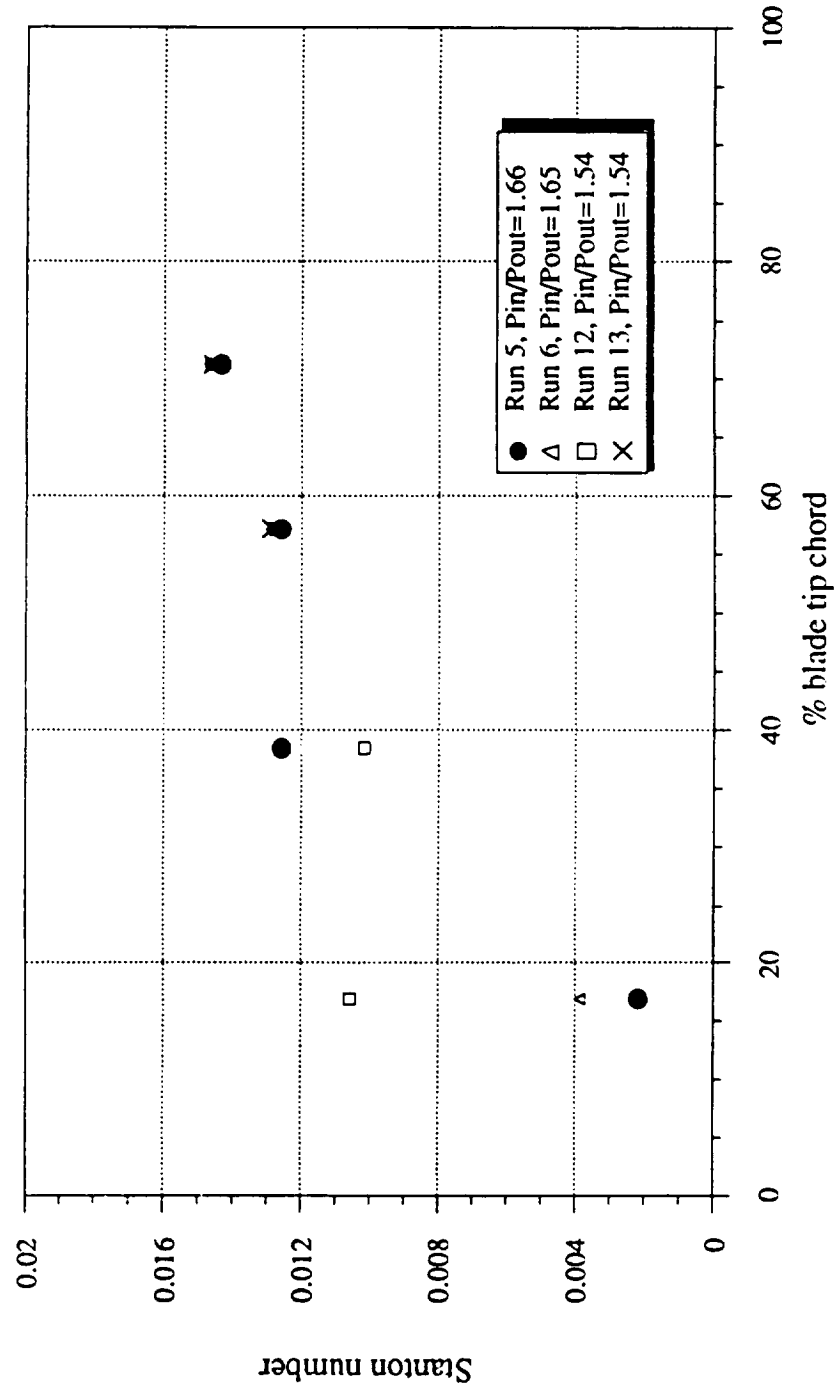
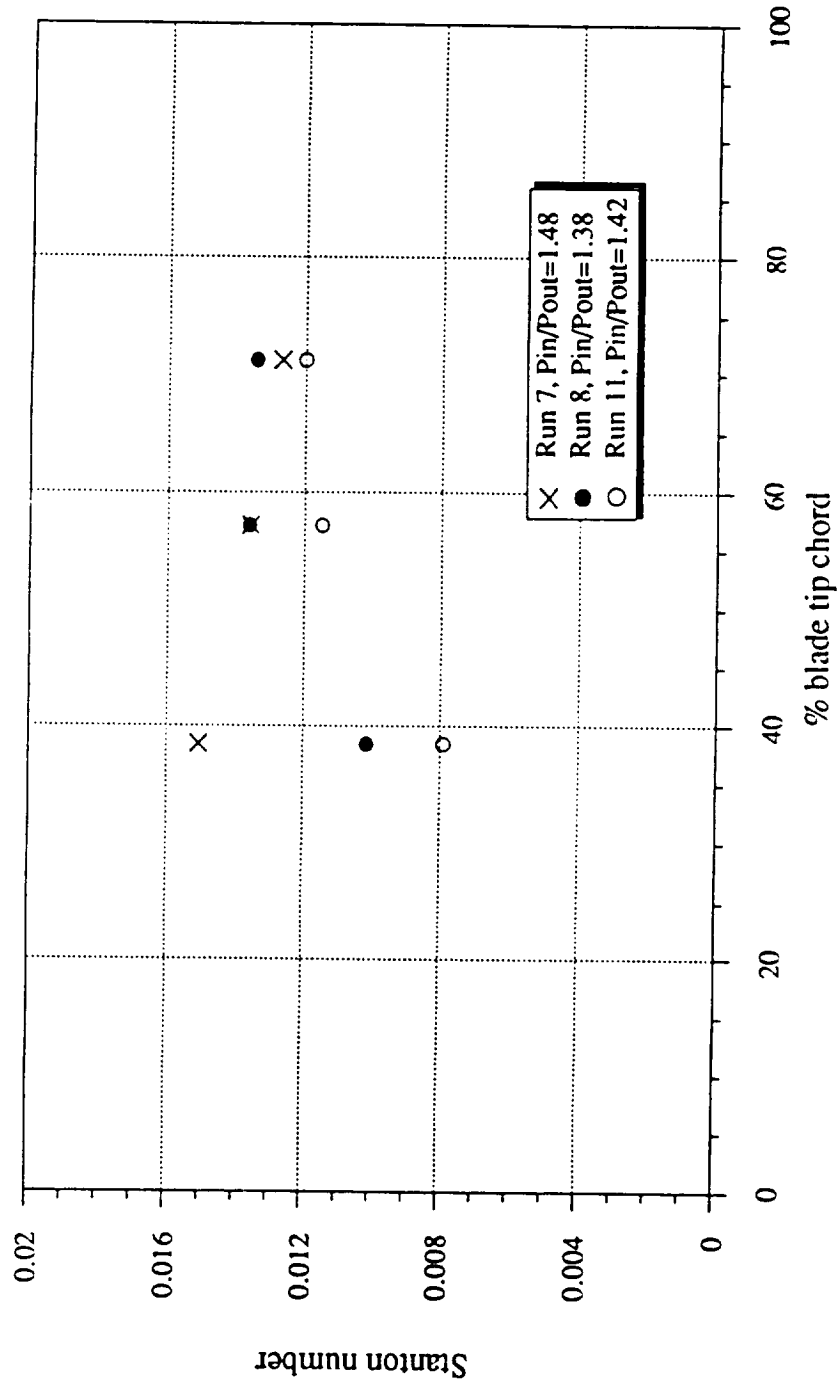


Figure 3.5.4--Stanton number distribution on the blade tip, $Re \sim 250,000$.



chord. There does not appear to be definitive influence of either Reynolds number or stage pressure ratio on the heat transfer results. For both Reynolds number cases, the tip region Stanton number values start out at small chord values with a rather wide variation, but converge near midchord. At chord values less than 40%, the tip Stanton numbers are on the order of the blade midspan values, but at large chord values the tip Stanton numbers rapidly approach the blade stagnation point value.

Figures 3.5.5 and 3.5.6 present the Stanton number distributions on the stationary shroud. The high Reynolds number data presented on Figure 3.5.6 illustrate a relatively high value of Stanton number over the entire region for which data were obtained. Stage pressure ratio does not appear to influence the results. Figure 3.5.5 presents corresponding results for the low Reynolds number test case. The results for both Reynolds numbers appear to be relatively independent of both Reynolds number and stage pressure ratio. For both Reynolds number cases, the shroud Stanton numbers are not as large as the blade stagnation point or tip values, but they are larger than the values measured at other blade locations.

Figures 3.5.7 and 3.5.8 are composite plots of the platform, tip and shroud Stanton number data as a function of blade chord. The root and tip locations are noted on the abscissa. For the data presented in both of these plots, the tip data are shown to be generally greater than either the platform or shroud data. The shroud data fall between the tip and the platform levels.

3.6 Vane and Blade Surface Results for Off-Design Speed (68% Design Speed)

Figures 3.6.1-3.6.3 plot the Stanton number distributions for the 50%, high Reynolds number runs on the first vane, first blade and second vane, respectively. These are included to complete the comparison between full speed and off-design speed data. As would be expected, speed has relatively little influence on the first vane for the vane pressure ratio of this turbine (Figure 3.6.1). Figure 3.6.2 presents the first blade data and

Figure 3.5.5--Stanton number distribution on the blade shroud, $Re \sim 140,000$.

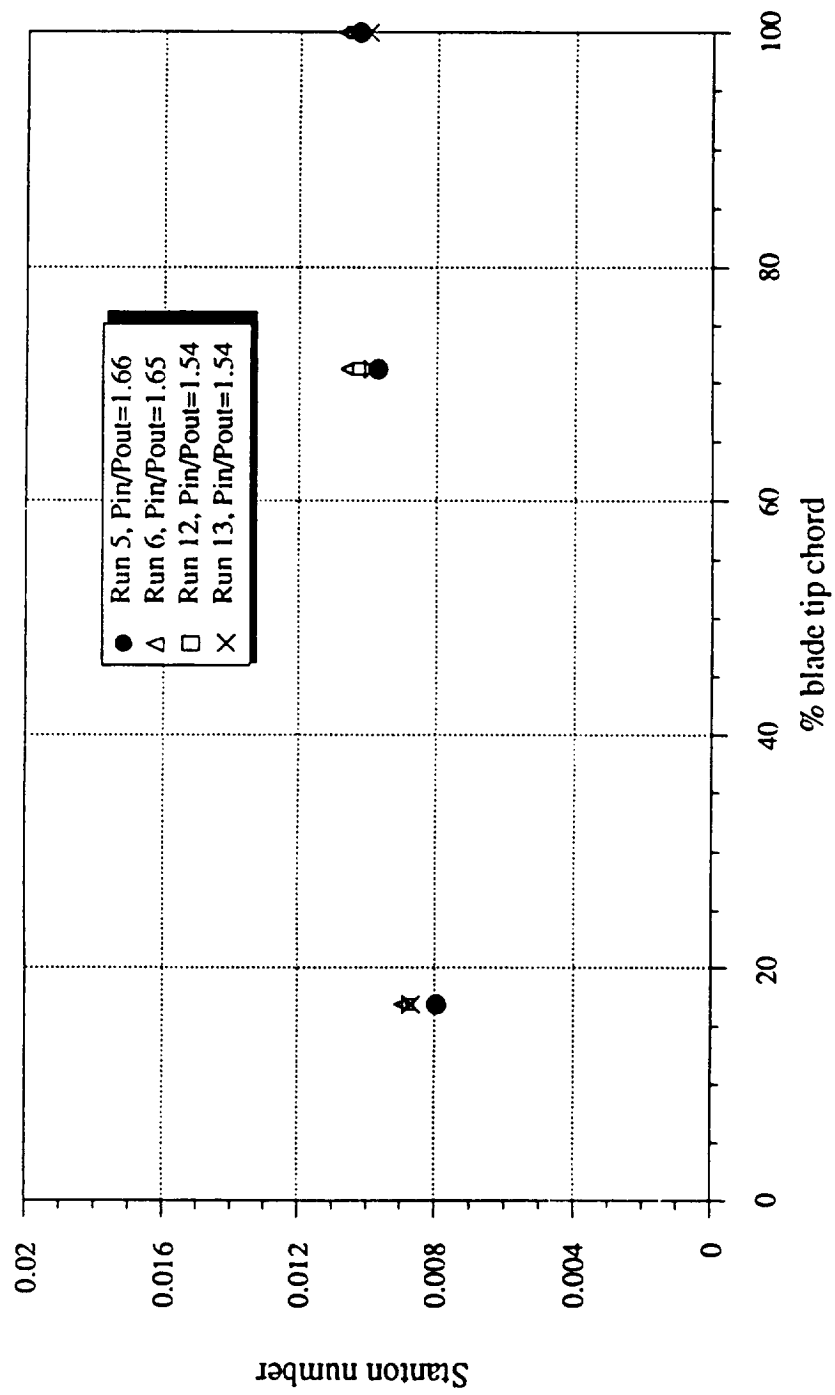


Figure 3.5.6--Stanton number distribution on the blade shroud, $Re \sim 250,000$.

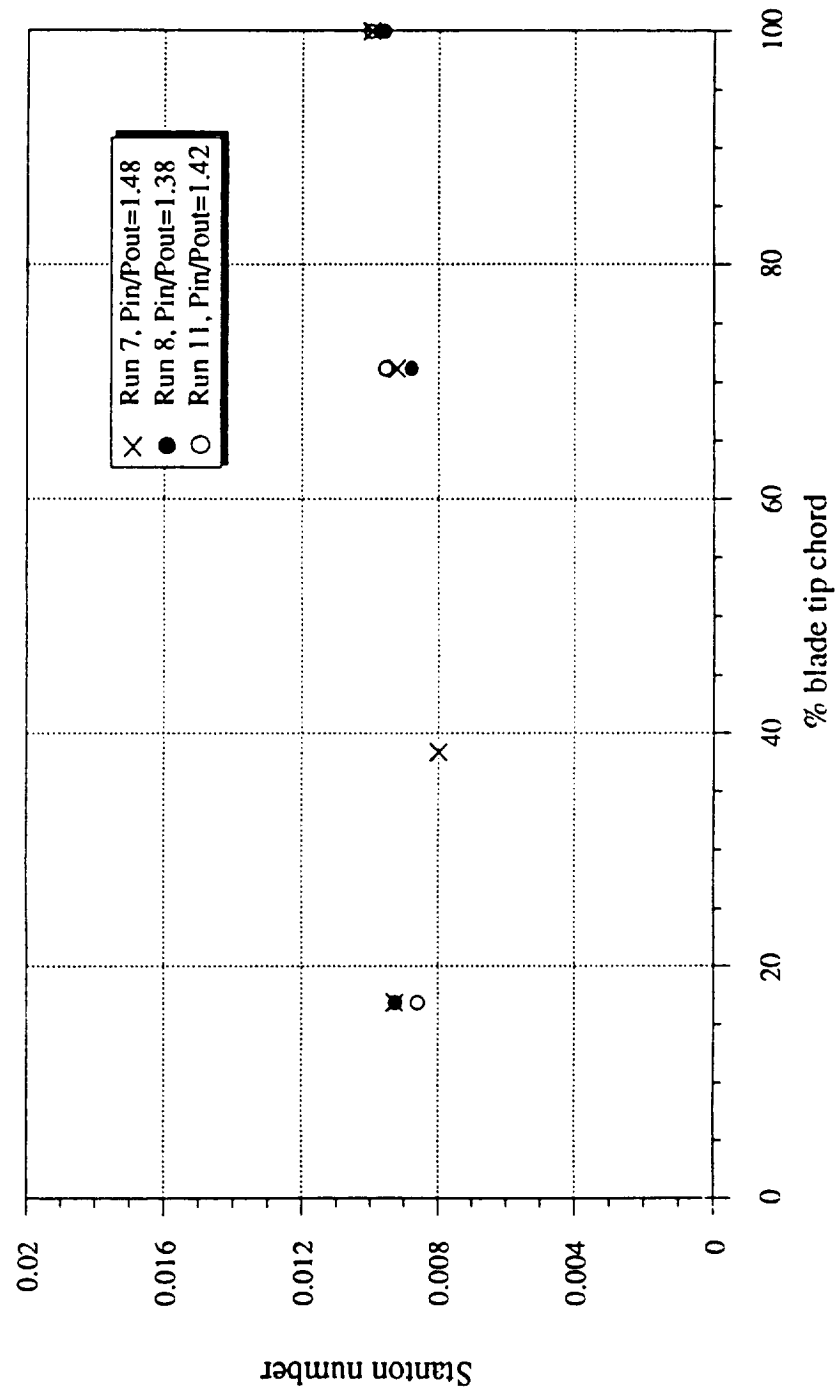


Figure 3.5.7--First blade tip, shroud, and platform, Re~140,000 (Runs 5,6,12, and 13)

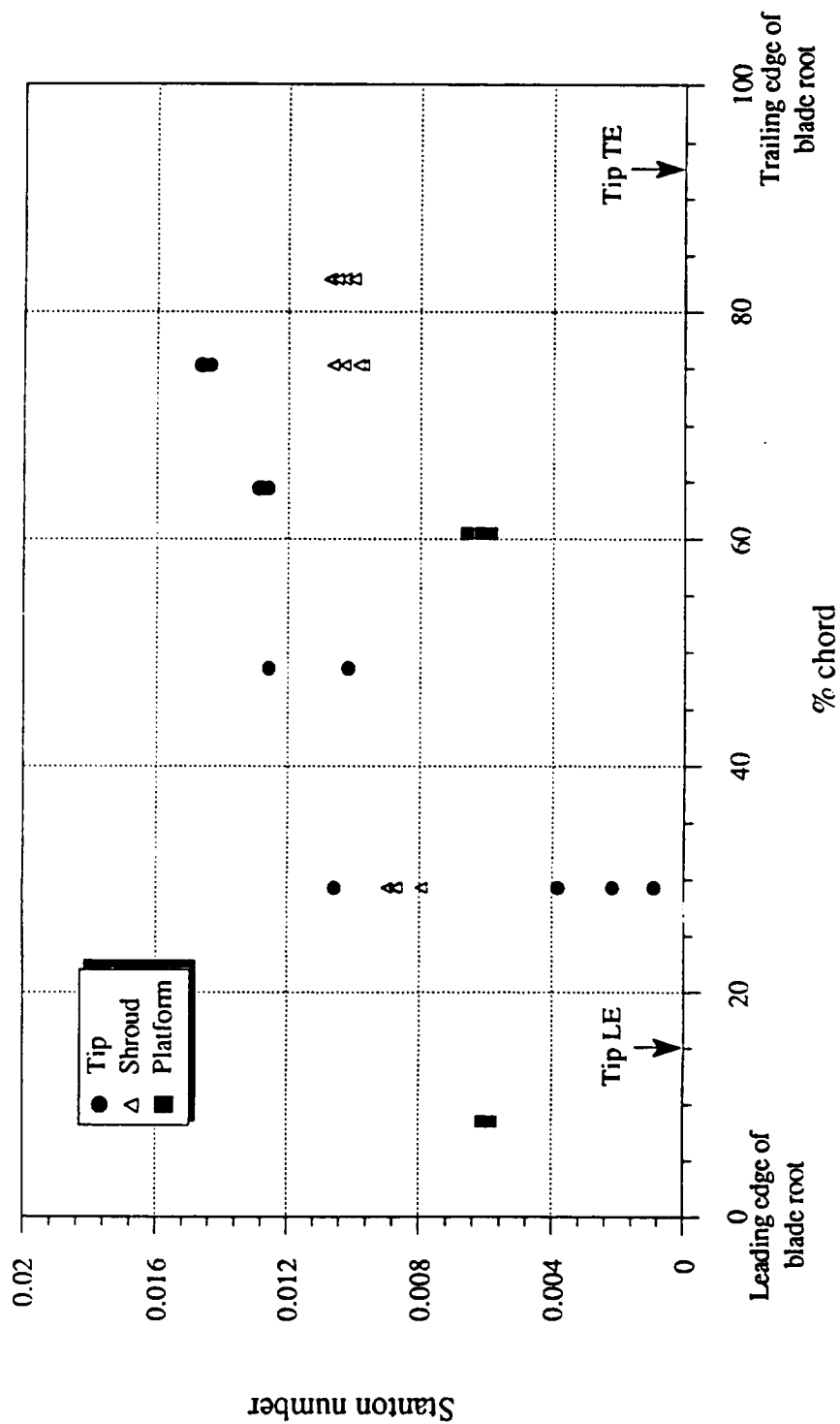


Figure 3.5.8--First blade tip, shroud, and platform, Re~250,000 (Runs 7,8, and 11)

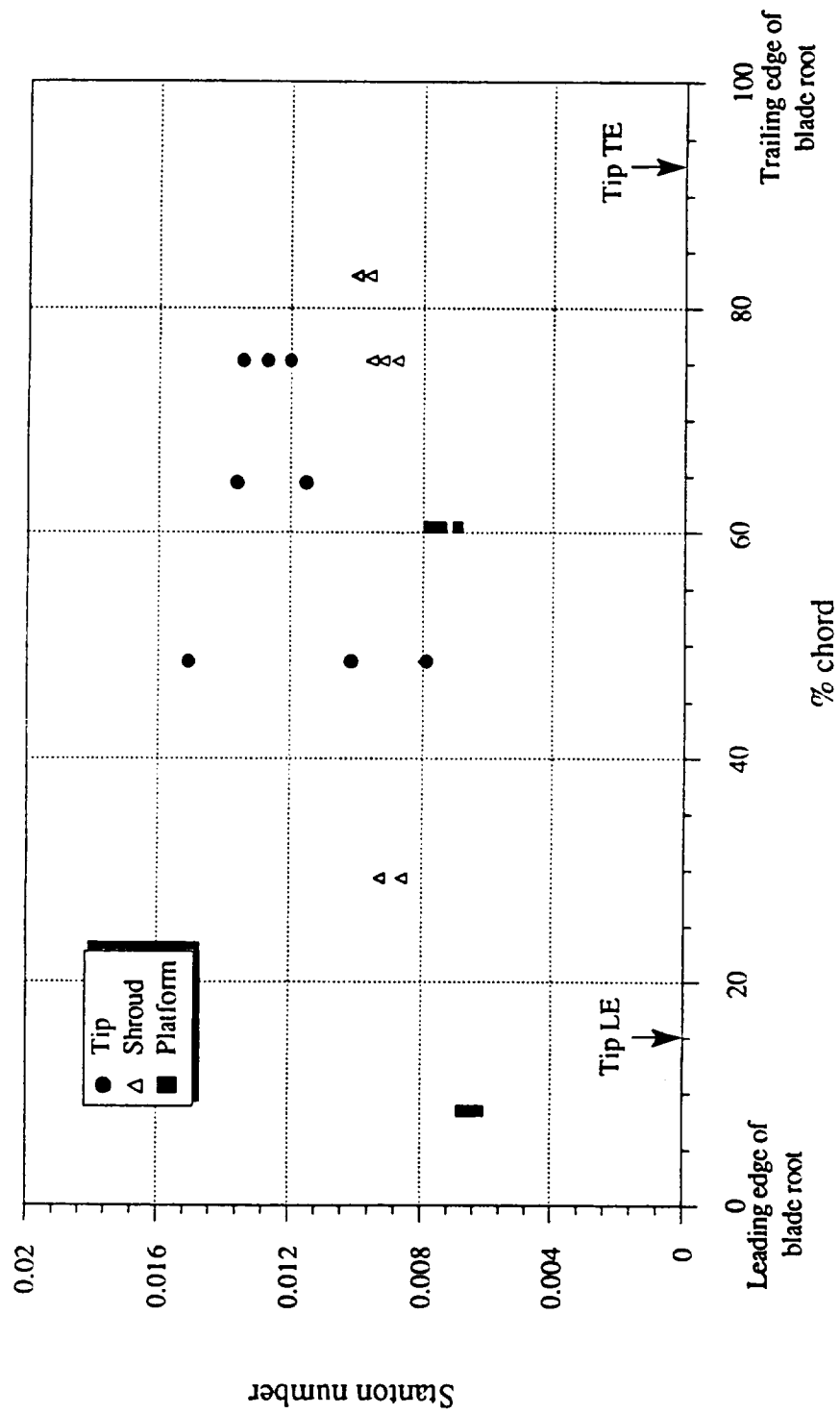


Figure 3.6.1--Stanton number distribution at 50% span on first vane, $Re \sim 250,000$, comparison with off speed data.

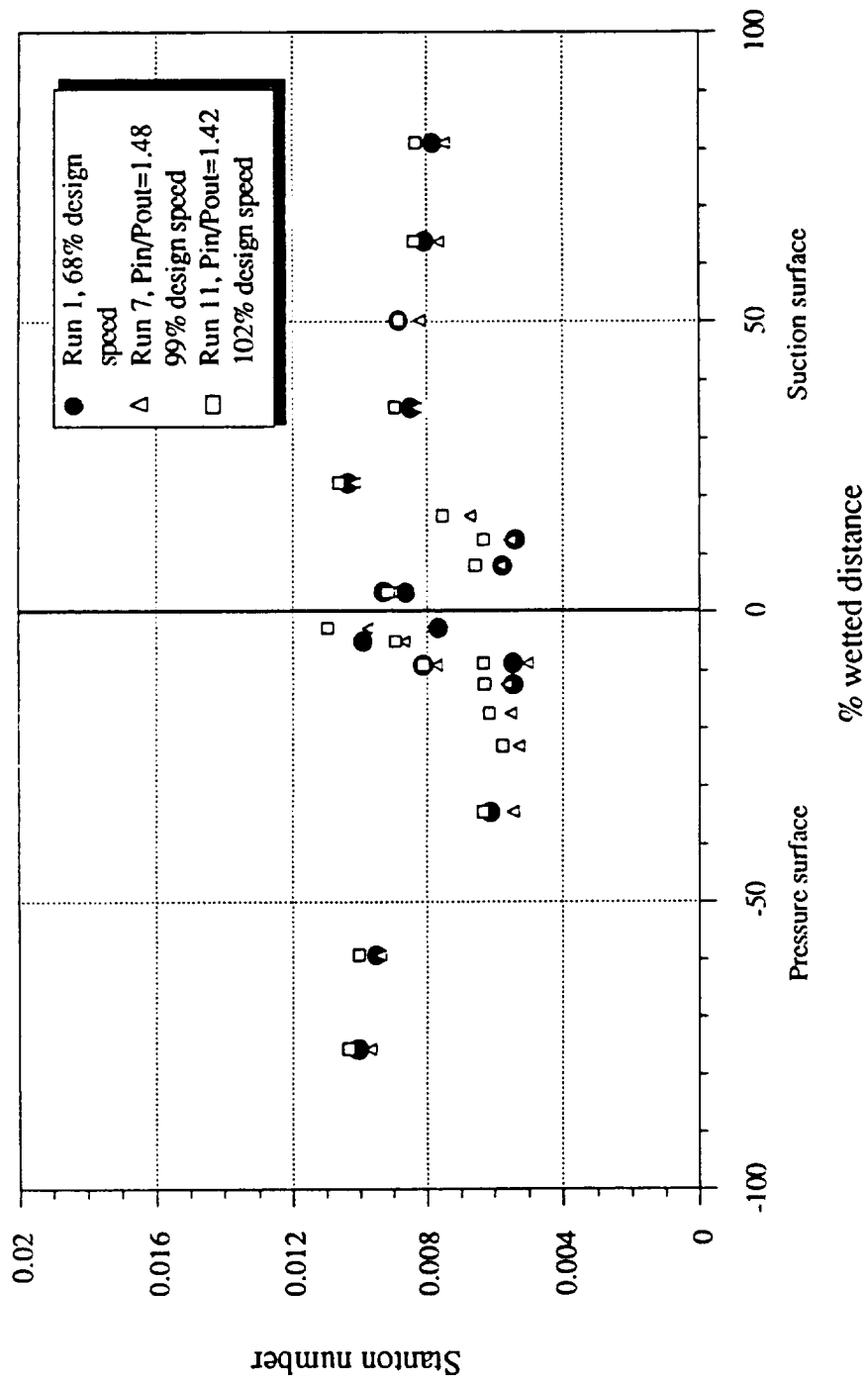


Figure 3.6.2--Stanton number distribution at 50% span on first blade, $Re \sim 250,000$, comparison with off speed data.

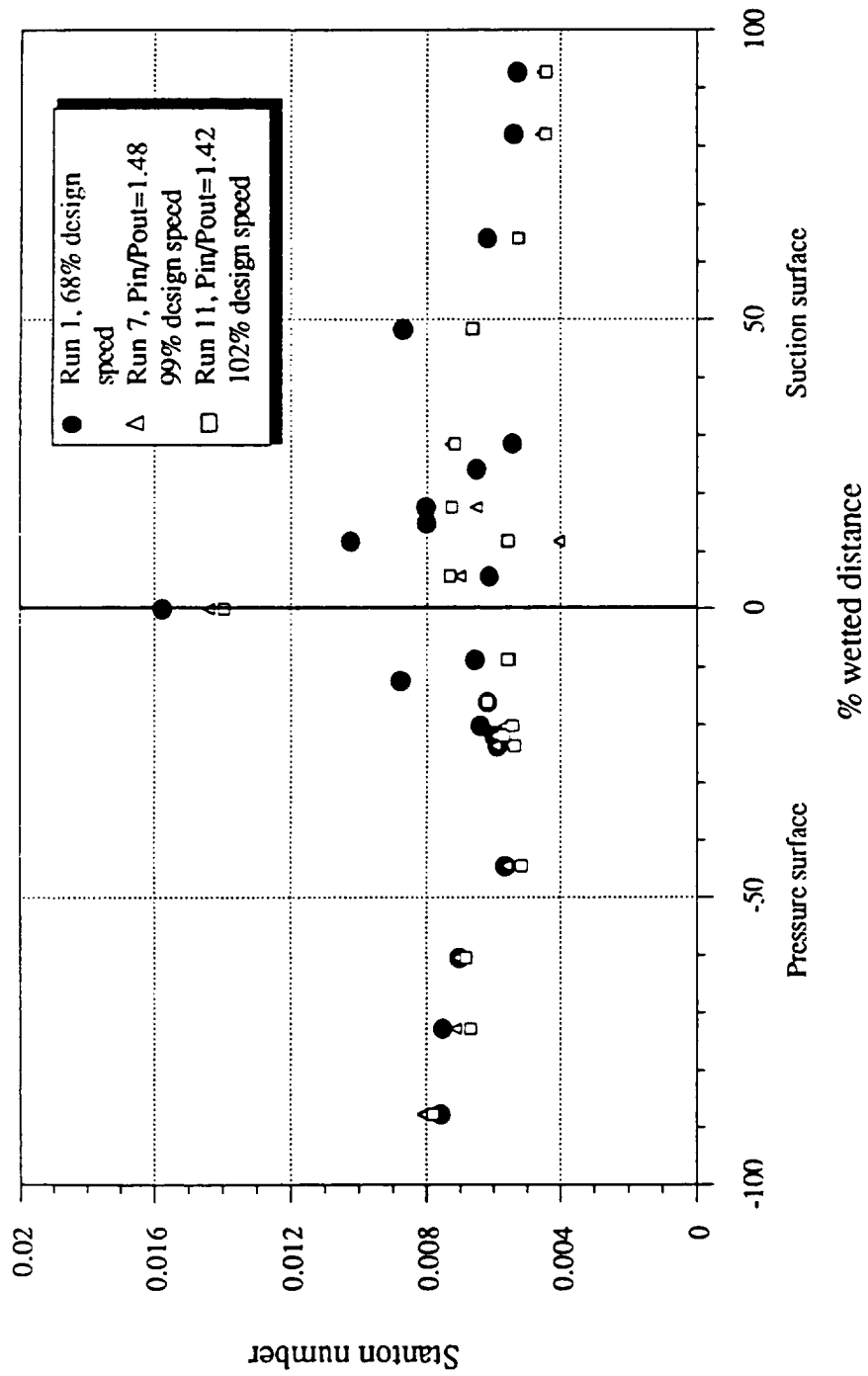
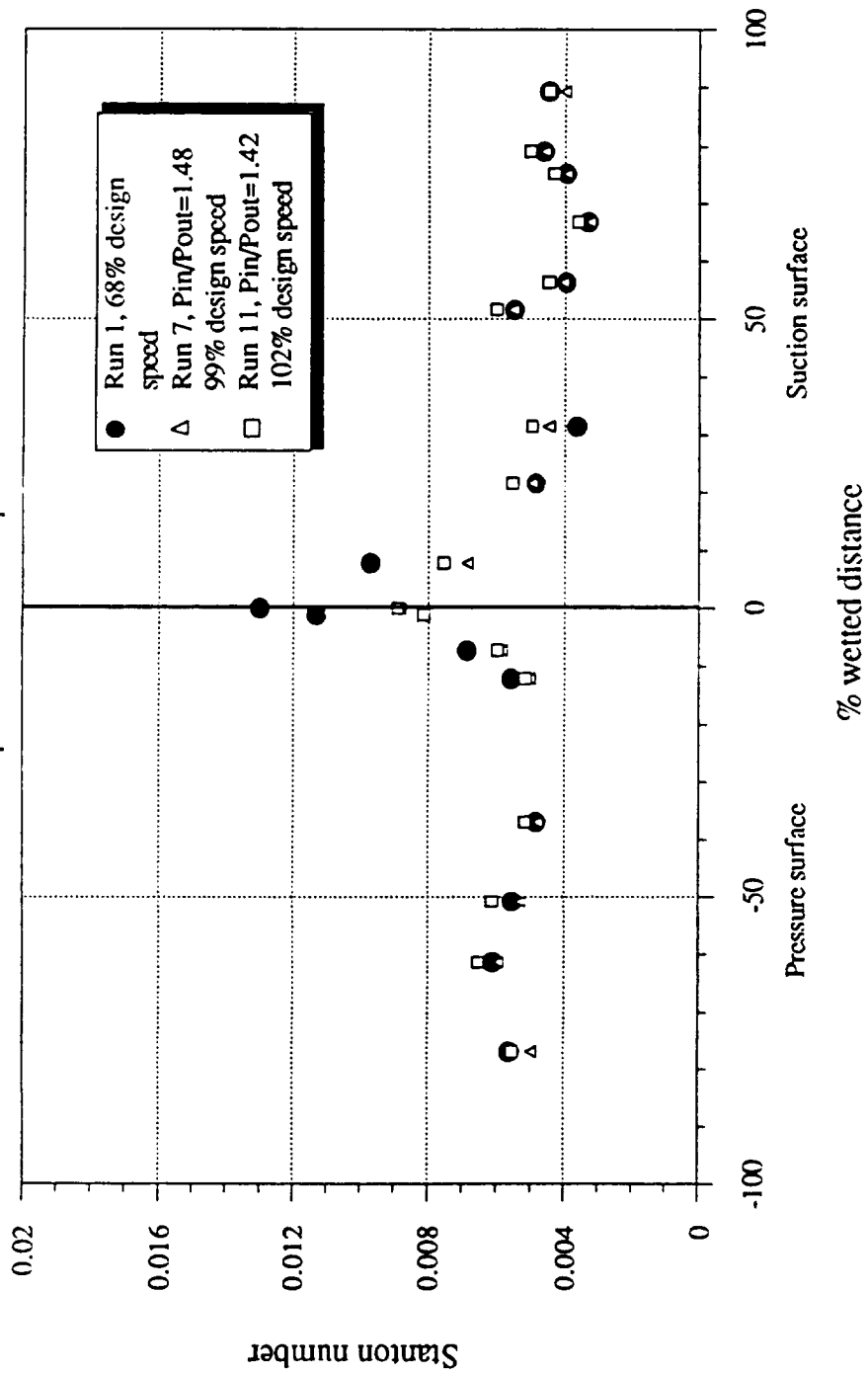


Figure 3.6.3--Stanton number distribution at 50% span on second vane, $Re \sim 250,000$, comparison with off speed data.



illustrates that in the vicinity of the leading edge, incidence angle has a noticeable influence on the magnitude of the Stanton number. Beyond 20% wetted distance on the pressure surface the influence of incidence angle is shown to be relatively small. For the suction surface at wetted distances less than 30%, the trend is not consistent apparently because of the transition location. At 50% wetted distance and beyond, the off-speed data are generally above the design speed data. Figure 3.6.3 presents the second vane Stanton number results. In the immediate region of the leading edge (5% to 10%), the off-design turbine speed appears to have an influence on the second vane Stanton number distribution. If there was going to be an influence, it is in this region that one would expect it to occur. However, on the second vane, the influence dies out much more rapidly than it did for the first blade, being essentially gone by about 5% wetted distance on the pressure surface and by 20% wetted distance on the suction surface.

3.7 Blade Platform, Tip and Shroud Results for Off-Design Speed

Figures 3.7.1 -3.7.3 present a comparison of the off speed (68% of design value) data with the design speed data for the blade platform, blade tip and the shroud, respectively. The data presented were obtained at the high Reynolds number at a stage pressure ratio of approximately 1.4 and 1.5. The results presented on Figure 3.7.1 for the platform illustrate that at each of the locations, the Stanton number results do not appear to be influenced by rotor speed. This is not surprising since both locations are sufficiently far from the stagnation point that incidence angle should not be important. Figure 3.7.2 compares the off speed and design speed tip region data. For this region, Metzger and Rued, 1989 have shown that blade relative motion should not have a significant influence on the average tip region heat transfer. At two measuring stations, the off speed results fall above the design speed values. However, at the third station, this is not true and thus the results are inconclusive. Figure 3.7.3 presents the time averaged shroud heat transfer results. The Stanton number is shown to have an increasing trend

Figure 3.7.1--Stanton number distribution on the blade platform, $Re \sim 250,000$, comparison with off speed data.

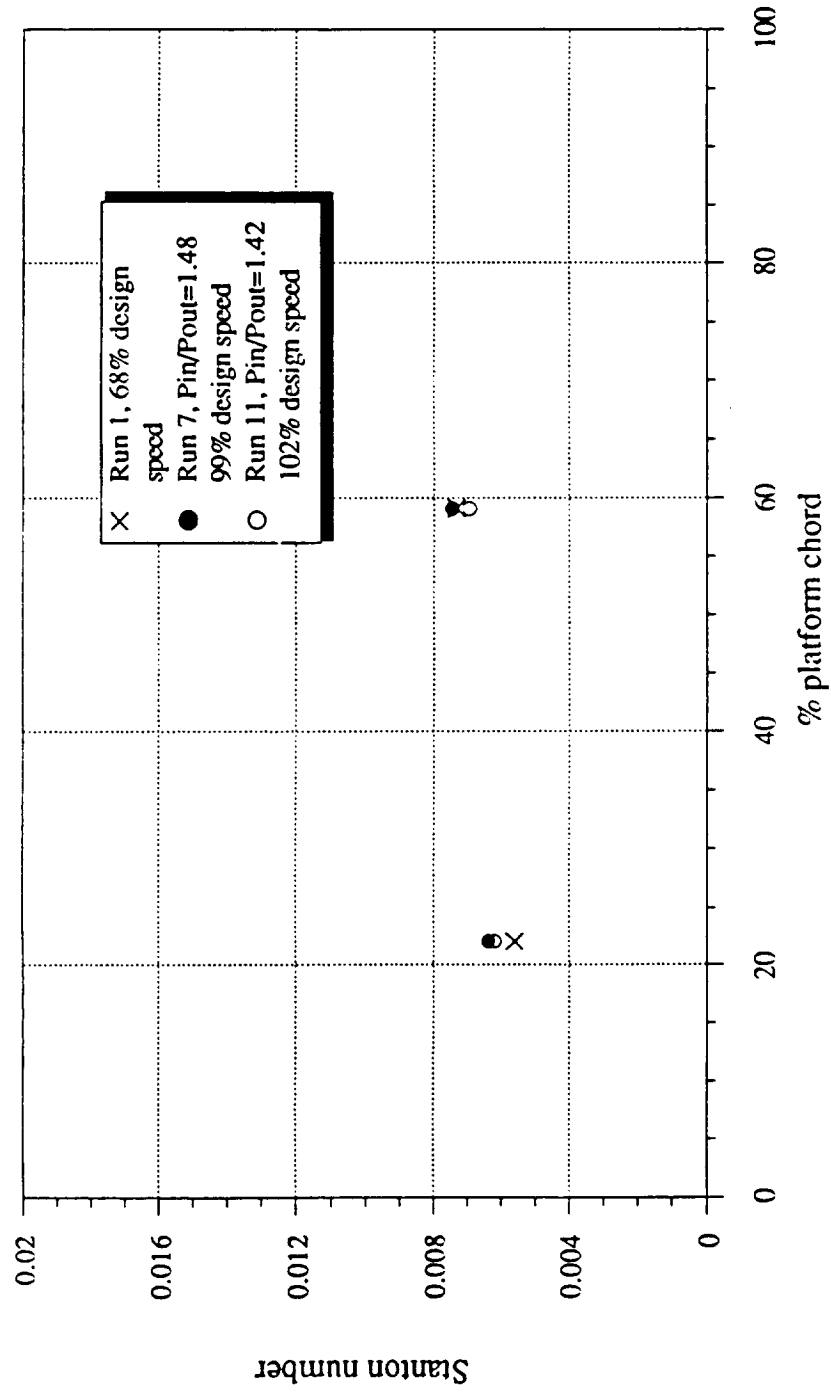


Figure 3.7.2--Stanton number distribution on the blade tip, $Re \sim 250,000$, comparison with off speed data.

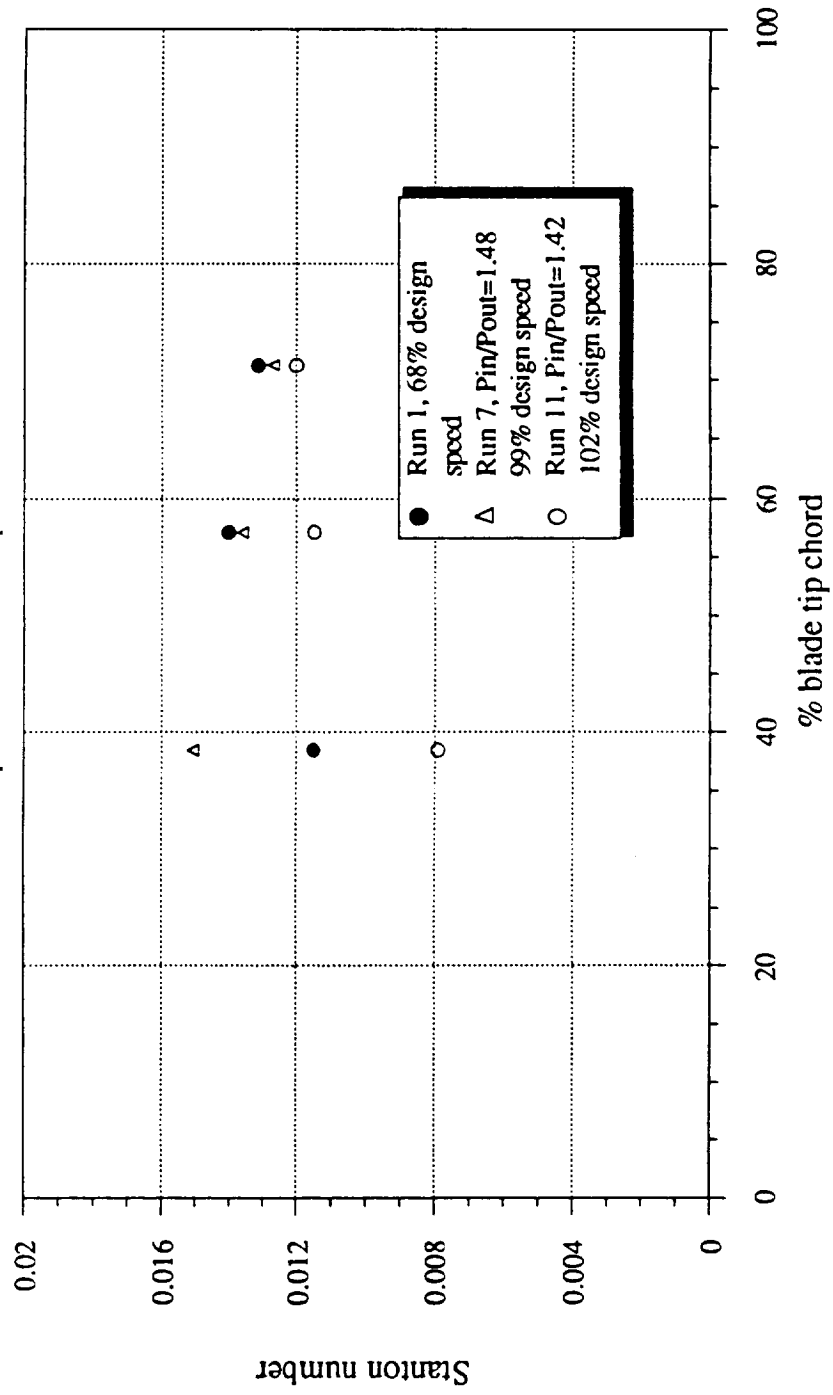
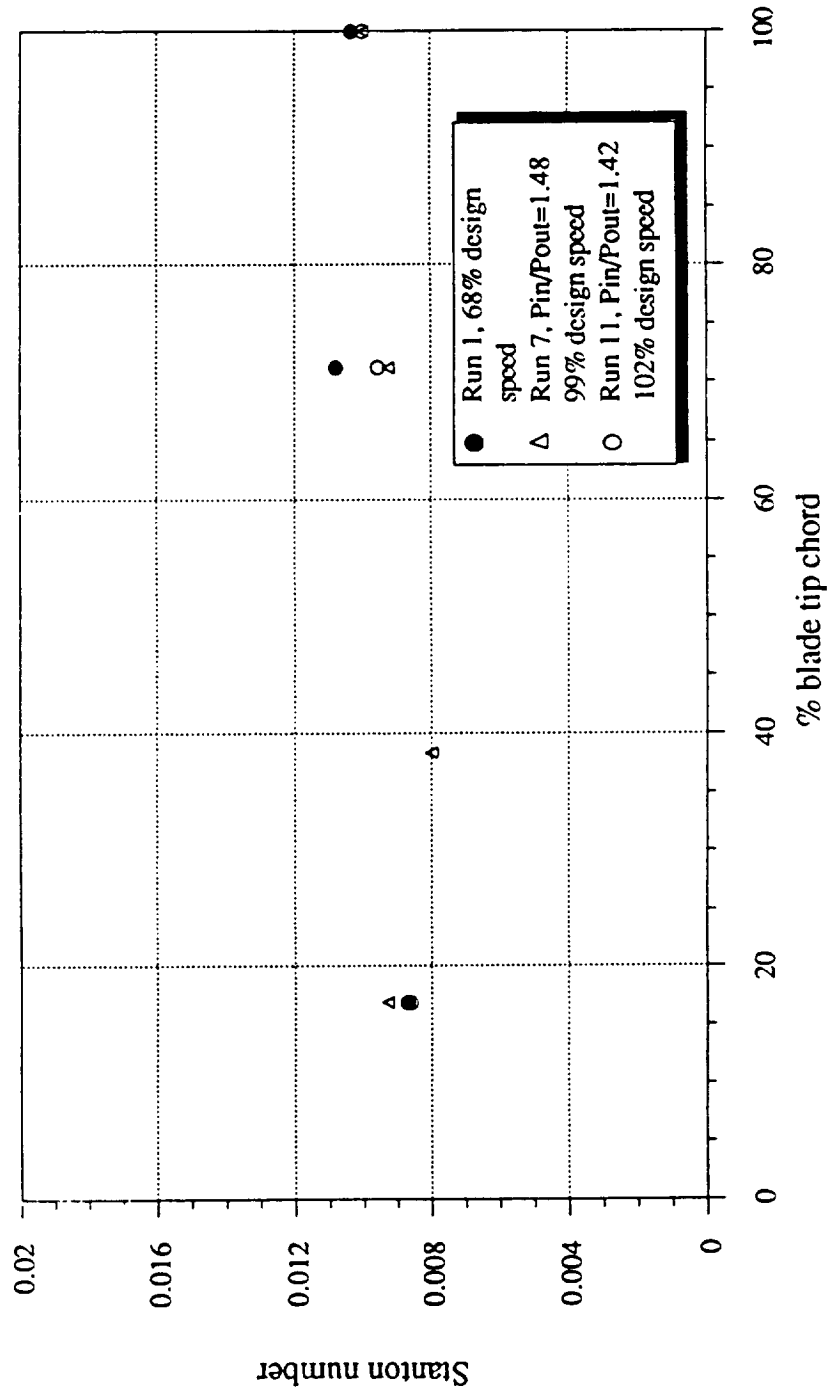


Figure 3.7.3--Stanton number distribution on the blade shroud, $Re \sim 250,000$, comparison with off speed data.



towards the blade trailing edge as would be anticipated because of the increasing driver pressure on the flow through the tip in moving from the leading edge towards the trailing edge. For a reduced rotor speed, a particular gage in the shroud would be exposed to the tip gap flow for a longer period of time (per rotor revolution) but it is also clear of the rotor tip for a longer period of time. The fraction of time for which the shroud gage is covered by the tip is the same as it is for the higher speed. If the gap flow is the same, then one would not expect to see a significant influence on Stanton number. However, because the influence of rotor speed on the blade surface pressure distribution in the tip region was not measured it is not possible to be certain that the tip flow was the same for both speeds and thus it is difficult to close the discussion of this point.

SECTION 4

CONCLUSIONS

Surface pressure and Stanton number distributions have been measured at selected locations on the first vane, first blade and second vane of a full two-stage turbine. The first vane and first blade pressure measurements have been compared with the prediction, but the agreement was not particularly good because of difficulties with the measurement. The measured Stanton number distributions at midspan for the first vane and the first blade have been compared with predictions obtained using a quasi-3D N-S code and a modified STAN5 technique. For the first vane, comparisons were presented for the fully turbulent case and for the transition case using two transition models (Mayle, 1991 and Dunham, 1972). At the low Reynolds number, the Mayle transition model and the fully turbulent prediction provided good agreement with the suction surface data. The fully turbulent, the Mayle transition model, and the Dunham transition model all provided good agreement with the suction surface data for the high Reynolds number case. The first vane pressure surface data were consistently underpredicted by all of the predictions. The sensitivity of the predictions to flow parameters such as turbulence intensity, coupled with the lack of agreement for the vane pressure surface heat transfer illustrates the importance of correctly modeling the actual flow field in any heat transfer analysis.

The first blade data were compared to N-S turbulent and N-S with the Mayle and Dullenkopf, 1989, 1990 intermittency model predictions. There is very little difference between the results of these two predictions. For the blade suction surface, the predictions were consistently above the data. The agreement between data and prediction for the pressure surface was reasonably good.

The surface of the blade used in these experiments appeared to be very rough. However, when the roughness density was accounted for, the analysis showed only a small increase in blade heat transfer due to surface roughness. The relatively good

agreement between the measured and predicted rotor heat transfer supports this conclusion. In the analysis the effect of surface roughness is strongly dependent on Reynolds number. Consequently, for the actual SSME engine operating conditions the analysis predicts a significant increase in blade heat transfer due to surface roughness.

The second vane data were compared with N-S fully turbulent calculations and with a N-S solution including the Mayle and Dullenkopf intermittency model. For the suction surface, both calculations were generally conservative. However, for the pressure surface, the predicted Stanton number distributions were in good agreement with the experimental data.

The tip region was shown to exhibit high heat-transfer rates by comparison with the blade stagnation-point value. The shroud Stanton number values were less than the tip values, but higher than the platform values. Data were presented to illustrate the influence of off-design rotor speed on the vane and blade Stanton number distributions. The first vane Stanton number distribution was also not influenced by rotor speed. The tip and shroud distributions were not significantly influenced by rotor speed. However, both the first blade and the second vane were influenced by rotor speed in the vicinity of the leading edge. This influence persisted on the first blade over a greater portion of the surface than it did on the second vane.

REFERENCES

- Abhari, R.S., Guenette, G.R., Epstein, A.H., and Giles, M.B., 1991, "Comparison of Time-Resolved Turbine Rotor Blade Heat Transfer Measurements and Numerical Calculations," ASME Paper No. 91-GT-268.
- Adamczyk, J.J., 1985, "Model Equation for Simulating Flows in Multistage Turbomachinery," ASME Paper No. 85-GT-226.
- Adamczyk, J.J., 1986, "A Model for Closing the Inviscid Form of the Average-Passage Equation System," ASME Paper No. 86-GT-227.
- Allen, H.W. and Kofskey, M.G., 1955, "Visualization Study of Secondary Flows in Turbine Rotor Tip Regions," NACA TN 3519.
- Bindon, J.P., 1986, "Visualization of Axial Turbine Tip Clearance Using a Linear Cascade," Report No. CUED/A-Turbo TR122, Whittle Laboratory, Cambridge University, United Kingdom.
- Blair, M.F., Dring, R.P., and Joslyn, H.D., 1988, "The Effects of Turbulence and Stator/Rotor Interaction on Turbine Heat Transfer, Part I: Design Operating Conditions," ASME Paper No. 88-GT-125.
- Blair, M.F. and Anderson, O.L., 1989, "The Effects of Reynolds Number, Rotor Incidence Angle and Surface Roughness on the Heat Transfer Distribution in a Large-Scale Turbine Rotor Passage," UTRC Report No. UTRC-R89-957852-24.
- Blair, M.F. and Anderson, O.L., 1992, "An Experimental Study of Heat Transfer in a Large Scale Turbine Rotor Passage," 37th International Gas Turbine Conference, Paper GT-92-.
- Booth, T.C., Dodge, P.R. and Hepworth, H.K., 1982, "Rotor-Tip Leakage: Part I - Basic Methodology," Journal of Engineering for Power, Vol. 104, pp. 154-161.
- Boyle, R.J., 1991, "Navier-Stokes Analysis of Turbine Blades Heat Transfer," Journal of Turbomachinery, pp. 392-403.
- Boyle, R.J. and Civinskas, K.C., 1991, "Two-Dimensional Navier-Stokes Heat Transfer Analysis for Rough Turbine Blades," AIAA/SAE/ASME 27th Joint Propulsion Conference, Paper No. AIAA-91-2129.
- Chima, R.V., 1986, "Development of an Explicit Multigrid Algorithm for Quasi-Three-Dimensional Flows in Turbomachinery", AIAA Paper No. 86-0032, NASA TM-87128.
- Civinskas, K.C., Boyle, R.J. and McConaughy, H.V., 1988, "Impact of ETO Propellants on the Aerothermodynamic Analyses of Propulsion Components," AIAA/ASME/SAE/ASEE 24th Joint Propulsion Conference, Paper No. AIAA-88-3091.
- Crawford, M.E. and Kays, W.M., 1976, "STAN5 - A Program for Numerical Computation of Two-Dimensional Internal and External Boundary-Layer Flows," NASA CR-2742.

- Dring, R.P. and Joslyn, H.D., 1986, "Through-Flow Analysis of a Multi-Stage Compressor, Part I - Aerodynamic Input," ASME Paper No. 86-GT-13.
- Dunham, J. 1972, "Predictions of Boundary Layer Transition on Tubomachinery Blades", AGARD-AG-164.
- Dunn, M.G. and Stoddard, F.J., "Measurement of Heat Transfer Rate to a Gas Turbine Stator," ASME Journal of Engineering for Power, Vol. 101, No. 2, April 1979.
- Dunn, M.G. and Hause, A., 1982, "Measurement of Heat Flux and Pressure in a Turbine Stage," ASME Journal of Engineering for Power, Vol. 104, pp. 215-223.
- Dunn, M.G., Rae, W.J. and Holt, J.L., 1984a, "Measurement and Analysis of Heat Flux Data in a Turbine Stage: Part I: Description of Experimental Apparatus and Data Analysis," Journal of Engineering for Power, Trans. ASME, Vol. 106, pp. 229-240.
- Dunn, M.G., Rae, W.J., and Holt, J.L., 1984, "Measurement and Analyses of Heat Flux Data in a Turbine Stage: Part II - Discussion of Results and Comparison with Predictions," ASME Journal of Engineering for Gas Turbines and Power, Vol. 106, pp. 234-240.
- Dunn, M.G., Martin, H.L., and Stanek, M.J., 1986, "Heat-Flux and Pressure Measurements and Comparison with Prediction for a Low Aspect Ratio Turbine Stage," ASME Journal of Turbomachinery, Vol. 108, pp. 108-115.
- Dunn, M.G., 1986, "Heat-Flux Measurements for the Rotor of a Full-Stage Turbine: Part I - Time-Averaged Results," Journal of Turbomachinery, Vol. 108, pp. 90-97.
- Dunn, M.G., George, W.K., Rae, W.J., Woodward, S.H., Moller, J.C., and Seymour, P.J., 1986, "Heat-Flux Measurements for the Rotor of a Full-Stage Turbine: Part II-Description of Analysis Technique and Typical Time-Resolved Measurements", Journal of Turbomachinery, Vol. 108, pp. 98-107.
- Dunn, M.G. and Chupp, R.E., 1988, "Time-Averaged Heat-Flux Distributions and Comparison with Prediction for the Teledyne 702 hp Turbine Stage," ASME Journal of Turbomachinery, Vol. 110, pp. 51-56.
- Dunn, M.G. and Chupp, R.E., 1989, "Influence of Vane/Blade Spacing and Injection on Stage Heat-Flux Distributions," AIAA Journal of Propulsion and Power, Vol. 5, No. 2, pp. 212-200.
- Dunn, M.G., Seymour, P.J., Woodward, S.H., George, W.K., and Chupp, R.E., 1989, "Phase-Resolved Heat-Flux Measurements on the Blade of a Full-Scale Rotating Turbine", Journal of Turbomachinery, Vol. 111, pp. 8-19.
- Dunn, M.G., Bennett, W., Delaney, R., and Rao, K., 1990(a), "Investigation of Unsteady Flow Through a Transonic Turbine Stage: Data/Prediction Comparison for Time-Averaged and Phase-Resolved Pressure Data," AIAA/SAE/ASME/ASEE 26th Joint Propulsion Conference, Orlando, FL, AIAA Paper No. 90-2409 (see also ASME J. of Turbomachinery, Vol. 114, pp. 91-99).
- Dunn, M.G., 1989, "Phase and Time-Resolved Measurements of Unsteady Heat Transfer and Pressure in a Full-Stage Rotating Turbine," ASME Paper 89-GT-135.

Dunn, M.G. 1990, "Heat Transfer and Pressure Measurements for the SSME Fuel-Side Turbopump", Proceedings of the NASA 1990 Earth-to-Orbit Conference, Marshall Space Flight Center, AL.

Epstein, A.H., Guenette, G.R., Norton, R.J.G. and Yuzhang, C., 1985, "Time Resolved Measurements of a Turbine Rotor Stationary Tip Casing Pressure and Heat Transfer Field," AIAA Paper No. 85-1220.

Gaugler, R.E., 1981, "Some Modifications to, and Operating Experiences with, the Two-Dimensional Finite-Difference, Boundary-Layer Code STAN5," ASME Paper No. 81-GT-89.

George, W.K., Rae, W.J., and Woodward, S.H., 1991, "An Evaluation of Analog and Numerical Techniques for Unsteady Heat Transfer Measurements with Thin-Film Gauges in Transient Facilities", Experimental Thermal and Fluid Sciences, Vol. 4, pp. 333-342.

Giles, M.B., 1988, "Calculation of Unsteady Wake Rotor Interaction," AIAA Journal of Propulsion and Power, Vol. 4, No. 4, pp. 356-362.

Hah, C., 1984, "A Navier-Stokes Analysis of Three-Dimensional Turbulent Flows Inside Turbine Blade Rows at Design and Off-Design Conditions," Journal of Engineering for Power, Trans. ASME, 106, pp. 421-429.

Katsanis, T., 1969, "FORTRAN Program for Calculating Transonic Velocities on a Blade-to-Blade Stream Surface of a Turbomachine," NASA TN D-5427.

Katsanis, T and McNally, W.D., 1977, "Revised FORTRAN Program for Calculating Velocities and Streamlines on the Hub-Shroud Mid-Channel Stream Surface of an Axial-, Radial-, or Mixed-Flow Turbomachine or Annular Duct," Vol. I, User's Manual, Vol. II - Programmer's Manual," NASA TN D-8430, 8431.

Kline, S.J. and McClintock, 1953, "Describing Uncertainties in Single-Sampled Experiments", Mechanical Engineering, Vol. 75, pp. 3-8.

Mayle, R.E., 1991, "The Role of Laminar-Turbulent Transition in Gas Turbine Engines", paper presented at the 36th International Gas Turbine Conference, Paper No. 91-GT-261, Orlando, FL.

Mayle, R.E. and Dullenkopf, K., 1989, "A Theory of Wake Induced Transition", ASME J. of Turbomachinery, Vol. 112, pp. 188-195.

Mayle, R.E. and Dullenkopf, K., 1990, "More on the Turbulent-Strip Theory for Wake Induced Transition", paper presented at the 35th International Gas Turbine Conference, Paper No. 90-GT-137, Brussels, Belgium.

Mayle, R.E. and Metzger, D.E., 1982, "Heat Transfer at the Tip of an Unshrouded Turbine Blade," Proceedings, Seventh International Heat Transfer Conference, Vol. 3, pp. 87-92.

McFarland, E.R., 1984, "A Rapid Blade-to-Blade Solution for use in Turbomachinery Design," Journal of Engineering for Gas Turbines and Power, Vol. 105, No. 2, pp. 376-382.

Metzger, D.E., Dunn, M.G., and Hah, C., 1990, "Turbine Tip and Shroud Heat Transfer," Paper presented at the 35th ASME International Gas Turbine and Aerospace Congress, Paper No. 90-GT-333, Brussels, Belgium.

Metzger, D.E. and Rued, K., 1989, "The Influence of Turbine Clearance Gap Leakage on Flowpath Velocities and Heat Transfer, Part I: Sink Flow Effects on Blade Pressure Sides," *Journal of Turbomachinery*, Trans. ASME, Vol. 111, pp. 284-292.

McNally, W.D., 1970, "Fortran Program for Calculating Compressible Laminar and Turbulent Boundary Layers in Arbitrary Pressure Gradients," NASA TND-5681.

Moore, J. and Tilton, J.S., 1988, "Tip Leakage Flow in a Linear Turbine Cascade," *Journal of Turbomachinery*, Trans. ASME, Vol. 110, pp. 18-26.

Nealy, D.A., Milele, M.S., Hylton, L.D., and Gladden, H.J., 1984, "Measurements of Heat Transfer Distribution Over the Surfaces of Highly Loaded Turbine Nozzle Guide Vanes", *J. of Engineering for Gas Turbines and Power*, Vol. 106, pp. 149-158.

Rae, W.J., Taulbee, D.B., Civinskas, K.C., and Dunn, M.G., 1988, "Turbine-Stage Heat Transfer: Comparison of Short Duration Measurements with State-of-the-Art Predictions", *Journal of Propulsion and Power*, Vol. 4, No. 6, pp. 541-548.

Rai, M.M., 1987, "Navier-Stokes Simulations of Rotor/Stator Interaction Using Patched and Overlaid Grids," *Journal of Propulsion*, No. 3, pp. 387-396.

Rai, M.M. and Madavan, K.K., 1988, "Multi Airfoil Navier Stokes Simulation of Turbine Rotor-Stator Interaction," AIAA Paper No. 88-0361.

Rao, K.V. and Delaney, R.A., 1990, "Investigation of Unsteady Flow Through a Transonic Turbine Stage, Part I - Analysis," AIAA/SAE/ASME/ASME 26th Joint Propulsion Conference, Orlando, FL, AIAA Paper No. 90-2408.

Taulbee, D.B., Tran, L., and Dunn, M.G., 1988, "Stagnation Point and Surface Heat Transfer for a Turbine Stage: Prediction and Comparison with Data", ASME 33rd International Gas Turbine Conference, Paper 88-GT-30, Amsterdam.

Traci, R.M. and Wilcox, D.C., 1975, "Freestream Turbulence Effects on Stagnation Heat Transfer," *AIAA Journal*, Vol. 13, No. 7, pp. 890-896.

Tran, L. and Taulbee, D.B., 1991, "Prediction of Unsteady Rotor-Surface Pressure and Heat Transfer from Wake Passings", ASME 36th International Gas Turbine Conference, Paper No. 91-GT-267, Orlando, Florida.

Wadia, A.R. and Booth, T.C., 1982, "Rotor-Tip Leakage: Part II - Design Optimization Through Viscous Analysis and Experiment," *Journal of Engineering for Power*, Trans. ASME, Vol. 104, 1982, pp. 162-169.

APPENDIX

A.1 Vane and Blade Coordinates

A.1.1 First Nozzle Coordinates

First nozzle, hub			46	0.49647	0.62627
			47	0.51336	0.61539
	x [in]	y[in]	48	0.53024	0.60410
1	0.00013213	0.85099	49	0.54713	0.59240
2	0.00052741	0.84738	50	0.56401	0.58027
3	0.0011839	0.84380	51	0.58090	0.56769
4	0.0020981	0.84027	52	0.59778	0.55464
5	0.0032653	0.83683	53	0.61467	0.54110
6	0.0046793	0.83347	54	0.63155	0.52705
7	0.0063326	0.83023	55	0.64844	0.51244
8	0.0082165	0.82712	56	0.66532	0.49727
9	0.010321	0.82415	57	0.68220	0.48148
10	0.012636	0.82134	58	0.69909	0.46504
11	0.015147	0.81870	59	0.71597	0.44791
12	0.017843	0.81626	60	0.73286	0.43004
13	0.020710	0.81402	61	0.74974	0.41137
14	0.023731	0.81199	62	0.76663	0.39184
15	0.026891	0.81018	63	0.78351	0.37136
16	0.030173	0.80861	64	0.80040	0.34986
17	0.033561	0.80728	65	0.81728	0.32721
18	0.037036	0.80620	66	0.83417	0.30331
19	0.040580	0.80538	67	0.85105	0.27798
20	0.057465	0.80198	68	0.86794	0.25103
21	0.074350	0.79836	69	0.88482	0.22221
22	0.091235	0.79453	70	0.90171	0.19120
23	0.10812	0.79048	71	0.91859	0.15755
24	0.12500	0.78620	72	0.93547	0.12064
25	0.14189	0.78169	73	0.95226	0.079845
26	0.15877	0.77696	74	0.95938	0.061524
27	0.17566	0.77199	75	0.96650	0.043204
28	0.19254	0.76678	76	0.97361	0.024884
29	0.20943	0.76133	77	0.98073	0.0065631
30	0.22631	0.75564	78	0.98230	0.0038427
31	0.24320	0.74969	79	0.98463	0.0017172
32	0.26008	0.74349	80	0.98750	0.00039538
33	0.27697	0.73703	81	0.99063	4.5100e-06
34	0.29385	0.73031	82	0.99374	0.00058252
35	0.31074	0.72331	83	0.99652	0.0020755
36	0.32762	0.71603	84	0.99872	0.0043429
37	0.34451	0.70847	85	1.0001	0.0071712
38	0.36139	0.70062	86	1.0006	0.010294
39	0.37828	0.69246	87	1.0006	0.011143
40	0.39516	0.68401	88	1.0005	0.011986
41	0.41205	0.67523	89	1.0003	0.012818
42	0.42893	0.66613	90	1.0001	0.013632
43	0.44582	0.65670	91	0.98945	0.044610
44	0.46270	0.64692	92	0.97884	0.075588
45	0.47959	0.63678	93	0.96823	0.10657

94	0.95762	0.13754	148	0.36250	0.98585
95	0.94701	0.16852	149	0.35056	0.98708
96	0.93640	0.19950	150	0.33862	0.98796
97	0.92579	0.23047	151	0.32668	0.98848
98	0.91517	0.26145	152	0.31474	0.98865
99	0.90456	0.29243	153	0.30462	0.98856
100	0.89579	0.31792	154	0.29439	0.98827
101	0.88691	0.34341	155	0.28417	0.98779
102	0.87803	0.36860	156	0.27395	0.98712
103	0.86915	0.39346	157	0.26373	0.98626
104	0.86027	0.41799	158	0.25351	0.98521
105	0.85139	0.44216	159	0.24329	0.98396
106	0.84251	0.46596	160	0.23307	0.98252
107	0.83363	0.48935	161	0.22285	0.98088
108	0.82475	0.51232	162	0.21263	0.97903
109	0.81587	0.53485	163	0.20241	0.97698
110	0.80700	0.55689	164	0.19219	0.97472
111	0.79812	0.57842	165	0.18197	0.97224
112	0.78924	0.59939	166	0.17174	0.96954
113	0.78036	0.61975	167	0.16152	0.96661
114	0.76852	0.64546	168	0.15130	0.96344
115	0.75657	0.66951	169	0.14108	0.96003
116	0.74463	0.69194	170	0.13086	0.95635
117	0.73269	0.71293	171	0.12064	0.95241
118	0.72075	0.73262	172	0.11042	0.94819
119	0.70881	0.75107	173	0.10020	0.94367
120	0.69686	0.76840	174	0.089978	0.93883
121	0.68492	0.78470	175	0.079757	0.93365
122	0.67298	0.80004	176	0.069536	0.92810
123	0.66104	0.81450	177	0.059316	0.92215
124	0.64910	0.82813	178	0.049095	0.91577
125	0.63716	0.84099	179	0.038874	0.90891
126	0.62521	0.85311	180	0.028653	0.90151
127	0.61327	0.86455	181	0.018432	0.89349
128	0.60133	0.87533	182	0.016656	0.89197
129	0.58939	0.88549	183	0.014952	0.89037
130	0.57745	0.89505	184	0.013325	0.88869
131	0.56551	0.90404	185	0.011778	0.88693
132	0.55357	0.91249	186	0.010314	0.88511
133	0.54162	0.92041	187	0.0089374	0.88322
134	0.52968	0.92783	188	0.0076500	0.88126
135	0.51774	0.93476	189	0.0064551	0.87925
136	0.50580	0.94121	190	0.0053553	0.87719
137	0.49386	0.94720	191	0.0043528	0.87507
138	0.48192	0.95275	192	0.0034499	0.87292
139	0.46998	0.95787	193	0.0026486	0.87072
140	0.45803	0.96256	194	0.0019505	0.86849
141	0.44609	0.96683	195	0.0013573	0.86622
142	0.43415	0.97070	196	0.00087012	0.86393
143	0.42221	0.97418	197	0.00049012	0.86163
144	0.41027	0.97726	198	0.00021811	0.85930
145	0.39833	0.97997	199	5.4660e-05	0.85697
146	0.38638	0.98230	200	1.4000e-07	0.85463
147	0.37444	0.98426			

First nozzle, midspan

	x [in]	y[in]
1	0.00013143	0.87560
2	0.00052459	0.87200
3	0.0011775	0.86843
4	0.0020869	0.86491
5	0.0032478	0.86147
6	0.0046542	0.85813
7	0.0062986	0.85489
8	0.0081725	0.85179
9	0.010266	0.84882
10	0.012568	0.84602
11	0.015066	0.84339
12	0.017748	0.84094
13	0.020599	0.83870
14	0.023603	0.83667
15	0.026747	0.83486
16	0.030012	0.83329
17	0.033381	0.83195
18	0.036838	0.83086
19	0.040363	0.83003
20	0.057963	0.82639
21	0.075563	0.82253
22	0.093164	0.81843
23	0.11076	0.81408
24	0.12836	0.80950
25	0.14596	0.80467
26	0.16356	0.79959
27	0.18117	0.79426
28	0.19877	0.78868
29	0.21637	0.78283
30	0.23397	0.77673
31	0.25157	0.77035
32	0.26917	0.76370
33	0.28677	0.75678
34	0.30437	0.74957
35	0.32197	0.74207
36	0.33957	0.73427
37	0.35717	0.72618
38	0.37477	0.71778
39	0.39237	0.70906
40	0.40997	0.70002
41	0.42757	0.69065
42	0.44517	0.68093
43	0.46277	0.67087
44	0.48037	0.66044
45	0.49797	0.64964
46	0.51557	0.63846
47	0.53317	0.62687
48	0.55077	0.61488
49	0.56837	0.60246
50	0.58597	0.58959
51	0.60357	0.57627

52	0.62117	0.56245
53	0.63877	0.54814
54	0.65637	0.53329
55	0.67397	0.51789
56	0.69157	0.50191
57	0.70917	0.48530
58	0.72677	0.46804
59	0.74437	0.45009
60	0.76197	0.43139
61	0.77957	0.41189
62	0.79717	0.39153
63	0.81477	0.37025
64	0.83237	0.34795
65	0.84997	0.32454
66	0.86757	0.29991
67	0.88517	0.27391
68	0.90277	0.24636
69	0.92037	0.21706
70	0.93796	0.18573
71	0.95556	0.15198
72	0.97316	0.11533
73	0.99066	0.075653
74	0.99808	0.058299
75	1.0055	0.040945
76	1.0129	0.023591
77	1.0203	0.0062364
78	1.0219	0.0036896
79	1.0242	0.0016451
80	1.0271	0.00037010
81	1.0302	6.9900e-06
82	1.0333	0.00059956
83	1.0360	0.0020971
84	1.0382	0.0043615
85	1.0396	0.0071818
86	1.0401	0.010294
87	1.0400	0.011221
88	1.0399	0.012141
89	1.0397	0.013047
90	1.0394	0.013931
91	1.0284	0.043257
92	1.0173	0.072584
93	1.0063	0.10191
94	0.99527	0.13124
95	0.98424	0.16056
96	0.97320	0.18989
97	0.96217	0.21921
98	0.95113	0.24853
99	0.94010	0.27786
100	0.93097	0.30205
101	0.92174	0.32639
102	0.91250	0.35059
103	0.90327	0.37464
104	0.89403	0.39854
105	0.88480	0.42227

106	0.87557	0.44583	160	0.24168	1.0127
107	0.86633	0.46921	161	0.23105	1.0109
108	0.85710	0.49239	162	0.22042	1.0088
109	0.84786	0.51537	163	0.20979	1.0065
110	0.83863	0.53813	164	0.19916	1.0040
111	0.82940	0.56065	165	0.18853	1.0012
112	0.82016	0.58292	166	0.17789	0.99829
113	0.81092	0.60474	167	0.16726	0.99509
114	0.79861	0.63284	168	0.15663	0.99166
115	0.78619	0.65993	169	0.14600	0.98797
116	0.77377	0.68587	170	0.13537	0.98403
117	0.76134	0.71073	171	0.12474	0.97981
118	0.74892	0.73442	172	0.11411	0.97532
119	0.73650	0.75655	173	0.10348	0.97052
120	0.72408	0.77724	174	0.092848	0.96541
121	0.71166	0.79658	175	0.082217	0.95996
122	0.69924	0.81467	176	0.071586	0.95414
123	0.68681	0.83160	177	0.060955	0.94792
124	0.67439	0.84745	178	0.050325	0.94126
125	0.66197	0.86227	179	0.039694	0.93412
126	0.64955	0.87615	180	0.029063	0.92642
127	0.63713	0.88912	181	0.018432	0.91809
128	0.62471	0.90125	182	0.016656	0.91656
129	0.61229	0.91258	183	0.014952	0.91496
130	0.59987	0.92316	184	0.013325	0.91328
131	0.58745	0.93301	185	0.011778	0.91153
132	0.57503	0.94219	186	0.010314	0.90970
133	0.56261	0.95072	187	0.0089374	0.90781
134	0.55019	0.95863	188	0.0076500	0.90586
135	0.53777	0.96595	189	0.0064551	0.90385
136	0.52535	0.97271	190	0.0053553	0.90178
137	0.51293	0.97894	191	0.0043528	0.89967
138	0.50051	0.98465	192	0.0034499	0.89751
139	0.48809	0.98986	193	0.0026486	0.89532
140	0.47567	0.99460	194	0.0019505	0.89308
141	0.46325	0.99888	195	0.0013573	0.89082
142	0.45083	1.0027	196	0.00087012	0.88853
143	0.43840	1.0061	197	0.00049013	0.88623
144	0.42598	1.0091	198	0.00021811	0.88390
145	0.41356	1.0117	199	5.4660e-05	0.88157
146	0.40114	1.0140	200	1.4000e-07	0.87923
147	0.38872	1.0158			
148	0.37630	1.0173			
149	0.36388	1.0185			
150	0.35146	1.0193			
151	0.33904	1.0197			
152	0.32662	1.0199			
153	0.31609	1.0197			
154	0.30546	1.0194			
155	0.29483	1.0188			
156	0.28420	1.0180			
157	0.27357	1.0170			
158	0.26294	1.0158			
159	0.25231	1.0144			

First nozzle, tip

	x [in]	y [in]
1	0.00013073	0.90027
2	0.00052177	0.89667
3	0.0011712	0.89311
4	0.0020757	0.88961
5	0.0032303	0.88618
6	0.0046291	0.88284
7	0.0062647	0.87961
8	0.0081285	0.87651
9	0.010211	0.87355
10	0.012500	0.87075
11	0.014985	0.86812
12	0.017652	0.86568
13	0.020488	0.86344
14	0.023476	0.86140
15	0.026603	0.85959
16	0.029850	0.85801
17	0.033202	0.85667
18	0.036639	0.85557
19	0.040145	0.85472
20	0.058460	0.85086
21	0.076775	0.84674
22	0.095090	0.84237
23	0.11341	0.83774
24	0.13172	0.83285
25	0.15004	0.82769
26	0.16835	0.82227
27	0.18667	0.81658
28	0.20498	0.81062
29	0.22330	0.80438
30	0.24161	0.79786
31	0.25993	0.79105
32	0.27824	0.78395
33	0.29656	0.77656
34	0.31487	0.76887
35	0.33319	0.76087
36	0.35150	0.75256
37	0.36982	0.74393
38	0.38813	0.73498
39	0.40645	0.72570
40	0.42476	0.71607
41	0.44308	0.70610
42	0.46139	0.69577
43	0.47971	0.68507
44	0.49802	0.67400
45	0.51634	0.66254
46	0.53465	0.65068
47	0.55297	0.63840
48	0.57128	0.62570
49	0.58960	0.61255
50	0.60791	0.59895
51	0.62623	0.58487

52	0.64454	0.57030
53	0.66286	0.55520
54	0.68117	0.53957
55	0.69949	0.52337
56	0.71780	0.50657
57	0.73612	0.48915
58	0.75443	0.47107
59	0.77275	0.45229
60	0.79106	0.43276
61	0.80938	0.41243
62	0.82769	0.39125
63	0.84601	0.36915
64	0.86432	0.34606
65	0.88264	0.32188
66	0.90095	0.29652
67	0.91927	0.26984
68	0.93759	0.24171
69	0.95590	0.21192
70	0.97422	0.18026
71	0.99253	0.14642
72	1.0108	0.11002
73	1.0291	0.071462
74	1.0368	0.055074
75	1.0445	0.038686
76	1.0522	0.022298
77	1.0599	0.0059098
78	1.0615	0.0035365
79	1.0638	0.0015731
80	1.0666	0.00034483
81	1.0697	9.4700e-06
82	1.0728	0.00061660
83	1.0755	0.0021187
84	1.0777	0.0043802
85	1.0791	0.0071925
86	1.0795	0.010294
87	1.0795	0.011300
88	1.0794	0.012297
89	1.0791	0.013276
90	1.0788	0.014229
91	1.0673	0.041904
92	1.0558	0.069580
93	1.0444	0.097256
94	1.0329	0.12493
95	1.0215	0.15261
96	1.0100	0.18028
97	0.99853	0.20796
98	0.98707	0.23564
99	0.97561	0.26331
100	0.96612	0.28622
101	0.95653	0.30942
102	0.94694	0.33264
103	0.93735	0.35589
104	0.92776	0.37916
105	0.91816	0.40247

106	0.90857	0.42580	154	0.31652	1.0506
107	0.89898	0.44917	155	0.30548	1.0499
108	0.88939	0.47258	156	0.29444	1.0490
109	0.87980	0.49602	157	0.28340	1.0479
110	0.87020	0.51950	158	0.27236	1.0465
111	0.86061	0.54302	159	0.26132	1.0448
112	0.85102	0.56657	160	0.25028	1.0430
113	0.84143	0.58987	161	0.23924	1.0409
114	0.82864	0.62037	162	0.22820	1.0386
115	0.81574	0.65049	163	0.21716	1.0361
116	0.80284	0.67992	164	0.20612	1.0333
117	0.78994	0.70864	165	0.19507	1.0303
118	0.77705	0.73632	166	0.18403	1.0271
119	0.76415	0.76214	167	0.17299	1.0237
120	0.75125	0.78617	168	0.16195	1.0200
121	0.73835	0.80855	169	0.15091	1.0160
122	0.72545	0.82939	170	0.13987	1.0118
123	0.71255	0.84878	171	0.12883	1.0073
124	0.69966	0.86684	172	0.11779	1.0025
125	0.68676	0.88363	173	0.10675	0.99746
126	0.67386	0.89925	174	0.095713	0.99208
127	0.66096	0.91376	175	0.084673	0.98635
128	0.64806	0.92724	176	0.073633	0.98026
129	0.63516	0.93974	177	0.062593	0.97377
130	0.62226	0.95133	178	0.051553	0.96683
131	0.60936	0.96205	179	0.040513	0.95940
132	0.59647	0.97195	180	0.029472	0.95141
133	0.58357	0.98109	181	0.018432	0.94276
134	0.57067	0.98949	182	0.016656	0.94123
135	0.55777	0.99722	183	0.014952	0.93963
136	0.54487	1.0043	184	0.013325	0.93795
137	0.53197	1.0107	185	0.011778	0.93619
138	0.51907	1.0166	186	0.010314	0.93437
139	0.50617	1.0219	187	0.0089374	0.93248
140	0.49327	1.0267	188	0.0076500	0.93053
141	0.48038	1.0310	189	0.0064551	0.92851
142	0.46748	1.0348	190	0.0053553	0.92645
143	0.45458	1.0382	191	0.0043528	0.92434
144	0.44168	1.0411	192	0.0034499	0.92218
145	0.42878	1.0436	193	0.0026486	0.91998
146	0.41588	1.0457	194	0.0019505	0.91775
147	0.40298	1.0475	195	0.0013573	0.91548
148	0.39008	1.0489	196	0.00087013	0.91320
149	0.37718	1.0499	197	0.00049013	0.91089
150	0.36429	1.0506	198	0.00021811	0.90856
151	0.35139	1.0511	199	5.4670e-05	0.90623
152	0.33849	1.0512	200	1.5000e-07	0.90389
153	0.32756	1.0510			

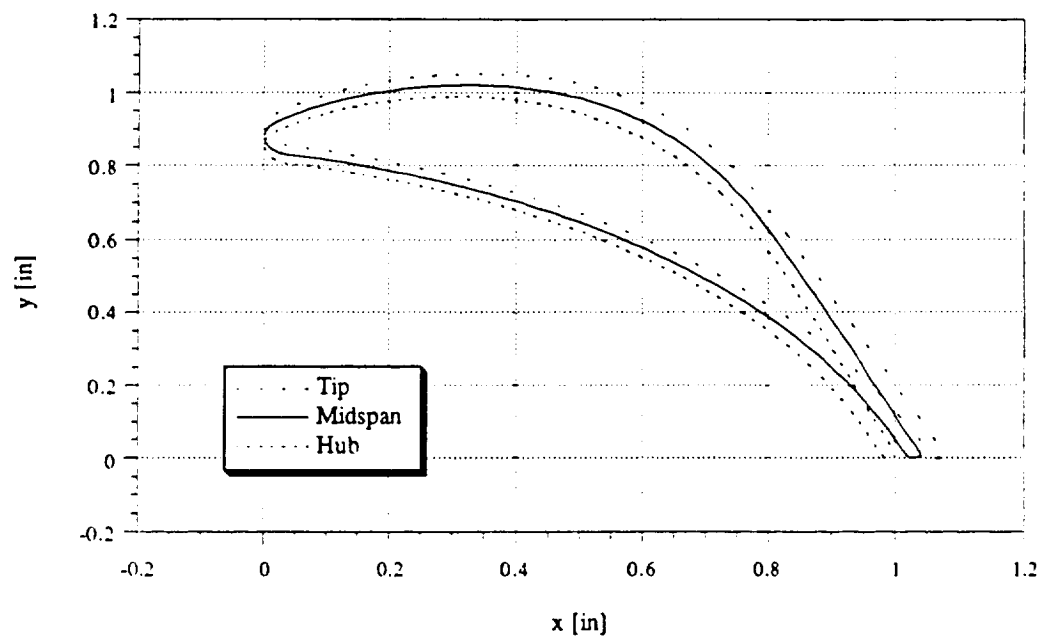


Figure A..1.1--First nozzle: tip, midspan, and hub

A.1.2 First Rotor Coordinates

First rotor, hub

	x [in]	y[in]			
1	0.12085	0.22903	49	0.62869	0.063833
2	0.12139	0.22218	50	0.64159	0.072549
3	0.12192	0.21942	51	0.65449	0.081985
4	0.12246	0.21733	52	0.66739	0.092182
5	0.12299	0.21558	53	0.68029	0.10319
6	0.12352	0.21406	54	0.69319	0.11508
7	0.12406	0.21270	55	0.70609	0.12791
8	0.12459	0.21146	56	0.71899	0.14177
9	0.12513	0.21031	57	0.73189	0.15679
10	0.12556	0.20943	58	0.74479	0.17309
11	0.13846	0.18586	59	0.75759	0.19071
12	0.15136	0.16523	60	0.76711	0.20483
13	0.16426	0.14691	61	0.77662	0.21971
14	0.17716	0.13049	62	0.78613	0.23524
15	0.19007	0.11568	63	0.79565	0.25133
16	0.20297	0.10227	64	0.80516	0.26791
17	0.21587	0.090094	65	0.81468	0.28492
18	0.22877	0.079021	66	0.82419	0.30232
19	0.24167	0.068951	67	0.83371	0.32006
20	0.25457	0.059799	68	0.84322	0.33812
21	0.26747	0.051497	69	0.85273	0.35647
22	0.28037	0.043990	70	0.86225	0.37509
23	0.29327	0.037227	71	0.87176	0.39394
24	0.30617	0.031170	72	0.88128	0.41303
25	0.31907	0.025784	73	0.89079	0.43232
26	0.33197	0.021040	74	0.90030	0.45180
27	0.34487	0.016912	75	0.90982	0.47147
28	0.35777	0.013379	76	0.91933	0.49130
29	0.37067	0.010424	77	0.92885	0.51130
30	0.38357	0.0080306	78	0.93826	0.53123
31	0.39648	0.0061865	79	0.93867	0.53225
32	0.40938	0.0048812	80	0.93897	0.53331
33	0.42228	0.0041060	81	0.93915	0.53439
34	0.43518	0.0038545	82	0.93921	0.53549
35	0.44808	0.0041218	83	0.93879	0.53836
36	0.46098	0.0049050	84	0.93756	0.54099
37	0.47388	0.0062027	85	0.93563	0.54316
38	0.48678	0.0080152	86	0.93316	0.54468
39	0.49968	0.010344	87	0.93035	0.54543
40	0.51258	0.013194	88	0.92745	0.54534
41	0.52548	0.016569	89	0.92470	0.54442
42	0.53838	0.020478	90	0.92233	0.54274
43	0.55128	0.024929	91	0.92053	0.54046
44	0.56418	0.029933	92	0.90538	0.51508
45	0.57708	0.035504	93	0.89012	0.49148
46	0.58998	0.041659	94	0.87486	0.46955
47	0.60288	0.048416	95	0.85960	0.44909
48	0.61579	0.055799	96	0.84435	0.42991
			97	0.82909	0.41190
			98	0.81383	0.39494
			99	0.79857	0.37895
			100	0.78331	0.36386
			101	0.76806	0.34960

102	0.75280	0.33613	156	0.14851	0.25838
103	0.73754	0.32339	157	0.14698	0.25832
104	0.72228	0.31135	158	0.14544	0.25820
105	0.70703	0.29999	159	0.14390	0.25799
106	0.69177	0.28927	160	0.14237	0.25771
107	0.67651	0.27916	161	0.14083	0.25734
108	0.66125	0.26964	162	0.13929	0.25687
109	0.64599	0.26071	163	0.13776	0.25631
110	0.63074	0.25233	164	0.13622	0.25565
111	0.61548	0.24451	165	0.13468	0.25486
112	0.60022	0.23721	166	0.13315	0.25393
113	0.58496	0.23045	167	0.13161	0.25285
114	0.56971	0.22420	168	0.13007	0.25158
115	0.55445	0.21845	169	0.12854	0.25008
116	0.53919	0.21322	170	0.12700	0.24830
117	0.52393	0.20849	171	0.12546	0.24612
118	0.50867	0.20425	172	0.12393	0.24334
119	0.49342	0.20051	173	0.12239	0.23944
120	0.47816	0.19727			
121	0.46290	0.19452			
122	0.44764	0.19228			
123	0.43238	0.19054			
124	0.41713	0.18931			
125	0.40187	0.18860			
126	0.38661	0.18841			
127	0.37135	0.18875			
128	0.35610	0.18964			
129	0.34084	0.19109			
130	0.32558	0.19311			
131	0.31032	0.19572			
132	0.29506	0.19895			
133	0.27981	0.20281			
134	0.26455	0.20734			
135	0.24929	0.21257			
136	0.23403	0.21852			
137	0.21878	0.22526			
138	0.20352	0.23282			
139	0.18826	0.24127			
140	0.17300	0.25067			
141	0.17157	0.25157			
142	0.17003	0.25247			
143	0.16849	0.25330			
144	0.16696	0.25406			
145	0.16542	0.25476			
146	0.16388	0.25540			
147	0.16234	0.25597			
148	0.16081	0.25649			
149	0.15927	0.25694			
150	0.15773	0.25733			
151	0.15620	0.25767			
152	0.15466	0.25794			
153	0.15312	0.25814			
154	0.15159	0.25829			
155	0.15005	0.25837			

First rotor, midspan

	x [in]	y[in]			
1	0.17979	0.15760	51	0.66155	0.074794
2	0.18048	0.15051	52	0.67315	0.085889
3	0.18117	0.14765	53	0.68476	0.097967
4	0.18186	0.14549	54	0.69636	0.11116
5	0.18255	0.14370	55	0.70796	0.12560
6	0.18325	0.14215	56	0.71956	0.14120
7	0.18394	0.14077	57	0.73117	0.15788
8	0.18463	0.13953	58	0.74277	0.17563
9	0.18532	0.13838	59	0.75428	0.19430
10	0.18588	0.13752	60	0.76284	0.20889
11	0.19747	0.11992	61	0.77140	0.22401
12	0.20907	0.10432	62	0.77996	0.23958
13	0.22066	0.090363	63	0.78851	0.25556
14	0.23226	0.077786	64	0.79707	0.27189
15	0.24386	0.066406	65	0.80563	0.28854
16	0.25546	0.056082	66	0.81418	0.30549
17	0.26706	0.046707	67	0.82274	0.32269
18	0.27866	0.038194	68	0.83130	0.34014
19	0.29026	0.030473	69	0.83986	0.35780
20	0.30186	0.023488	70	0.84841	0.37567
21	0.31346	0.017191	71	0.85697	0.39373
22	0.32506	0.011543	72	0.86553	0.41197
23	0.33667	0.0065094	73	0.87408	0.43037
24	0.34827	0.0020632	74	0.88264	0.44893
25	0.35987	-0.0018200	75	0.89120	0.46763
26	0.37147	-0.0051603	76	0.89975	0.48647
27	0.38308	-0.0079749	77	0.90831	0.50544
28	0.39468	-0.010278	78	0.91677	0.52432
29	0.40628	-0.012082	79	0.91715	0.52530
30	0.41789	-0.013396	80	0.91742	0.52631
31	0.42949	-0.014227	81	0.91759	0.52735
32	0.44109	-0.014583	82	0.91764	0.52839
33	0.45269	-0.014466	83	0.91722	0.53127
34	0.46430	-0.013880	84	0.91598	0.53391
35	0.47590	-0.012825	85	0.91403	0.53608
36	0.48750	-0.011300	86	0.91154	0.53760
37	0.49911	-0.0093034	87	0.90871	0.53833
38	0.51071	-0.0068301	88	0.90578	0.53822
39	0.52231	-0.0038744	89	0.90301	0.53725
40	0.53392	-0.00042857	90	0.90061	0.53550
41	0.54552	0.0035173	91	0.89881	0.53307
42	0.55712	0.0079753	92	0.88521	0.50815
43	0.56873	0.012960	93	0.87153	0.48428
44	0.58033	0.018489	94	0.85784	0.46148
45	0.59193	0.024584	95	0.84416	0.43968
46	0.60353	0.031268	96	0.83047	0.41879
47	0.61514	0.038571	97	0.81679	0.39876
48	0.62674	0.046529	98	0.80310	0.37956
49	0.63834	0.055183	99	0.78942	0.36116
50	0.64995	0.064584	100	0.77573	0.34353
			101	0.76205	0.32665
			102	0.74836	0.31053
			103	0.73468	0.29513
			104	0.72099	0.28046

105	0.70731	0.26652	159	0.20126	0.18689
106	0.69362	0.25330	160	0.19983	0.18645
107	0.67994	0.24079	161	0.19840	0.18594
108	0.66625	0.22899	162	0.19697	0.18535
109	0.65257	0.21790	163	0.19554	0.18466
110	0.63888	0.20751	164	0.19411	0.18387
111	0.62520	0.19783	165	0.19268	0.18297
112	0.61151	0.18884	166	0.19124	0.18194
113	0.59783	0.18053	167	0.18981	0.18077
114	0.58414	0.17291	168	0.18838	0.17943
115	0.57046	0.16596	169	0.18695	0.17787
116	0.55677	0.15967	170	0.18552	0.17605
117	0.54309	0.15404	171	0.18409	0.17386
118	0.52940	0.14905	172	0.18265	0.17113
119	0.51572	0.14468	173	0.18122	0.16736
120	0.50204	0.14094			
121	0.48835	0.13781			
122	0.47467	0.13527			
123	0.46098	0.13331			
124	0.44730	0.13193			
125	0.43361	0.13111			
126	0.41993	0.13085			
127	0.40624	0.13113			
128	0.39256	0.13194			
129	0.37887	0.13328			
130	0.36519	0.13515			
131	0.35151	0.13754			
132	0.33782	0.14044			
133	0.32414	0.14387			
134	0.31045	0.14782			
135	0.29677	0.15230			
136	0.28309	0.15731			
137	0.26941	0.16288			
138	0.25572	0.16900			
139	0.24204	0.17572			
140	0.22836	0.18304			
141	0.22703	0.18375			
142	0.22559	0.18445			
143	0.22416	0.18507			
144	0.22273	0.18564			
145	0.22130	0.18614			
146	0.21987	0.18658			
147	0.21844	0.18696			
148	0.21701	0.18728			
149	0.21558	0.18754			
150	0.21415	0.18775			
151	0.21271	0.18790			
152	0.21128	0.18799			
153	0.20985	0.18802			
154	0.20842	0.18799			
155	0.20699	0.18790			
156	0.20556	0.18775			
157	0.20413	0.18753			
158	0.20270	0.18724			

First rotor, tip			51	0.66861	0.067602
	x [in]	y [in]	52	0.67892	0.079595
			53	0.68922	0.092741
			54	0.69953	0.10724
1	0.23860	0.086311	55	0.70983	0.12330
2	0.23945	0.078986	56	0.72014	0.14063
3	0.24030	0.076022	57	0.73044	0.15898
4	0.24115	0.073796	58	0.74075	0.17816
5	0.24200	0.071961	59	0.75098	0.19790
6	0.24285	0.070380	60	0.75858	0.21295
7	0.24370	0.068984	61	0.76618	0.22830
8	0.24455	0.067731	62	0.77378	0.24392
9	0.24540	0.066594	63	0.78138	0.25979
10	0.24609	0.065741	64	0.78898	0.27588
11	0.25639	0.054062	65	0.79658	0.29217
12	0.26670	0.043481	66	0.80418	0.30866
13	0.27700	0.033867	67	0.81178	0.32532
14	0.28731	0.025118	68	0.81938	0.34215
15	0.29762	0.017155	69	0.82698	0.35913
16	0.30792	0.0099103	70	0.83458	0.37626
17	0.31823	0.0033318	71	0.84218	0.39353
18	0.32853	-0.0026254	72	0.84978	0.41092
19	0.33884	-0.0079985	73	0.85738	0.42844
20	0.34914	-0.012819	74	0.86498	0.44607
21	0.35945	-0.017113	75	0.87258	0.46381
22	0.36975	-0.020902	76	0.88018	0.48165
23	0.38006	-0.024207	77	0.88778	0.49959
24	0.39036	-0.027043	78	0.89530	0.51744
25	0.40067	-0.029424	79	0.89564	0.51837
26	0.41098	-0.031360	80	0.89588	0.51933
27	0.42128	-0.032861	81	0.89603	0.52032
28	0.43159	-0.033935	82	0.89608	0.52131
29	0.44189	-0.034587	83	0.89565	0.52421
30	0.45220	-0.034822	84	0.89440	0.52685
31	0.46250	-0.034641	85	0.89244	0.52903
32	0.47281	-0.034047	86	0.88993	0.53054
33	0.48311	-0.033039	87	0.88708	0.53126
34	0.49342	-0.031615	88	0.88413	0.53112
35	0.50372	-0.029772	89	0.88133	0.53011
36	0.51403	-0.027506	90	0.87892	0.52829
37	0.52434	-0.024810	91	0.87709	0.52569
38	0.53464	-0.021675	92	0.86506	0.50124
39	0.54495	-0.018093	93	0.85295	0.47709
40	0.55525	-0.014051	94	0.84083	0.45343
41	0.56556	-0.0095350	95	0.82872	0.43028
42	0.57586	-0.0045274	96	0.81661	0.40767
43	0.58617	0.00099160	97	0.80449	0.38564
44	0.59647	0.0070458	98	0.79238	0.36419
45	0.60678	0.013663	99	0.78027	0.34338
46	0.61708	0.020877	100	0.76815	0.32321
47	0.62739	0.028727	101	0.75604	0.30373
48	0.63770	0.037260	102	0.74393	0.28494
49	0.64800	0.046534	103	0.73181	0.26689
50	0.65831	0.056619	104	0.71970	0.24960

105	0.70759	0.23308	140	0.28362	0.11554
106	0.69547	0.21736	141	0.28238	0.11607
107	0.68336	0.20245	142	0.28105	0.11656
108	0.67125	0.18837	143	0.27972	0.11698
109	0.65913	0.17513	144	0.27840	0.11735
110	0.64702	0.16274	145	0.27707	0.11765
111	0.63490	0.15119	146	0.27574	0.11789
112	0.62279	0.14051	147	0.27442	0.11808
113	0.61068	0.13067	148	0.27309	0.11821
114	0.59856	0.12168	149	0.27176	0.11829
115	0.58645	0.11352	150	0.27044	0.11831
116	0.57434	0.10618	151	0.26911	0.11828
117	0.56222	0.099647	152	0.26778	0.11819
118	0.55011	0.093900	153	0.26646	0.11804
119	0.53800	0.088917	154	0.26513	0.11784
120	0.52588	0.084676	155	0.26381	0.11758
121	0.51377	0.081152	156	0.26248	0.11726
122	0.50166	0.078319	157	0.26115	0.11688
123	0.48954	0.076149	158	0.25983	0.11644
124	0.47743	0.074617	159	0.25850	0.11593
125	0.46532	0.073693	160	0.25717	0.11536
126	0.45320	0.073351	161	0.25585	0.11471
127	0.44109	0.073563	162	0.25452	0.11398
128	0.42898	0.074301	163	0.25319	0.11316
129	0.41686	0.075540	164	0.25187	0.11225
130	0.40475	0.077254	165	0.25054	0.11124
131	0.39264	0.079418	166	0.24921	0.11011
132	0.38052	0.082008	167	0.24789	0.10885
133	0.36841	0.085002	168	0.24656	0.10743
134	0.35630	0.088377	169	0.24523	0.10582
135	0.34418	0.092112	170	0.24391	0.10396
136	0.33207	0.096189	171	0.24258	0.10177
137	0.31996	0.10059	172	0.24125	0.099068
138	0.30784	0.10529	173	0.23993	0.095429
139	0.29573	0.11028			

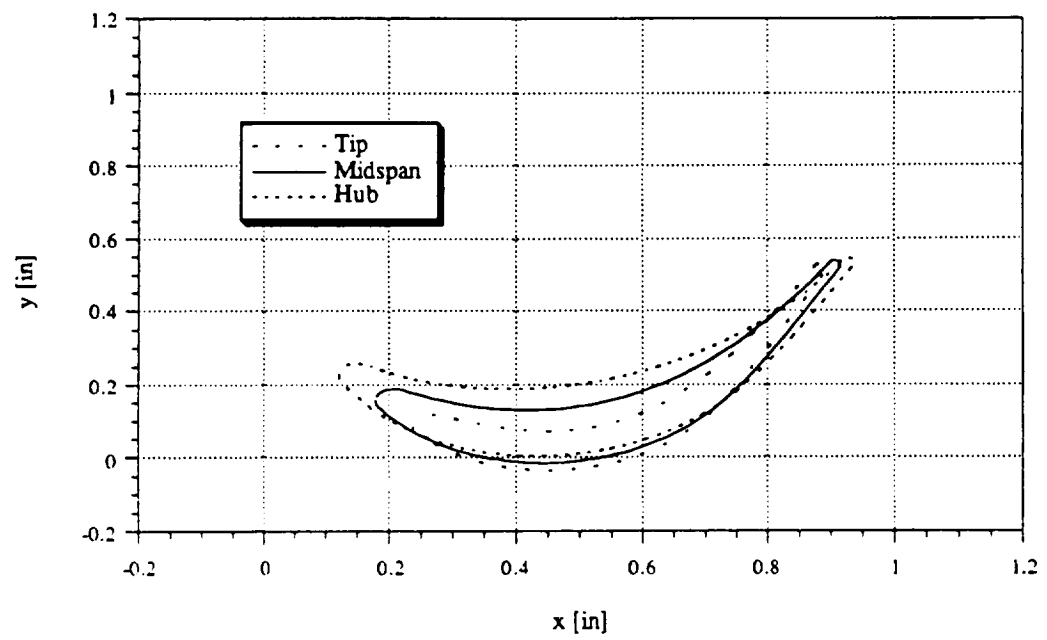


Figure A.1.2--First rotor: tip, midspan, hub.

A.1.3 Second Nozzle Coordinates

Second nozzle, hub					
	x [in]	y[in]			
1	0.067200	0.71990	49	0.48530	0.61780
2	0.067500	0.71690	50	0.50310	0.60810
3	0.068000	0.71390	51	0.52100	0.59770
4	0.068700	0.71100	52	0.53890	0.58670
5	0.069500	0.70800	53	0.55680	0.57510
6	0.070600	0.70520	54	0.57470	0.56290
7	0.071800	0.70240	55	0.59260	0.55000
8	0.073100	0.69970	56	0.61050	0.53650
9	0.074700	0.69710	57	0.62840	0.52230
10	0.076400	0.69460	58	0.64630	0.50740
11	0.078300	0.69220	59	0.66410	0.49180
12	0.080300	0.68990	60	0.68200	0.47560
13	0.082400	0.68780	61	0.69990	0.45860
14	0.084700	0.68580	62	0.71780	0.44080
15	0.087100	0.68390	63	0.73570	0.42220
16	0.089600	0.68220	64	0.75360	0.40290
17	0.092200	0.68070	65	0.77150	0.38260
18	0.094900	0.67930	66	0.78940	0.36150
19	0.097700	0.67810	67	0.80730	0.33940
20	0.10060	0.67710	68	0.82510	0.31630
21	0.10350	0.67630	69	0.84300	0.29210
22	0.10650	0.67560	70	0.86090	0.26680
23	0.10950	0.67520	71	0.87880	0.24020
24	0.11250	0.67490	72	0.89670	0.21230
25	0.11550	0.67480	73	0.91460	0.18290
26	0.11850	0.67490	74	0.93250	0.15180
27	0.12150	0.67520	75	0.95040	0.11890
28	0.12450	0.67570	76	0.96830	0.083800
29	0.12750	0.67640	77	0.98610	0.046300
30	0.14540	0.68050	78	1.0039	0.0060000
31	0.16330	0.68380	79	1.0046	0.0048000
32	0.18120	0.68620	80	1.0054	0.0036000
33	0.19900	0.68770	81	1.0064	0.0026000
34	0.21690	0.68850	82	1.0075	0.0017000
35	0.23480	0.68850	83	1.0087	0.0010000
36	0.25270	0.68780	84	1.0101	0.00050000
37	0.27060	0.68630	85	1.0115	1.0000e-04
38	0.28850	0.68410	86	1.0129	0.0000
39	0.30640	0.68130	87	1.0143	1.0000e-04
40	0.32430	0.67780	88	1.0157	0.00040000
41	0.34220	0.67360	89	1.0170	0.00080000
42	0.36000	0.66880	90	1.0183	0.0015000
43	0.37790	0.66340	91	1.0194	0.0024000
44	0.39580	0.65730	92	1.0205	0.0034000
45	0.41370	0.65070	93	1.0213	0.0045000
46	0.43160	0.64340	94	1.0220	0.0057000
47	0.44950	0.63550	95	1.0225	0.0071000
48	0.46740	0.62690	96	1.0228	0.0085000
			97	1.0229	0.0099000
			98	1.0229	0.010300
			99	1.0229	0.010600
			100	1.0229	0.011000
			101	1.0228	0.011400

102	1.0227	0.011800	156	0.39660	0.91970
103	1.0227	0.012100	157	0.38200	0.92000
104	1.0226	0.012500	158	0.36740	0.91970
105	1.0225	0.012800	159	0.35270	0.91890
106	1.0223	0.013200	160	0.33810	0.91740
107	1.0047	0.062800	161	0.32350	0.91540
108	0.98700	0.11240	162	0.30890	0.91270
109	0.96930	0.16200	163	0.29430	0.90930
110	0.95160	0.21160	164	0.27960	0.90530
111	0.93400	0.26120	165	0.26500	0.90060
112	0.91630	0.31070	166	0.25040	0.89520
113	0.89860	0.36030	167	0.23580	0.88910
114	0.88090	0.40990	168	0.22110	0.88210
115	0.86320	0.45950	169	0.20650	0.87430
116	0.85820	0.47360	170	0.19190	0.86560
117	0.85300	0.48760	171	0.17730	0.85590
118	0.84790	0.50150	172	0.16270	0.84520
119	0.84280	0.51510	173	0.14800	0.83320
120	0.83760	0.52840	174	0.13340	0.82000
121	0.83250	0.54140	175	0.11880	0.80520
122	0.82730	0.55420	176	0.10420	0.78880
123	0.82220	0.56680	177	0.089600	0.77030
124	0.81700	0.57900	178	0.074900	0.74920
125	0.81190	0.59100	179	0.073300	0.74660
126	0.80670	0.60260	180	0.071900	0.74380
127	0.80160	0.61400	181	0.070700	0.74100
128	0.79640	0.62500	182	0.069600	0.73810
129	0.79130	0.63580	183	0.068700	0.73520
130	0.77680	0.66370	184	0.068000	0.73220
131	0.76210	0.68850	185	0.067500	0.72910
132	0.74750	0.71090	186	0.067200	0.72610
133	0.73290	0.73110	187	0.067100	0.72300
134	0.71830	0.74950			
135	0.70360	0.76640			
136	0.68900	0.78200			
137	0.67440	0.79630			
138	0.65980	0.80960			
139	0.64520	0.82190			
140	0.63050	0.83320			
141	0.61590	0.84370			
142	0.60130	0.85340			
143	0.58670	0.86230			
144	0.57210	0.87050			
145	0.55740	0.87800			
146	0.54280	0.88480			
147	0.52820	0.89100			
148	0.51360	0.89660			
149	0.49900	0.90150			
150	0.48430	0.90580			
151	0.46970	0.90960			
152	0.45510	0.91280			
153	0.44050	0.91540			
154	0.42580	0.91740			
155	0.41120	0.91880			

Second nozzle, midspan

	x [in]	y[in]			
1	0.022600	0.81050	51	0.51540	0.65420
2	0.022900	0.80750	52	0.53520	0.64120
3	0.023300	0.80450	53	0.55490	0.62760
4	0.024000	0.80160	54	0.57470	0.61330
5	0.024800	0.79880	55	0.59450	0.59830
6	0.025800	0.79600	56	0.61420	0.58270
7	0.026900	0.79320	57	0.63400	0.56640
8	0.028300	0.79050	58	0.65370	0.54950
9	0.029800	0.78800	59	0.67350	0.53180
10	0.031400	0.78550	60	0.69320	0.51340
11	0.033200	0.78310	61	0.71300	0.49430
12	0.035200	0.78090	62	0.73270	0.47440
13	0.037300	0.77870	63	0.75250	0.45370
14	0.039500	0.77670	64	0.77220	0.43220
15	0.041800	0.77490	65	0.79200	0.40980
16	0.044200	0.77320	66	0.81170	0.38650
17	0.046800	0.77160	67	0.83150	0.36230
18	0.049400	0.77020	68	0.85120	0.33710
19	0.052100	0.76900	69	0.87100	0.31080
20	0.054800	0.76800	70	0.89080	0.28330
21	0.057700	0.76710	71	0.91050	0.25460
22	0.060500	0.76640	72	0.93030	0.22460
23	0.063400	0.76580	73	0.95000	0.19310
24	0.066300	0.76550	74	0.96980	0.15990
25	0.069300	0.76530	75	0.98950	0.12490
26	0.072200	0.76530	76	1.0093	0.087800
27	0.075100	0.76550	77	1.0290	0.048200
28	0.078000	0.76590	78	1.0487	0.0059000
29	0.080900	0.76640	79	1.0493	0.0046000
30	0.10060	0.77000	80	1.0501	0.0035000
31	0.12040	0.77260	81	1.0511	0.0025000
32	0.14010	0.77410	82	1.0522	0.0017000
33	0.15990	0.77460	83	1.0535	0.0010000
34	0.17960	0.77420	84	1.0548	0.00040000
35	0.19940	0.77300	85	1.0562	1.0000e-04
36	0.21910	0.77090	86	1.0576	0.0000
37	0.23890	0.76800	87	1.0590	1.0000e-04
38	0.25860	0.76430	88	1.0604	0.00040000
39	0.27840	0.75990	89	1.0617	0.00090000
40	0.29820	0.75480	90	1.0630	0.0015000
41	0.31790	0.74900	91	1.0641	0.0024000
42	0.33770	0.74240	92	1.0651	0.0034000
43	0.35740	0.73520	93	1.0660	0.0045000
44	0.37720	0.72730	94	1.0667	0.0057000
45	0.39690	0.71880	95	1.0672	0.0071000
46	0.41670	0.70960	96	1.0675	0.0085000
47	0.43640	0.69980	97	1.0676	0.0099000
48	0.45620	0.68940	98	1.0676	0.010300
49	0.47590	0.67830	99	1.0675	0.010700
50	0.49570	0.66660	100	1.0675	0.011100
			101	1.0674	0.011500
			102	1.0674	0.011900
			103	1.0673	0.012400
			104	1.0672	0.012800

105	1.0670	0.013100	159	0.33530	1.0036
106	1.0669	0.013500	160	0.31930	1.0032
107	1.0476	0.062100	161	0.30340	1.0021
108	1.0282	0.11070	162	0.28740	1.0002
109	1.0089	0.15930	163	0.27140	0.99770
110	0.98960	0.20780	164	0.25540	0.99440
111	0.97030	0.25640	165	0.23950	0.99030
112	0.95100	0.30500	166	0.22350	0.98540
113	0.93170	0.35350	167	0.20750	0.97970
114	0.91240	0.40210	168	0.19150	0.97310
115	0.89310	0.45070	169	0.17560	0.96560
116	0.88750	0.46450	170	0.15960	0.95710
117	0.88190	0.47850	171	0.14360	0.94750
118	0.87630	0.49230	172	0.12760	0.93690
119	0.87070	0.50610	173	0.11170	0.92500
120	0.86510	0.51970	174	0.095700	0.91180
121	0.85940	0.53320	175	0.079700	0.89710
122	0.85380	0.54660	176	0.063700	0.88070
123	0.84820	0.55980	177	0.047800	0.86240
124	0.84260	0.57290	178	0.031800	0.84180
125	0.83690	0.58570	179	0.029900	0.83900
126	0.83130	0.59830	180	0.028200	0.83610
127	0.82570	0.61070	181	0.026700	0.83310
128	0.82010	0.62290	182	0.025400	0.82990
129	0.81440	0.63480	183	0.024400	0.82670
130	0.79860	0.66660	184	0.023500	0.82350
131	0.78260	0.69630	185	0.023000	0.82020
132	0.76660	0.72370	186	0.022600	0.81680
133	0.75060	0.74880	187	0.022500	0.81350
134	0.73470	0.77190			
135	0.71870	0.79310			
136	0.70270	0.81280			
137	0.68670	0.83110			
138	0.67080	0.84800			
139	0.65480	0.86380			
140	0.63880	0.87850			
141	0.62280	0.89210			
142	0.60690	0.90480			
143	0.59090	0.91660			
144	0.57490	0.92760			
145	0.55890	0.93770			
146	0.54300	0.94700			
147	0.52700	0.95560			
148	0.51100	0.96340			
149	0.49510	0.97050			
150	0.47910	0.97680			
151	0.46310	0.98250			
152	0.44710	0.98750			
153	0.43120	0.99180			
154	0.41520	0.99540			
155	0.39920	0.99840			
156	0.38320	1.0007			
157	0.36730	1.0023			
158	0.35130	1.0033			

Second nozzle, tip

	x [in]	y [in]			
1	-0.022100	0.90100	51	0.50980	0.71070
2	-0.021800	0.89810	52	0.53150	0.69570
3	-0.021400	0.89520	53	0.55310	0.68000
4	-0.020800	0.89230	54	0.57470	0.66370
5	-0.020000	0.88950	55	0.59630	0.64660
6	-0.019000	0.88670	56	0.61790	0.62900
7	-0.017900	0.88400	57	0.63950	0.61060
8	-0.016600	0.88140	58	0.66120	0.59150
9	-0.015100	0.87880	59	0.68280	0.57170
10	-0.013500	0.87640	60	0.70440	0.55120
11	-0.011800	0.87400	61	0.72600	0.53000
12	-0.0099000	0.87180	62	0.74760	0.50790
13	-0.0079000	0.86970	63	0.76930	0.48510
14	-0.0058000	0.86770	64	0.79090	0.46150
15	-0.0035000	0.86580	65	0.81250	0.43700
16	-0.0012000	0.86410	66	0.83410	0.41150
17	0.0013000	0.86260	67	0.85570	0.38250
18	0.0038000	0.86120	68	0.87730	0.35780
19	0.0064000	0.85990	69	0.89900	0.32940
20	0.0091000	0.85880	70	0.92060	0.29980
21	0.011800	0.85790	71	0.94220	0.26900
22	0.014600	0.85710	72	0.96380	0.23680
23	0.017400	0.85650	73	0.98540	0.20320
24	0.020200	0.85610	74	1.0071	0.16800
25	0.023000	0.85580	75	1.0287	0.13090
26	0.025900	0.85570	76	1.0503	0.091700
27	0.028700	0.85580	77	1.0719	0.050000
28	0.031500	0.85600	78	1.0934	0.0057000
29	0.034200	0.85640	79	1.0941	0.0045000
30	0.055900	0.85950	80	1.0949	0.0034000
31	0.077500	0.86130	81	1.0958	0.0025000
32	0.099100	0.86190	82	1.0970	0.0016000
33	0.12070	0.86140	83	1.0982	0.00090000
34	0.14230	0.85990	84	1.0995	0.00040000
35	0.16390	0.85740	85	1.1009	1.0000e-04
36	0.18560	0.85400	86	1.1023	0.0000
37	0.20720	0.84970	87	1.1037	1.0000e-04
38	0.22880	0.84450	88	1.1051	0.00040000
39	0.25040	0.83850	89	1.1064	0.00090000
40	0.27200	0.83180	90	1.1077	0.0015000
41	0.29370	0.82430	91	1.1088	0.0024000
42	0.31530	0.81600	92	1.1098	0.0034000
43	0.33690	0.80700	93	1.1107	0.0045000
44	0.35850	0.79740	94	1.1113	0.0058000
45	0.38010	0.78700	95	1.1118	0.0071000
46	0.40170	0.77590	96	1.1121	0.0085000
47	0.42340	0.76420	97	1.1122	0.0099000
48	0.44500	0.75180	98	1.1122	0.010300
49	0.46660	0.73880	99	1.1122	0.010800
50	0.48820	0.72510	100	1.1122	0.011200
			101	1.1121	0.011700
			102	1.1120	0.012100
			103	1.1119	0.012600
			104	1.1117	0.013000

105	1.1116	0.013400	147	0.52580	1.0201
106	1.1114	0.013900	148	0.50850	1.0302
107	1.0905	0.061400	149	0.49120	1.0394
108	1.0695	0.10900	150	0.47380	1.0478
109	1.0486	0.15650	151	0.45650	1.0554
110	1.0276	0.20410	152	0.43920	1.0622
111	1.0067	0.25170	153	0.42180	1.0682
112	0.98570	0.29920	154	0.40450	1.0735
113	0.96480	0.34680	155	0.38720	1.0780
114	0.94380	0.39430	156	0.36990	1.0817
115	0.92290	0.44190	157	0.35250	1.0847
116	0.91690	0.45550	158	0.33520	1.0869
117	0.91080	0.46940	159	0.31790	1.0883
118	0.90470	0.48320	160	0.30060	1.0889
119	0.89860	0.49720	161	0.28320	1.0888
120	0.89250	0.51110	162	0.26590	1.0878
121	0.88640	0.52500	163	0.24860	1.0860
122	0.88030	0.53900	164	0.23120	1.0834
123	0.87420	0.55300	165	0.21390	1.0799
124	0.86810	0.56690	166	0.19660	1.0756
125	0.86200	0.58060	167	0.17930	1.0703
126	0.85590	0.59420	168	0.16190	1.0641
127	0.84980	0.60760	169	0.14460	1.0568
128	0.84370	0.62080	170	0.12730	1.0486
129	0.83760	0.63380	171	0.11000	1.0392
130	0.82040	0.66970	172	0.092600	1.0286
131	0.80300	0.70410	173	0.075300	1.0168
132	0.78570	0.73660	174	0.058000	1.0036
133	0.76840	0.76660	175	0.040600	0.98890
134	0.75110	0.79430	176	0.023300	0.97260
135	0.73370	0.81990	177	0.0060000	0.95450
136	0.71640	0.84370	178	-0.011300	0.93440
137	0.69910	0.86580	179	-0.013600	0.93150
138	0.68170	0.88650	180	-0.015500	0.92830
139	0.66440	0.90570	181	-0.017300	0.92510
140	0.64710	0.92380	182	-0.018800	0.92180
141	0.62980	0.94060	183	-0.020000	0.91830
142	0.61240	0.95630	184	-0.020900	0.91480
143	0.59510	0.97100	185	-0.021600	0.91120
144	0.57780	0.98470	186	-0.022000	0.90760
145	0.56050	0.99740	187	-0.022200	0.90390
146	0.54310	1.0092			

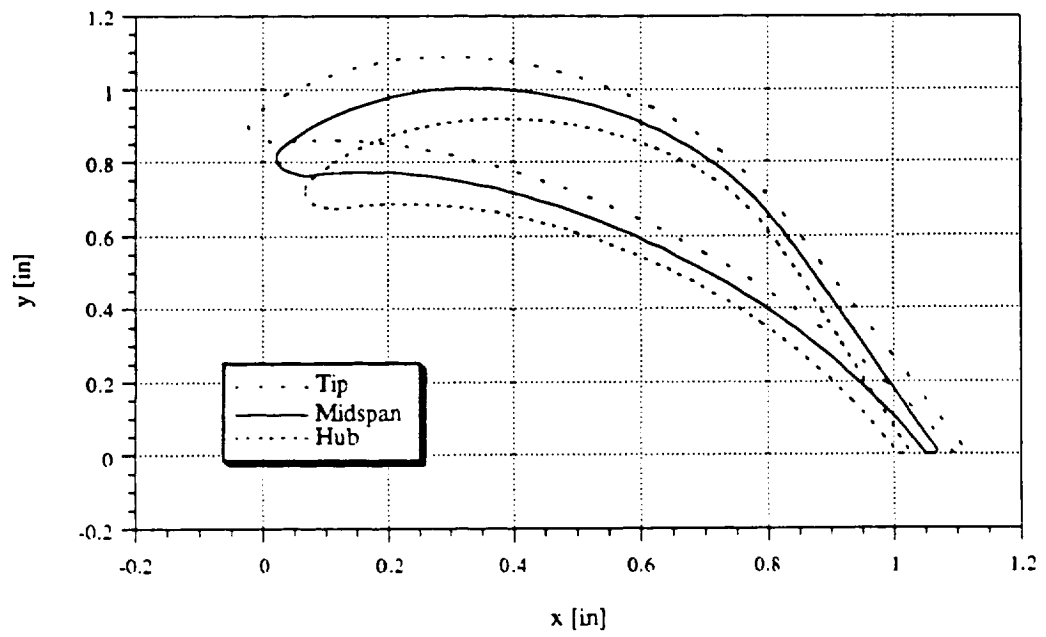


Figure A.1.3--Second nozzle, tip, midspan, hub.

A.3 Listing of Instrumentation Locations

Position No.	Location	$\Sigma C/C$	% Wetted Distance
44	Pressure, 90%, $S_T = 1.426$	0.091	6.38
45	Pressure, 90%, $S_T = 1.426$	0.173	12.13
46	Pressure, 90%, $S_T = 1.426$	0.543	38.08
47	Pressure, 90%, $S_T = 1.426$	0.872	61.15
48	Pressure, 90%, $S_T = 1.426$	1.096	76.86
80	Pressure, 50%, $S_T = 1.386$	0	0
81	Pressure, 50%, $S_T = 1.386$	0.0385	2.78
49	Pressure, 50%, $S_T = 1.386$	0.070	5.05
82	Pressure, 50%, $S_T = 1.386$	0.123	8.87
50	Pressure, 50%, $S_T = 1.386$	0.125	9.02
83	Pressure, 50%, $S_T = 1.386$	0.173	12.48
84	Pressure, 50%, $S_T = 1.386$	0.244	17.61
85	Pressure, 50%, $S_T = 1.386$	0.3235	23.34
51	Pressure, 50%, $S_T = 1.386$	0.477	34.42
52	Pressure, 50%, $S_T = 1.386$	0.821	59.24
53	Pressure, 50%, $S_T = 1.386$	1.048	75.61
54	Pressure, 50%, $S_T = 1.386$	1.119	85.86
55	Pressure, 23%, $S_T = 1.374$	1.244	90.54
56	Pressure, 10%, $S_T = 1.282$	0.084	6.55
57	Pressure, 10%, $S_T = 1.282$	0.164	12.79
58	Pressure, 10%, $S_T = 1.282$	0.496	38.69
59	Pressure, 10%, $S_T = 1.282$	0.802	62.56
60	Pressure, 10%, $S_T = 1.282$	1.047	81.67
61	Pressure, 10%, $S_T = 1.282$	1.169	91.19

Table A.2.1--Heat flux instrumentation, first stage nozzle guide vane, pressure side.

Position No.	Location	$\Sigma \dot{Q}/\dot{Q}$	% Wetted Distance
62	Suction, 90%, $S_T = 1.726$	0.095	5.50
63	Suction, 90%, $S_T = 1.726$	0.376	21.78
64	Suction, 90%, $S_T = 1.726$	0.809	46.87
65	Suction, 90%, $S_T = 1.726$	1.127	65.30
66	Suction, 90%, $S_T = 1.726$	1.435	83.20
80	Suction, 50%, $S_T = 1.706$	0.000	0
86	Suction, 50%, $S_T = 1.706$	0.0585	3.43
67	Suction, 50%, $S_T = 1.706$	0.060	3.52
87	Suction, 50%, $S_T = 1.706$	0.1385	8.12
88	Suction, 50%, $S_T = 1.706$	0.215	12.60
89	Suction, 50%, $S_T = 1.706$	0.285	16.71
90	Suction, 50%, $S_T = 1.706$	0.363	21.28
68	Suction, 50%, $S_T = 1.706$	0.381	22.33
69	Suction, 50%, $S_T = 1.706$	0.603	35.35
70	Suction, 50%, $S_T = 1.706$	0.857	50.23
71	Suction, 50%, $S_T = 1.706$	1.090	63.89
72	Suction, 50%, $S_T = 1.706$	1.385	81.18
73	Suction, 31%, $S_T = 1.685$	1.579	93.71
74	Suction, 19%, $S_T = 1.609$	1.489	92.54
75	Suction, 10%, $S_T = 1.580$	0.085	5.38
76	Suction, 10%, $S_T = 1.580$	0.367	23.23
77	Suction, 10%, $S_T = 1.580$	0.567	35.87
78	Suction, 10%, $S_T = 1.580$	1.177	74.49
79	Suction, 10%, $S_T = 1.580$	1.357	85.89

Table A.2.2--Heat flux instrumenatation, first stage nozzle guide vane, suction side.

Position No.	Location	$\Sigma C/C$	% Wetted Distance
33	Tip, $S_T = 0.985$	0.1665	16.9
34	Tip, $S_T = 0.985$	0.379	38.48
35	Tip, $S_T = 0.985$	0.563	57.16
36	Tip, $S_T = 0.985$	0.702	71.27
12	Suction, 90%, $S_T = 1.101$	0.075	6.81
13	Suction, 90%, $S_T = 1.101$	0.509	46.23
37	Suction, 90%, $S_T = 1.101$	0.632	57.40
38	Suction, 90%, $S_T = 1.101$	0.767	69.66
14	Suction, 90%, $S_T = 1.101$	0.900	81.74
39	Suction, 90%, $S_T = 1.101$	0.991	90.01
1	Pressure, 90%, $S_T = 0.898$	0.043	4.79
2	Pressure, 90%, $S_T = 0.898$	0.406	45.21
3	Pressure, 90%, $S_T = 0.898$	0.561	62.47
20	Suction, 10%, $S_T = 1.232$	0.090	7.31
21	Suction, 10%, $S_T = 1.232$	0.198	16.07
22	Suction, 10%, $S_T = 1.232$	0.636	51.62
23	Suction, 10%, $S_T = 1.232$	0.988	80.19
9	Pressure, 10%, $S_T = 0.955$	0.052	5.45
10	Pressure, 10%, $S_T = 0.955$	0.464	48.59
11	Pressure, 10%, $S_T = 0.955$	0.622	65.13

Table A.2.3a--Heat flux instrumentation, first stage rotor.

Position No.	Location	$\Sigma \epsilon/\epsilon$	% Wetted Distance
24	Platform	0.222	22.05
25	Platform	0.595	59.09
26	Suction 50%, $S_T = 1.158$	0	0
30	Suction 50%, $S_T = 1.158$	0.067	5.79
31	Suction 50%, $S_T = 1.158$	0.137	11.83
32	Suction 50%, $S_T = 1.158$	0.205	17.71
15	Suction 50%, $S_T = 1.158$	0.330	28.51
16	Suction 50%, $S_T = 1.158$	0.560	48.38
17	Suction 50%, $S_T = 1.158$	0.742	64.10
18	Suction 50%, $S_T = 1.158$	0.949	81.99
19	Suction 50%, $S_T = 1.158$	1.074	92.79
27	Pressure, 50%, $S_T = 0.919$	0.080	8.71
28	Pressure, 50%, $S_T = 0.919$	0.148	16.10
29	Pressure, 50%, $S_T = 0.919$	0.201	21.87
4	Pressure, 50%, $S_T = 0.919$	0.217	23.61
5	Pressure, 50%, $S_T = 0.919$	0.409	44.50
6	Pressure, 50%, $S_T = 0.919$	0.556	60.50
7	Pressure, 50%, $S_T = 0.919$	0.669	72.80
8	Pressure, 50%, $S_T = 0.919$	0.806	87.70

Table A.2.3b--Heat flux instrumentation, first stage rotor (cont'd).

Position No.	Location	$\Sigma C/C$	% Wetted Distance
91	Pressure, 50%, $S_T = 1.392$	0.016	1.15
92	Pressure, 50%, $S_T = 1.392$	0.101	7.26
93	Pressure, 50%, $S_T = 1.392$	0.168	12.07
94	Pressure, 50%, $S_T = 1.392$	0.514	36.93
95	Pressure, 50%, $S_T = 1.392$	0.707	50.79
96	Pressure, 50%, $S_T = 1.392$	0.855	61.42
97	Pressure, 50%, $S_T = 1.392$	1.071	76.94
98	Suction, 50%, $S_T = 1.729$	0.00	0
99	Suction, 50%, $S_T = 1.729$	0.137	7.92
100	Suction, 50%, $S_T = 1.729$	0.375	21.69
101	Suction, 50%, $S_T = 1.729$	0.545	31.52
102	Suction, 50%, $S_T = 1.729$	0.893	51.65
103	Suction, 50%, $S_T = 1.729$	0.975	56.39
104	Suction, 50%, $S_T = 1.729$	1.155	66.80
105	Suction, 50%, $S_T = 1.729$	1.302	75.30
106	Suction, 50%, $S_T = 1.729$	1.369	79.18
107	Suction, 50%, $S_T = 1.729$	1.546	89.42

Table A.2.3c--Heat flux instrumentation, first stage rotor (cont'd).

Position No.	Location	$\Sigma \text{D/E}$	% Wetted Distance
P1	Pressure, 90%, $S_T = 0.891$	0.044	4.94
P2	Pressure, 90%, $S_T = 0.891$	0.403	45.23
P3	Pressure, 90%, $S_T = 0.891$	0.563	63.19
P4	Suction, 90%, $S_T = 1.125$	0.068	6.00
P5	Suction, 90%, $S_T = 1.125$	0.187	16.62
P6	Suction, 90%, $S_T = 1.125$	0.875	77.78
P7	Pressure, 50%, $S_T = 0.921$	0.040	4.34
P8	Pressure, 50%, $S_T = 0.921$	0.125	13.57
P9	Pressure, 50%, $S_T = 0.921$	0.402	43.65
P10	Pressure, 50%, $S_T = 0.921$	0.670	72.75
P11	Suction, 50%, $S_T = 1.165$	0.065	5.54
P12	Suction, 50%, $S_T = 1.165$	0.141	12.06
P13	Suction, 50%, $S_T = 1.165$	0.214	18.37
P14	Suction, 50%, $S_T = 1.165$	0.296	25.41
P15	Suction, 50%, $S_T = 1.165$	0.534	45.84
P16	Suction, 50%, $S_T = 1.165$	0.702	60.26
P17	Suction, 50%, $S_T = 1.165$	0.925	79.40

Table A.2.4a--Pressure Instrumentation, first stage rotor.

P18	Pressure, 10%, $S_T = 0.948$	0.047	4.96
P19	Pressure, 10%, $S_T = 0.948$	0.445	46.94
P20	Pressure, 10%, $S_T = 0.948$	0.593	62.55
P21	Suction, 10%, $S_T = 1.215$	0.083	6.83
P22	Suction, 10%, $S_T = 1.215$	0.231	19.01
P23	Suction, 10%, $S_T = 1.215$	0.594	48.89
P24	Suction, 10%, $S_T = 1.215$	0.896	73.74

Table A.2.4b--Pressure Instrumentation, first stage rotor (cont'd).

Position No.	Location	$\Sigma \text{ } \mathcal{L}/\mathcal{L}$	% Wetted Distance
P25	Pressure, 90%, $S_T = 1.433$	0.068	4.75
P26	Pressure, 90%, $S_T = 1.433$	0.528	36.85
P30	Pressure, 90%, $S_T = 1.433$	1.064	74.25
P33	Pressure, 50%, $S_T = 1.425$	0.108	7.58
P34	Pressure, 50%, $S_T = 1.425$	0.218	15.30
P35	Pressure, 50%, $S_T = 1.425$	0.518	36.35
P36	Pressure, 50%, $S_T = 1.425$	0.860	60.35
P37	Pressure, 50%, $S_T = 1.425$	1.031	72.35
P45	Pressure, 10%, $S_T = 1.241$	0.061	4.92
P46	Pressure, 10%, $S_T = 1.241$	0.480	38.68
P47	Pressure, 10%, $S_T = 1.241$	1.023	82.43

Table A.2.5a--Pressure Instrumentation, first stage vane.

Position No.	Location	$\Sigma \text{ } \mathcal{L}/\mathcal{L}$	% Wetted Distance
P28	Suction, 90%, $S_T = 1.662$	0.100	6.02
P29	Suction, 90%, $S_T = 1.662$	0.367	22.08
P30	Suction, 90%, $S_T = 1.662$	0.775	46.63
P31	Suction, 90%, $S_T = 1.662$	1.088	65.46
P32	Suction, 90%, $S_T = 1.662$	1.359	81.77
P38	Suction, 50%, $S_T = 1.728$	0.114	6.60
P39	Suction, 50%, $S_T = 1.728$	0.252	14.58
P40	Suction, 50%, $S_T = 1.728$	0.400	23.15
P41	Suction, 50%, $S_T = 1.728$	0.592	34.26
P42	Suction, 50%, $S_T = 1.728$	0.847	49.02
P43	Suction, 50%, $S_T = 1.728$	1.108	64.12
P44	Suction, 50%, $S_T = 1.728$	1.491	86.28
P48	Suction, 10%, $S_T = 1.568$	0.091	5.80
P49	Suction, 10%, $S_T = 1.568$	0.354	22.58
P50	Suction, 10%, $S_T = 1.568$	0.563	35.91
P51	Suction, 10%, $S_T = 1.568$	1.148	73.21
P52	Suction, 10%, $S_T = 1.568$	1.333	85.01

Table A.2.5b--Pressure Instrumentation, first stage vane (cont'd).

Position No.	Location
P53	Hub wall, near midpassage, 0.062 aft of leading edge
P54	Hub wall, 0.145 from suction surface, 0.062 aft of leading edge
P55	Hub wall, 0.604 from leading edge, near pressure surface of vane #1
P56	Hub wall, 0.575 from leading edge, near pressure surface of vane #7
P57	Hub wall, 0.086 from trailing edge, near pressure surface of vane #7 (in region where vane trailing edge has been removed)

Table A.2.5c--Pressure Instrumentation, first stage vane (cont'd).

A.4 Listing of Data: Pressure and Stanton numbers

% wetted distance	Run 5	Run 6	Run 7	Run 8	Run 11	Run 12	Run 13
-82.4	0.88276	0.86732	0.90313	0.91504	0.90972	0.82652	0.79142
-38.7	1.0000	1.0000	0.94244	0.96289	1.0049	1.0000	1.0000
-4.9000	0.96158	0.92878	0.99996	1.0000	1.0000	0.95414	0.94347
5.8000	0.95961	0.93366	0.98175	0.99316	0.98234	0.93519	0.93470
22.600	0.91330	0.88780	0.93381	0.94922	0.93719	0.90828	0.89376
73.200	0.78621	0.77951	0.86190	0.87598	0.85672	0.74576	0.78070
85.000	0.77438	0.74829	0.77274	0.78320	0.79293	0.75972	0.77778

Table A.3.1--Pressure ratio distribution, first vane, 10% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.

% wetted distance	Run 5	Run 6	Run 7	Run 8	Run 11	Run 12	Run 13
-72.400	0.86831	0.83445	0.89595	0.89234	0.88943	0.85020	0.84981
-60.400	0.85767	0.83254	0.85645	0.87585	0.87378	0.83929	0.83624
-36.400	0.99996	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000
-15.300	0.99319	0.96172	0.98844	1.0000	0.99804	0.98611	0.99031
-7.6000	0.95931	0.93971	0.94798	0.94277	0.94423		
34.300							
64.100	0.77442	0.76364	0.75723	0.76431	0.77397	0.75099	0.78488
74.700	0.81410	0.85742	0.79094	0.80213	0.83659	0.79663	0.85659

Table A.3.2--Pressure ratio distribution, first vane, 50% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.

% wetted distance	Run 5	Run 6	Run 7	Run 8	Run 11	Run 12	Run 13
-36.800	1.0000	1.0000	0.99998	1.0000	1.0000		
-4.7000	0.89197	0.85129	0.93754	0.92958	0.91932	0.93100	0.83100
6.0000	0.86042	0.74738		0.88826	0.87242	0.68900	0.70700
22.100	0.72753	0.72164	0.74183	0.73709	0.72889	0.74900	0.76500
46.600	0.62141	0.62726	0.60763	0.61502	0.62101	0.64200	0.68600
65.500	0.78967	0.78646	0.76420	0.76526	0.77205	0.77000	
81.800	0.97514	0.89609	0.99718	0.99624	0.98030		

Table A.3.3--Pressure ratio distribution, first vane, 90% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.

% wetted distance	Run 5	Run 6	Run 7	Run 8	Run 11	Run 12	Run 13
-62.600	0.91500	0.89200	0.75936	0.82600	0.83500	0.79187	0.82190
-46.900	0.91000	0.93600		0.97700	0.95800	0.92170	0.90000
-5.0000					0.97900	0.99823	0.99978
6.8000	0.98300	0.95300	1.00103	0.97000	0.96500	0.87711	0.90190
19.000	0.81900	0.82500	0.72097	0.78800	0.80000	0.74628	0.77429
48.900	0.81100	0.81200	0.77809	0.83600	0.83000	0.78989	0.77714

Table A.3.4--Pressure ratio distribution, first blade, 10% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.

% wetted distance	Run 5	Run 6	Run 7	Run 8	Run 11	Run 12	Run 13
-72.700	0.83400	0.88400	0.90100	0.89000	0.89900	0.86200	0.88500
-13.600	0.83200	0.85100		0.73400	0.76500	0.87200	0.79600
5.6000	0.72000	0.74000	0.70000	0.70200	0.71300		
12.100	0.81800	0.82500	0.89800	0.90700	0.91800	0.81900	0.84500
18.400	0.76000	0.78500	0.71100	0.68100	0.67400	0.75200	0.70900
25.400	0.79600	0.81800	0.79200	0.79100	0.76800	0.80700	0.76300
45.800	0.78300	0.77900	0.79200	0.79100	0.79700	0.76700	0.77800
60.300	0.67200	0.70300	0.63200	0.68600	0.71700	0.69000	0.72200
79.400	0.79000	0.80800	0.77400	0.82000	0.82500	0.77600	0.79500

Table A.3.5--Pressure ratio distribution, first blade, 50% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.

% wetted distance	Run 5	Run 6	Run 7	Run 8	Run 11	Run 12	Run 13
-45.200	0.91200						
-4.9000	0.89400	0.86700	0.90700	0.88200	0.88500	0.87600	0.88100
6.0000	0.91700	0.96700	0.85700	0.87600	0.91100	0.84100	0.87900
16.600	0.80500	0.82300	0.77400	0.77500	0.79900	0.75700	0.78600
77.800	0.80300	0.79400	0.75200	0.78900	0.85300	0.72700	0.75400

Table A.3.6--Pressure ratio distribution, first blade, 90% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.

% wetted distance	Run 1	Run 5	Run 6	Run 7	Run 8	Run 11	Run 12	Run 13
-91.190	0.013191	0.015026	0.015452	0.013966	0.014661	0.016170	0.015130	0.014617
-81.670			0.022809	0.025479	0.025560	0.027150	0.023096	0.021765
-62.560	0.0079545	0.0082174	0.0083739	0.0084706	0.0087706	0.0092800	0.0086087	0.0079565
-38.690	0.0055909	0.0040957	0.0040435	0.0063529	0.0064862	0.0068700	0.0039043	0.0035913
-12.790	0.0070364	0.0058348	0.0057652	0.0069832	0.0073486	0.0073000	0.0057043	0.0053565
-6.5500	0.0088909	0.0070870	0.0070870	0.0079160	0.0082569	0.0082500	0.0072000	0.0068783
5.3800	0.0075000	0.0067043	0.0066957	0.0077983	0.0076147	0.0079500	0.0058870	0.0056783
23.230								
35.870	0.010964	0.011009	0.010870	0.010866	0.010798	0.011440	0.010800	0.0093739
74.490	0.0060455	0.0056522	0.0058435	0.0052941	0.0050550	0.0051300	0.0058000	0.0056609
85.890	0.0063000	0.0058870	0.0059913	0.0056050	0.0055229	0.0056800	0.0060609	0.0057565

Table A.3.7--Stanton number distribution, first vane, 10% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.

% wetted distance	Run 1	Run 5	Run 6	Run 7	Run 8	Run 11	Run 12	Run 13
-75.610	0.010036	0.010365	0.010522	0.0096639	0.010037	0.010320	0.010200	0.010252
-59.240	0.0095000	0.0088522	0.0091304	0.0093697	0.0096789	0.010020	0.0090087	0.0088348
-34.420	0.0061182	0.0050174	0.0054000	0.0054622	0.0059725	0.0063300	0.0049304	0.0044348
-23.020		0.0032087	0.0032696	0.0052941	0.0056239	0.0057500	0.0035304	0.0035826
-17.360		0.0036522	0.0038609	0.0055210	0.0058073	0.0061600	0.0039478	0.0039304
-12.300	0.0054545	0.0041652	0.0041565	0.0056555	0.0058624	0.0063000	0.0042957	0.0042696
-9.0200	0.0081182	0.0078870	0.0076696	0.0076975	0.0080092	0.0081100	0.0068870	0.0063130
-8.7500	0.0054636	0.0047478	0.0047391	0.0050420	0.0059174	0.0063300	0.0048174	0.0048348
-5.0500	0.0099091	0.0067565	0.0068870	0.0086555	0.0085780	0.0089400	0.0068087	0.0064261
-2.7400	0.0076636	0.0099739	0.0098783	0.0097647	0.010385	0.010960	0.010078	0.0100000
0.0000		0.014504	0.014522					
3.4100	0.0086273	0.0097826	0.0097652	0.0092773	0.010780	0.0091400	0.010217	0.010191
3.5200	0.0092818	0.0091391	0.0092087	0.0090336	0.0092661		0.0093739	0.0087826
8.0700	0.0057818	0.0057913	0.0057043	0.0058235	0.0068440	0.0065700	0.0059217	0.0059217
12.520	0.0053909	0.0042870	0.0042435	0.0055462	0.0060826	0.0063300	0.0043913	0.0043652
16.600		0.0036522	0.0041130	0.0067143	0.0070917	0.0075300	0.0043130	0.0042696
22.330	0.010345	0.0070435	0.0068348	0.010151	0.010275	0.010620	0.0077913	
35.350	0.0084727	0.0070435	0.0072348	0.0082941	0.0089633	0.0089500	0.0075304	0.0068174
50.230	0.0088273	0.0096000	0.0098174	0.0082017	0.0087156	0.0088200	0.0098435	0.0097217
63.890	0.0080727	0.0085217	0.0086696	0.0076134	0.0082018	0.0083600	0.0089565	0.0088696
81.180	0.0078091	0.0084609	0.0086957	0.0074538	0.0080459	0.0083100	0.0087826	0.0086609

Table A.3.8--Stanton number distribution, first vane, 50% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.

% wetted distance	Run 1	Run 5	Run 6	Run 7	Run 8	Run 11	Run 12	Run 13
-76.860	0.0081364	0.0082087	0.0084957	0.0093277	0.0088991	0.0080100	0.0085739	0.0085130
-61.150	0.0092545	0.0086435	0.0088783	0.0094958	0.010303	0.0083200	0.0096435	0.0089652
-38.080	0.0070545	0.0056087	0.0058696	0.0073445	0.0071101	0.0063900	0.0061913	0.0060435
-12.130	0.0076909	0.0048870	0.0039304	0.0056723	0.0059083	0.0055500	0.0055304	0.0050435
-6.3800	0.010009	0.0055565	0.0058174	0.0075882	0.0081284	0.0077900	0.0075391	0.0059217
5.5000	0.0090727	0.0075826	0.0081478	0.0091933	0.0098440	0.010710	0.0080783	0.0078783
21.780		0.0079565	0.0081217	0.0096975	0.010009	0.010340	0.0092261	0.0085043
46.870	0.0060000	0.0062087	0.0062696	0.0054706	0.0054954	0.0061600	0.0061565	0.0059391
65.300	0.0054545	0.0046522	0.0048696	0.0048487	0.0049817	0.0074000	0.0048609	0.0030174
83.200	0.0073909	0.0062522	0.0061739	0.0063361	0.0070367	0.0079000	0.0073739	0.0044522

Table A.3.9--Stanton number distribution, first vane, 90% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.

% wetted distance	Run 1	Run 5	Run 6	Run 7	Run 8	Run 11	Run 12	Run 13
-65.130	0.0071273	0.0068261	0.0071739	0.0091597	0.011275	0.0069300	0.0069652	0.0067391
-48.590	0.0066455	0.0060522	0.0065913	0.0067815	0.0071376	0.0066600	0.0063304	0.0058870
-5.4500	0.010309	0.0089739	0.0098870	0.010588	0.011028	0.0090900	0.0099913	0.0089826
7.3100	0.010482	0.0053304	0.0046870	0.0035882	0.0044128	0.0048500	0.0041304	0.0036696
16.070	0.0074091	0.0050870	0.0046000	0.0035714	0.0047431	0.0047400	0.0052783	0.0051739
51.620		0.0065652	0.0064348	0.0072353	0.0077064	0.0070000	0.0065913	0.0064261
80.170	0.0068727	0.0069391	0.0063130	0.0066387	0.0067982	0.0060300	0.0069478	0.0067043

Table A.3.10--Stanton number distribution, first blade, 10% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.

% wetted distance	Run 1	Run 5	Run 6	Run 7	Run 8	Run 11	Run 12	Run 13
-87.700	0.0076000	0.0077739	0.0079739	0.0081008	0.0087431	0.0078200	0.0080957	0.0079652
-72.800	0.0075455	0.0068348	0.0070087	0.0071513	0.0076514	0.0067000	0.0070435	0.0067652
-60.500	0.0070455	0.0066174	0.0066348	0.0071092	0.0076697	0.0068300	0.0067043	0.0065217
-44.500	0.0056727	0.0052522	0.0051652	0.0056471	0.0058440	0.0051700	0.0052783	0.0051391
-23.610	0.0059000	0.0055478	0.0058609	0.0059580	0.0058899	0.0053900	0.0058087	0.0055217
-21.870	0.0060364	0.0053217	0.0055043	0.0059832	0.0062202	0.0057100	0.0054261	0.0054261
-20.200	0.0064182	0.0056435	0.0057043	0.0057059	0.0061284	0.0054600	0.0057652	0.0058957
-16.100	0.0062182	0.0051826	0.0059304	0.0061345	0.0064679	0.0062100	0.0053739	0.0055391
-12.300	0.0087909	0.0048000	0.0052087				0.0080348	0.0045739
-8.7100	0.0065909	0.0051217	0.0050522	0.0055378	0.0058349	0.0056100	0.0053043	0.0050609
0.0000	0.015782	0.016539	0.016365	0.014429	0.015321	0.013980	0.016800	0.016478
5.7000	0.0061545	0.0053565	0.0053739	0.0070420	0.0084954	0.0073300	0.0069217	0.0060957
11.830	0.010255	0.0037478	0.0028522	0.0040504	0.0049541	0.0055900	0.0060348	0.0059652
15.000	0.0080182							
17.710	0.0080364	0.0065130	0.0057478	0.0065378	0.0072936	0.0072700	0.0088870	0.0088870
24.200	0.0065455							
28.510	0.0054636	0.0078957	0.0080522	0.0073109	0.0074587	0.0071800	0.0078174	0.0076609
48.380	0.0087273	0.0072957	0.0072870	0.0066471	0.0071009	0.0066600	0.0072522	0.0070870
64.100	0.0062182	0.0056435	0.0056609	0.0052689	0.0056422	0.0052900	0.0058870	0.0057652
81.990	0.0054091	0.0049130	0.0050522	0.0045882	0.0048624	0.0044600	0.0052000	0.0049826
92.790	0.0053273	0.0047652	0.0048348	0.0045546	0.0047431	0.0044500	0.0050870	0.0048261

Table A.3.11--Stanton number distribution, first blade, 50% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.

% wetted distance	Run 1	Run 5	Run 6	Run 7	Run 8	Run 11	Run 12	Run 13
-62.470	0.0073455	0.0066696	0.0065217	0.0070084	0.0075413	0.0062500	0.0066348	0.0064087
-40.420		0.0053913	0.0054174	0.0055294	0.0058165	0.0050300	0.0054522	0.0054087
-4.7900	0.0099545	0.0086522	0.0085391		0.0085505	0.0074300	0.0086174	0.0084783
6.8100	0.0077818	0.0093478	0.0090609	0.0098151	0.010606	0.0085800	0.0083391	0.0079826
46.230	0.0084364	0.0080087	0.0077391	0.0082017	0.0086147	0.0070200	0.0080348	0.0076000
57.400	0.0074545							
69.660	0.010464							
81.740	0.0088545	0.0098783	0.0098783	0.0094118	0.0099358	0.0088400	0.010017	0.0098609
90.010	0.0079000	0.0080696	0.0081913	0.0076891	0.0081743	0.0071200	0.0085391	0.0081913

Table A.3.12--Stanton number distribution, first blade, 90% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.

% wetted distance	Run 1	Run 5	Run 6	Run 7	Run 8	Run 11	Run 12	Run 13
-76.940	0.0056091	0.0046087	0.0047217	0.0049580	0.0052385	0.0055100	0.0046348	0.0046870
-61.420	0.0061000	0.0054087	0.0056000	0.0059412	0.0061101	0.0065100	0.0056696	0.0056435
-50.790	0.0055455	0.0046348	0.0044783	0.0052941	0.0056239	0.0061200	0.0048348	0.0048783
-36.930	0.0048364	0.0042783	0.0038435	0.0047899	0.0049450	0.0051600	0.0042348	0.0041043
-12.070	0.0055818	0.0046435	0.0047130	0.0050336	0.0051376	0.0051600	0.0049826	0.0045130
-7.2600	0.0068636	0.0055130	0.0054696	0.0058403	0.0060000	0.0059800	0.0057391	0.0053130
-1.1500	0.011309	0.0084000	0.0080000	0.0081597	0.0079083	0.0081300	0.0091739	0.0082435
0.0000	0.013000	0.0082348	0.0082522	0.0088319	0.0085596	0.0088900	0.0095217	0.0091130
7.9200	0.0097091	0.0063304	0.0062087	0.0068571	0.0074037	0.0075400	0.0065391	0.0063130
21.690	0.0048545	0.0053391	0.0053043	0.0049664	0.0052018	0.0055200	0.0053652	0.0051478
31.520	0.0036545	0.0039391	0.0040609	0.0044790	0.0047339	0.0049700	0.0039043	0.0037739
51.650	0.0055000	0.0054522	0.0057739	0.0055210	0.0056697	0.0060200	0.0055130	0.0052783
56.390	0.0039909	0.0038261	0.0037913	0.0040588	0.0043028	0.0045000	0.0037478	0.0038696
66.800	0.0033273	0.0033565	0.0034174	0.0032605	0.0034404	0.0036200	0.0033826	0.0033913
75.300	0.0039636	0.0037913	0.0038087	0.0039412	0.0041560	0.0043200	0.0037130	0.0037478
79.180	0.0046273	0.0047826	0.0047739	0.0045966	0.0047890	0.0050400	0.0046348	0.0043478
89.420	0.0044818	0.0046261	0.0047043	0.0040000	0.0041193	0.0044700	0.0042348	0.0041304

Table A.3.13--Stanton number distribution, second vane, 50% span. % wetted distances less than zero are on pressure surface, % wetted distances greater than zero are on suction surface.



**PART II: PHASE-RESOLVED SURFACE-PRESSURE AND
HEAT-FLUX MEASUREMENTS ON THE FIRST-STAGE VANE
AND BLADE OF THE SSME FUEL-SIDE TURBINE**

by

M.G. Dunn and C.W. Haldeman
Calspan-UB Research Center
Buffalo, New York 14225

CUBRC Final Report No. 640 II

Prepared for:

NASA Lewis Research Center
21000 Brookpark Rd.
Cleveland, OH 44135

May 1994

ABSTRACT

Time-averaged surface pressure and heat-flux distributions have been measured for the first-stage vane, the first-stage blade, and the second-stage vane of the SSME fuel-side turbine. The previously obtained time averaged results are presented in Part I of this report. Part II will concentrate on the recent phase-resolved surface pressure, phase-resolved heat-flux, and unsteady pressure and unsteady heat-flux loading measurements for the first-stage blade row. Measurements were made at 10%, 50%, and 90% span on both the pressure and suction surfaces of the blade. For the results described herein, five separate experiments were performed at a single operating condition: turbine inlet total pressure of 345.6 kPa (50.5 psia), turbine inlet total temperature of 513 K (923 R), turbine corrected speed of 101%, and a total-to-total stage pressure ratio of 1.41.

A shock tube is used as a short-duration source of heated and pressurized air to which the turbine is subjected. Miniature silicone-diaphragm pressure transducers are used to obtain the pressure measurements and platinum thin-film gauges are used to obtain the heat-flux measurements. The measured unsteady pressure envelope is compared to the results of two separate prediction techniques: (a) a Rocketdyne (turbine manufacturer) prediction and (b) a NASA Lewis prediction.

ACKNOWLEDGMENTS

This research was supported under Grant NAG3-581 and monitored by Dr. Raymond Gaugler and Mr. Kas Civinskas of the NASA Lewis Research Center, Cleveland, Ohio. The authors would like to extend our appreciation to Tony Eastland, of the Rocketdyne Division of Rockwell International, and to Eric McFarland, of the NASA Lewis Research Center, for providing us with the unsteady pressure-envelope predictions. This work would not have been possible without the contributions of the many Calspan engineers and technicians, especially John R. Mosselle, Jeffrey L. Barton, and Robert M. Field.

TABLE OF CONTENTS

<u>SECTION</u>	<u>Page</u>
ABSTRACT	i
ACKNOWLEDGEMENTS	ii
LIST OF FIGURES	iv
LIST OF TABLES	vi
SECTION 1: INTRODUCTION	112
SECTION 2: DESCRIPTION OF THE EXPERIMENTAL TECHNIQUE, THE TURBINE FLOW PATH AND THE INSTRUMENTATION	116
2.1 The Experimental Technique	116
2.2 The Turbine Flow Path	116
2.3 Surface-Pressure Instrumentation	117
2.4 Heat-Flux Instrumentation	117
2.5 Pressure-Transducer Calibration Technique and Results	118
2.6 Experimental Conditions	120
SECTION 3: EXPERIMENTAL RESULTS	122
3.1 Reservoir and Flow Path Pressure Histories	122
3.2 Blade Time-Averaged Surface Pressure Results	122
3.3 Blade Phase-Resolved Surface-Pressure Results	123
3.4 Unsteady Pressure Envelope on First Blade	125
3.5 Blade Time-Resolved Heat-Flux Results	126
3.6 Blade Unsteady Heat-Flux Envelope	127
SECTION 4: CONCLUSIONS	128
SECTION 5: REFERENCES	130

LIST OF FIGURES

- 1 Sketch of the SSME turbine stage located in the shock-tunnel
- 2 Sketch of device housing SSME turbine stage
- 3 Photograph of first stage vane showing cut back
- 4 Photograph of pressure transducers at 90% span on first-stage blade suction surface
- 5(a) Button-type heat-flux gages on first-stage blade suction surface
- 5(b) Photograph of leading-edge insert heat-flux gages on first-stage blade
- 6 Long-range drift in scale factors of flow path, first-stage blade, and pressure-rake transducers (variation is described as a percent of reading from test to test)
- 7 Calibration accuracy range (95% or $+2\sigma$), positive side shown
- 8(a) Reflected-shock pressure history
- 8(b) Static pressure at outer wall just upstream of first vane
- 8(c) Static pressure at outer wall between first vane and first blade
- 8(d) Static pressure at outer wall between first blade and second vane
- 8(e) Static pressure at outer wall downstream of second vane
- 9 Comparison of predictions for 10, 50, and 90% spans for SSME first-stage blade
- 10 SSME first-stage blade surface pressure vs. wetted distance at 90% span
- 11 SSME first-stage blade surface pressure vs. wetted distance at 10% span
- 12 SSME first-stage blade surface pressure vs. wetted distance at 50% span
- 13 Pressure history on first blade at 10% span
- 14 Pressure history on first blade at 50% span
- 15 Pressure history on first blade at 90% span
- 16 FFT of blade pressure data
- 17 Location of instrumentation relative to index pulse
- 18 Ensemble average of pressure over various number of revolutions
- 19 Ensemble average of pressure at 18.37% on suction surface
- 20 Ensemble average of pressure at 45.84% on suction surface

- 21 Ensemble average of pressure data at 48.89% and 90% span on suction surface
- 22 Comparison of measured and predicted unsteady pressure envelope for first-stage blade
- 23 Heat-flux history during test time
- 24 FFT of blade heat-flux data
- 25 Comparison of phase-resolved heat flux and surface pressure on the blade at a wetted distance of approximately 18%
- 26 Comparison of phase-resolved heat flux and surface pressure on the blade at wetted distance of approximately 47%
- 27 Unsteady heat-flux envelope on SSME first stage blade

LIST OF TABLES

- 1 Summary of flow parameters.
- 2 Component pressure ratios.

SECTION 1

INTRODUCTION

The time-averaged surface-pressure and heat-flux results for this turbine were previously presented by Dunn, Kim, Civinskas, and Boyle, 1992 and are described in detail in Part I of the final report for Grant NAG3-581. The results reported in Part II represent a data set that is in addition to the one reported in Part I. This report includes an updated time-averaged surface-pressure data set for the first blade. However, because the time-averaged heat-flux results obtained for these measurements were nearly identical to those reported earlier, they will not be presented again. The intent of this measurement program was to obtain the unsteady heat-flux loading and to significantly improve the accuracy of the surface-pressure measurements in order to be able to obtain phase-resolved (unsteady) surface-pressure data on the first blade. The second blade row was not instrumented. Because there is a small pressure change across each vane or blade row for this particular turbine, careful calibration of the pressure transducers was an important issue in this measurement program. As will be demonstrated, the transducer calibration accuracy for this set of experiments is very good.

The flow and heat transfer that occur in a turbine stage represent one of the most complicated environments seen in any practical machine: the flow is always unsteady, can be transonic, is generally three-dimensional, and is subjected to strong body forces. Despite these

problems, satisfactory designs have been achieved over the years due to advances in materials and manufacturing processes, as well as to the development of a sound analytical understanding of the flow and heat-transfer mechanics that define performance. These analytical developments were made possible by a series of approximations, in which the level of detail retained in the modeling was sufficient to reveal important physical effects, while still allowing solutions to be found by available analytical/numerical methods.

The major milestones in the development of these methods have been the approximations that flow through each blade row is steady in coordinates fixed to the blades, that three-dimensionally can be handled by treating a series of two-dimensional flows in hub-to-shroud and blade-to-blade surfaces, and that the effects of viscosity can be estimated by non-interacting boundary-layer calculations and by loss models to account for secondary flow.

During the past several years, there has been significant progress made in development of analytical methods to describe the unsteady flow existing in a compressor or turbine stage. Calibration of these analytical methods so that models describing the fluid dynamics can be developed is dependent upon having a representative experimental data base.

The unsteady internal flow of a gas turbine has been the subject of several experimental and analytical investigations during the time that the associated analytical methods were being developed. The problem is obviously a very difficult one to solve requiring significant interaction between the experimental and analytical communities. Just as there are many different analytical tools that can be used to attack this problem, there are also many different experimental facilities. The method of attacking the problem from an experimental viewpoint is subdivided by those groups using full-scale engine-like hardware and those groups simulating the physics by some other means. The facilities that can accommodate engine-like hardware can be further divided into two classes; (1) long duration, incompressible flow facilities or (2) short duration, compressible flow facilities. Examples of long-duration facilities are; (a) the large low speed rig at United Technologies Research Center (UTRC) in which some of the pioneering rotor/stator interaction research (referenced below) was performed, and (b) the more recent blow-down facility at Marshall Space Flight Center (MSFC). Examples of short-duration (those with run times less than a second or two) facilities in approximate ascending order of test time are; (c) the shock-tunnel facilities at Calspan, (d) the isentropic light-piston compression tube at Oxford, (e) the isentropic light-piston compression tube at VKI, (f) the blow-down facility at MIT, (g) the large isentropic light-piston compression tube at Pyestock, and (h) the large blow-down facility at Wright-Patterson Air Force Base.

Test time and turbine hardware alone are not the important parameters on which to make a decision regarding choice of facility for a measurement program. Each of these experimental facilities has associated with it a suite of instrumentation, instrument calibration technique, and

other capabilities that may or may not be applicable to and/or available at other facilities. The choice of which facility and instrumentation package is most appropriate depends upon the particular application and must be made by the user.

The UTRC low speed rotating rig has been utilized to obtain unsteady pressure and heat transfer data as reported by Dring, Blair, and Joslyn, 1980; Dring and Joslyn, 1981; and Dring, Joslyn, Hardin, and Wagner, 1982; and Blair, Dring, and Joslyn, 1988. The facility at MSFC has been used to obtain performance measurements for the SSME turbine stage (a machine essentially the same as the one used for the experiments reported in this paper) as reported by Hudson, Gaddis, Johnson, and Boynton, 1991. Additional information regarding this facility can be found in Bordelon, Kauffman, and Heaman, 1993.

The short-duration shock-tunnel facilities at Calspan have been used for several previous measurement programs to obtain time-resolved heat-flux or surface-pressure data on the blade of a high-pressure turbine at high rotational speed, but for different turbine stages, e.g., Dunn, et al. 1986; Dunn, et al., 1988; Dunn, 1989; Dunn, Bennett, Delaney, and Rao, 1990. This last reference concentrated on time-resolved surface-pressure measurements for the blade of a high-pressure turbine and comparison of the data with prediction. More recently, Rao, Delaney, and Dunn, 1994 have extended the analysis and presented a further comparison of the time-resolved pressure data (Part I) and a comparison with the time-resolved heat-flux data (Part II).

Researchers at the MIT Gas Turbine Laboratory have developed a blow-down turbine facility and have been actively investigating the unsteady flow within a high-pressure turbine stage at high rotational speed. Several papers have appeared in the literature describing their work, e.g. Epstein, Guenette, Norton, and Cao, 1985; Abhari, Guenette, Epstein, and Giles, 1991; and Abhari and Epstein, 1992.

Oxford University and Pyestock researchers have also been active in the general area of unsteady turbine flows. As was noted above, the facility of choice for both of these groups is the isentropic light-piston compression tube. Results of some of their work relevant to unsteady flow in turbines are given in the following references ; Hilditch and Ainsworth, 1990; Ainsworth, Dietz, and Nunn, 1991; Dietz and Ainsworth, 1992; and Sheard, Dietz, and Ainsworth, 1992.

The Von Karman Institute also has an isentropic light-piston compression tube that is used to create a source of heated and pressurized gas that can be used to supply incoming flow to a turbine cascade or stage. Time-averaged results from VKI have been reported by Consigny and Richards, 1982, by Camci and Arts, 1985, and by Arts and Bourguignon, 1989 to note but a few.

Another facility that is now becoming operational is the Advanced Turbine Aerothermal Research Rig (currently referred to as the Turbine Research Facility) at Wright Patterson Air Force Base. This facility is a large blow-down type that is capable of handling a full-stage turbine with a

rotor diameter on the order of 1-meter. A description of this facility is given in Haldeman, Dunn, MacArthur, and Murawski, 1992.

An alternate experimental technique that has been used by several groups to study the physics of the unsteady rotor-stator interaction is the rotating bar technique. This technique is relatively inexpensive, the interaction produced is readily amenable to many different diagnostic tools, and it illustrates some of the basic physics known to be present in a turbine stage. Some of the earliest reported work using the rotating bar technique is that of Pfeil, Herbst, and Schroeder, 1982; Doorly and Oldfield, 1985; and Doorly, Oldfield, and Scrivener, 1985. More recently, several other groups built similar units and reported their results, e.g. O'Brien, Simoneau, LaGraff, and Morehouse, 1986; O'Brien, 1988; Dullenkopf, Schulz, and Wittig, 1990; Ou, Han, and Mehendale, 1993.

SECTION 2

DESCRIPTION OF THE EXPERIMENTAL TECHNIQUE, THE TURBINE FLOW PATH AND THE INSTRUMENTATION

2.1 The Experimental Technique. The measurements are performed utilizing a reflected-shock tunnel to produce a short-duration source of heated and pressurized gas that subsequently passes through the turbine. Air was used as the test gas for these experiments. A schematic of the experimental apparatus illustrating the shock tube, an expansion nozzle, a large dump tank and a device that houses the turbine stage and provides the flow path geometry is shown in Figure 1. The shock tube has a 0.47-m (18.5-inch) diameter by 12.2-m (40-feet) long driver tube and 0.47-m (18.5-inch) diameter by 18.3-m (60-feet) long driven tube. The driver tube was designed to be sufficiently long so that the wave system reflected from the driver endwall (at the left-hand end of the sketch) would not terminate the test time prematurely. At the flow conditions to be run for these measurements, the test time is very long for a short-duration shock-tunnel facility being on the order of 35 milliseconds. Depending upon the size and configuration of the turbine stage and the associated hardware that houses the turbine, the time required to establish steady flow in the turbine may be on the order of 5 to 10 milliseconds which leaves ample time to complete the measurements.

In order to initiate an experiment, the test section is evacuated while the driver, the double diaphragm section, and the driven tube are pressurized to predetermined values. Pressure values are selected to duplicate the design flow conditions. The flow function ($\dot{w}\sqrt{\theta/\delta}$), wall-to-total temperature ratio (T_w/T_0), stage total to total pressure ratio, and corrected speed are duplicated. The shock-tunnel facility has the advantage that the value of T_0 can be set at almost any desired value in the range of 800°R to 3500°R, and the test gas can be selected to duplicate the desired specific heat ratio. The design pressure ratio across the turbine is established by altering the throat diameter of the flow-control nozzle located downstream of the turbine exit. A geometry difference between this set of experiments and the ones previously reported is that the flow-control nozzle for this series of measurements was moved much closer to the turbine exit as is illustrated in Figure 2.

2.2 The Turbine Flow Path. Figure 2 is a sketch of the turbine stage illustrating the new position of the flow control nozzle mentioned above and the extent to which the flow path of the SSME hardware has been reproduced. One of the requirements of the experiment was that the as-flown geometry of the turbine be faithfully reproduced. The first stage vane row (41 vanes) and the first stage rotor row (63 blades), as well as the second stage vane row (39 vanes) and the second stage rotor row (59 blades) are shown. The first stage vane has a significant cut back at the trailing edge which extends from the hub to about 35% span as illustrated in the photograph of Figure 3. The pre-burner dome and bolt, the 13 struts upstream of the first-stage vane, the 12

flow straighteners, and 6 struts downstream of the second rotor have been included. Flow path static pressure was measured on the outer wall at the inlet and exit to the turbine stages and between each blade row. Examples of these interstage pressure measurements will be shown later in the paper. Since the Mach number of the flow upstream of the first vane is on the order of 0.15, the measured upstream static pressure is nearly equal to the upstream total pressure. The inlet Mach number was calculated and the inlet total pressure was obtained from the isentropic flow relationship. Total pressure was measured downstream of the second rotor using 7 pressure transducers across the passage. The reader is referred to Dunn and Kim, 1992 for details of the configuration and the coordinates of the vanes and blades.

2.3 Surface-Pressure Instrumentation. Surface-pressure measurements were obtained using twenty-four miniature silicon diaphragm pressure transducers mounted in the blade skin and flush with the contour of the blade. The particular transducers being used are Kulite Model LQ-062-600A with an active pressure area of 0.64 mm by 0.64 mm and a frequency response of about 100 kHz in the installed configuration. Only the active chip is installed in the blades, thus there is no cavity or screen over the chip. These chips are installed approximately 0.2 mm below the surface and are covered with a layer of RTV (a silastic material) to make them flush with the surface. The thin layer of RTV acts both as a thermal barrier and as a particle barrier to protect the chip from damage. As demonstrated by the fast response of the transducer to flow (see Figures 13-15), the dynamic response of the sensor has not been compromised. External temperature compensation was used with these transducers.

For the particular measurement program reported here, one would not have selected 600 psi transducers if one had the option of designing the instrumentation for the experiment reported. However, the 600A transducers were selected because the measurement program was designed to be extended to an inlet pressure consistent with the 4,137 kPa (600 psi) value. The pressure transducers were placed at 10%, 50%, and 90% span at the locations given in Dunn and Kim, 1992, and were distributed over several different blades (at relative positions with respect to a stage index marker that will be described later) so as to not disturb the integrity of the surface. Figure 4 is a photograph of several transducers located on the suction surface of a blade at 90% span.

2.4 Heat-Flux Instrumentation. The heat-flux measurements were performed using thin-film resistance thermometers. The thin-film gauges are made of platinum (~ 100 Å thick) and are hand painted on an insulating Pyrex 7740 substrate in the form of a strip that is approximately 1.02×10^{-4} -m (0.004-in) wide by about 5.08×10^{-4} -m (0.020-in) long. The response time of these thin films is on the order of 10^{-8} s (Vidal, 1956). The substrate onto which the gauge is painted can be made in many sizes and shapes. The substrates are held within the base metal of the turbine stage by use of epoxy.

Both button-type gauges and contoured leading-edge inserts were installed on the vane and blade of the SSME turbine. Figure 5(a) is a photograph of a rotor blade that has been instrumented with button-types gauges and Figure 5(b) is a photograph of a blade containing a contoured leading-edge insert. A detailed listing of the gauge locations is given in Dunn and Kim, 1992.

The heat-flux gauges were calibrated and reduced using standard Calspan techniques (Vidal, 1956). In essence, there is a calibration which converts the resistance change in the heat-flux sensor to temperature. This calibration is updated every run by recording the resistance of the sensor, and scaling the calibration factor by any increase in resistance. Since the thermal properties of the substrate are well known, the heat-flux can be determined from the temperature-time trace using a semi-infinite model (Cook-Felderman, 1966). The accuracy of the heat-flux data reported herein is on the order of $\pm 2.5\%$.

2.5 Pressure-Transducer Calibration Technique and Results

The blade, flowpath, and flowpath rake pressure transducers were calibrated simultaneously through the entire data acquisition system prior to each run. In general, one run was done each day, and the pre-run calibration served as the post-run calibration for the previous run. Although there was one occasion where two runs were done on one day and the pre-run calibration done at the beginning of the day served both runs. The pressure standard used was an Omega transducer which had been calibrated several times over the previous year against an NIST traceable, 1379 kPa MKS Baratron unit. The total variation in the Omega was less than the ± 0.7 kPa calibration accuracy over this time span.

Pressure data obtained during the experiments is converted to engineering units using a relative scheme where the only important calibration constant is the scale of the transducer (output in kPa/volt). In this type of system, the base-line at the beginning of a run is averaged to create a set voltage level, and a secondary pressure measurement system (the Omega transducer) provides a pressure measurement in the test section immediately before a run. The voltage readings are converted to pressure by subtracting the base-line voltage from the voltage at any point in time, multiplying this voltage difference by the scale factor, and then adding the measured offset pressure (which is generally quite close to zero).

This system is more impervious to electronic drift, but does require good calibrations over the entire pressure range from vacuum to maximum anticipated pressure and not just over the pressure range expected on the blade surfaces. For these measurements, the pressure fluctuations were expected to vary between 140 and 345 kPa. Because there was a chance that experiments would be run at a higher pressure condition, the calibration was done from 0 to 483 kPa. The calibration was performed by pressurizing the test section (see Figure 1), and then opening a small valve and allowing the tank to bleed while sampling the transducers at fixed time intervals (generally 5 seconds). Each of these data points is the average of 100 data points sampled at 1 kHz

for 0.1 seconds (although these values can be changed by the user). Several different types of calibrations were done to examine the effects of different procedures on the calibration results, several pressurization and de-pressurization cycles were checked at levels both above and below atmospheric conditions. Some hysteresis was noted in the system, but it was on the order of the calibration accuracy. Generally, several hundred data points were used. Calibration was done by performing a linear least-squares regression on the data and plotting the residuals.

Calibration accuracy can be shown in two forms. Figure 6 is a plot of how the best estimate of the scale factor changed from run to run. This is shown as a percent of reading. One can see that for a majority of the transducers fall within a $\pm 0.5\%$ of reading span, and that these transducers are relatively tight, indicating that little is changing in the transducer. Figure 7 shows the 95% range of the absolute values of the deviation from the measured pressure standard for each calibration. For every calibration, the deviations are averaged and the standard deviation (σ) is generated. Assuming that the distribution is Gaussian, then 95% of the data should exist within $\pm 2\sigma$. Figure 7 represents the positive side of this data.

Comparing figures 6 and 7, one can see that the deviation of the calibrations is by far the largest contributor to the overall uncertainty of the pressure measurements, and that in fact, the variation in the scale factor is probably largely due to the deviations of these calibrations. It is however, quite important to realize that even for the bad sensors (4 kPa variations), this is an overall accuracy of $\pm 0.1\%$ of full-scale for the transducers, and that for the majority of the sensors which have accuracy's of ± 1 kPa, this is an overall accuracy of $\pm 0.02\%$ of full-scale reading.

In addition to the pressure calibrations just described, at the end of the experiments checks were performed on the system by examining the effects of rotation on the pressure transducers and the effects of temperature. Some of the transducers were found to have had the protective RTV coating compromised during the testing sequence. This has probably been the single most important cause in the long-term drift of the pressure-transducers. The overall effect of this accuracy on the experimental results presented is not significant since any temperature effects would only change the DC level of the transducer readings and not the unsteady component.

2.6 Experimental Conditions

Table 1 provides a summary of the reflected-shock conditions, the full turbine total-to-total pressure ratio, the turbine weight flow, the average speed during the data collection period, and the percent of corrected turbine speed. These experiments were performed at a reflected-shock pressure and temperature of approximately 6.44×10^3 kPa (936 psia) and 513°K (923°R), respectively. This reflected-shock condition results in a first vane inlet Reynolds numbers (based on first vane axial chord) of approximately 1.4×10^5 . Measurements were obtained with the turbine speed set at $101\% \pm 1\%$ of the design value. For this turbine, the corrected speed is 291.36 rpm as indicated below Table 1.

Table 1 Summary of flow parameters.

Run #	\dot{W} * (kgm/s)	Full turbine $\frac{P_{T,in}}{P_{T,out}}$	Reflected shock pressure (kpa)	Reflected shock temperature (°K)	Average Speed (rpm)	% Design speed ** (%)
22	2.34	1.42	6412	507	9000	102
24	2.54	1.46	6855	521	8991	101
26	2.10	1.39	6228	510	9031	102
27	2.26	1.40	6438	514	8885	100
28	2.25	1.38	6289	512	9010	102

* obtained from vane flow rig data at experimental value of $P_{T,in} / P_{S,out}$ for first vane (see Table 2)

** $N_{corr} = N_{phy} / \sqrt{T_T} = 291.36$ rpm

Table 2 presents the inlet total pressure, the first vane total-to-static pressure ratio, the first stage total-to-static pressure ratio, and the overall turbine total-to-total pressure ratio. The average inlet total pressure for the 5 runs was 346 kPa, the average first vane pressure ratio was 1.11, the average first stage pressure ratio was 1.24, and the average total-to-total pressure ratio was 1.41. The target pressure ratio was 1.45, which could have been achieved by altering the flow-control nozzle throat area. However, for the purposes of this measurement program, it was not necessary to make a throat area change. The first blade tip clearance was 2.14% of blade height (0.0187 in.).

Table 2 Component pressure ratios.

Run #	PT into 1st vane (kpa)	First vane * $\frac{P_{T,in}}{P_{S,out}}$	First stage $\frac{P_{T,in}}{P_{S,out}}$	Full turbine $\frac{P_{T,in}^{**}}{P_{T,out}}$
22	345	1.11	1.25	1.42
24	366	1.12	1.27	1.46
26	334	1.10	1.22	1.39
27	348	1.11	1.23	1.40
28	335	1.11	1.22	1.38

* Static pressures were measured at the outer shroud.

** $P_{T,out}$ is average pressure from 7 flowpath transducers

SECTION 3 EXPERIMENTAL RESULTS

This portion of the final report will concentrate on the following; (a) the time-averaged surface-pressure data at 10%, 50%, and 90% span on the blade, (b) the ensemble averaged surface pressure on the blade as it passes through a vane passage, (c) the unsteady envelope of surface pressure on the blade, (d) the ensemble averaged surface heat flux on the blade as it passes through a vane passage, and (e) the unsteady envelope of surface heat flux on the blade.

3.1 Reservoir and Flow Path Pressure Histories. Prior to presenting the time-averaged pressure results for the blade, the time-resolved blade surface pressure, and the time-resolved heat-flux measurements for the blade, the uniformity of the reservoir being used to feed the turbine flow, and the uniformity of the turbine stage pressure field for the time during which the measurements to be described were obtained will be demonstrated. Figures 8 (a) through (e) are pressure time histories sampled at a frequency of 100 kHz with an anti-aliasing Bessel filter at 40 kHz for the following locations in the experiment: 8(a) the shock tube reflected-shock reservoir; static pressure measurements taken at the outer wall along the flow path at the following locations, 8(b) just upstream of the vane entrance, 8(c) between the first vane and the first blade, 8(d) between the first blade and the second vane, and 8(e) downstream of the second blade. On Figures (b) through (e) the time required to establish local steady flow is noted on the figure. During the flow establishment time, the wave system being established between the flow-control nozzle and the inlet which determines the turbine weight flow and the bypass flow can be clearly seen in the pressure data. A one dimensional calculation can be performed to demonstrate that the wave system moves through the stage at approximately the local speed of sound. After flow has been established in the stage, the interstage pressure remains relatively uniform. The occasional spike on the trace is the result of electronic interference which does not affect the result, but could not be eliminated from the electrical circuit without excessive filtering, which was not desirable.

3.2 Blade Time-Averaged Surface-Pressure Results. Blade surface-pressure measurements were obtained at 10%, 50%, and 90% span. Figure 3 illustrated that there is a significant cut back of the first vane that extends from the hub to nearly 35% of the span. This feature of the vane appears to have a significant influence on the vane pressure at the 10% span location and perhaps some influence on the midspan results as will be demonstrated in this section. The surface-pressure measurements are compared with both the Dunn, Kim, Civinskas, and Boyle, 1992 and the Boyle, 1994 predictions. The technique used to obtain the 1994 predictions is reported in Boyle and Giel, 1994. Their analysis uses a steady-state, three-dimensional, thin-layer Navier-Stokes code developed by Chima, 1991 and Chima and Yokota, 1988. The code, known

as RVC3D, uses an explicit time marching algorithm, employing implicit residual smoothing. A four-stage Runge-Kutta scheme is used in the calculation. The prediction of Boyle for the SSME configuration includes the influence of the vane cut back.

Figure 9 is a comparison of the 1992 prediction (see Part I of this report) with the 1994 prediction. In general, the previous predictions are lower than the more recent ones, but not by a significant amount for the purposes of this comparison. Figure 10 presents a comparison of the pressure measurements and the 1994 prediction for the 90% span location. This figure contains both the current experimental data and those reported in the previous publication. The measured and predicted pressure levels are shown to be in reasonable agreement for this particular location. Figure 11 presents a comparable comparison for the 10% span location. This comparison is not nearly as good as was demonstrated for the 90% span location. The reason for this lack of agreement is felt to be the result of the vane cut back illustrated in Figure 3. This disturbance in vane contour is in the immediate upstream proximity of the blade transducers. For example, at the 70% wetted distance location on the suction surface the disagreement between the prediction and the data is significant. The data from all five runs are plotted and shown to be very repeatable. The calibration of all of the transducers from which data were obtained for this figure were carefully checked and found to be consistent with the results of Figures 6 and 7 and were verified not to be sensitive to either acceleration effects or diaphragm heating effects. The data are felt to be correct and the deviation from the prediction is felt to be the result of the vane geometry. Figure 12 presents the comparison between the experimental data and the recent prediction. The data point at 55% on the suction surface is particularly interesting since the calibration is good, the data are repeatable, the transducer is not sensitive to either acceleration or heating effects and still there is a significant disagreement between the data and the prediction. The reason for this disagreement is not clear, but it is possible that the vane cut back is having an influence on the mid span data.

3.3 Blade Phase-Resolved Surface-Pressure Results. Phase-resolved measurements are taken by describing the circumferential position of the blade leading edge within the vane passage. Phase-averaged results are presented as a percentage of the passage from 0 to 100%, where 100% would correspond to 8.78 degrees.

Figures 13, 14, and 15 present time histories of blade pressure at 10% span (48.9% wetted distance), 50% span (45.8% wetted distance), and 90% span (16.6% wetted distance) from which the phase-resolved pressure histories to be presented in this section have been derived. These pressure transducers have been sampled at a frequency of 100 kHz with a 40 kHz anti-aliasing Bessel filter and no other filtering has been done to these traces. Once again, the occasional electrical spike mentioned in the previous paragraph appears in the data trace.

Figure 16 is an FFT for a blade pressure transducer (run 27) located at mid span on the suction surface at 18.37% wetted distance. The rotor speed for this run was 8885 rpm which

corresponds to a passage cutting frequency of 6.07kHz. Figure 16 illustrates the presence of vane passage cutting at this frequency, but the harmonic at 12.14 kHz is buried in the background signal. The signature at 6.07 kHz suggests that the unsteady component of the blade pressure signal is the result of vane passage cutting. Because of the relatively small magnitude of the unsteady pressure signal for this particular turbine, the FFT is not sharp and clean as was shown for the previous experiments reported by Dunn et al., 1990 for which the magnitude of the unsteady pressure signal was more than an order of magnitude greater than it was for this turbine.

Before discussing the phase-resolved data, it is important to note that the pressure and heat-flux instrumentation is distributed among several different blades and that in order to compare phase-resolved data from different blades, the relative location of this instrumentation must be indexed to a common reference point in the turbine. To accomplish this, a once per revolution marker is derived from the shaft encoder which is initially adjusted to correspond to the time at which the blade containing the contoured leading edge heat-flux gauge insert (blade no. 1) is aligned with the trailing edge of a vane as illustrated in Figure 17. The vane pitch is 8.7805° and the blade pitch is 5.714° . This figure also provides a listing by blade number of the remaining blade instrumentation. The information provided on this figure was used to reference all of the phase-resolved pressure and heat-flux data to a consistent passage location.

Blade surface-pressure data similar to those presented in Figures 13-15 were used to obtain passage average pressure profiles and the corresponding unsteady pressure envelope. In ensemble averaging the blade data, the blade pressure histories (traces similar to those presented in Figures 13-15) were filtered at 20 kHz (approximately three times the vane passage cutting frequency). For many cases, the surface-pressure data were sufficiently steady to allow the ensemble average to be performed over a time period corresponding to one, two, three, or four revolutions. However, it was found in performing the data analysis that ensemble averaging over one or two revolutions provided essentially the same result as averaging over four revolutions as is illustrated in Figure 18 for the blade pressure data at a position of 90% span at 16.6% wetted distance. The unsteady pressure variation (maximum minus minimum pressure at the particular location) is plotted as a function of percent of vane passage with 0% and 100% corresponding to the vane trailing edge as illustrated in Figure 17. A revolution of the rotor requires approximately 6.7 milliseconds to complete which corresponds to a vane-passage cutting frequency of about 6.15 kHz. It was noted earlier that the rotor speed increases by about two per cent over the entire test time. The initial rotor speed is set so that the speed during the test time is the desired speed $\pm 1\%$ which results in a change in the incidence angle. The results presented in Figure 18 reflect this change in incidence angle.

Figures 19, 20, and 21 are three additional ensemble averaged surface pressure results for two locations at mid span and another one at 90% span. On all three of these figures the data from

all five runs have been included. The ordinate on these figures is the difference between the maximum and the minimum pressure at the particular location. Because the individual runs have a slightly different vane inlet total pressure, only the unsteady component of the pressure is presented in these figures. For the results presented in Figure 19 the run-to-run variation in ensemble averaged pressure is relatively small and the results from individual runs are in good agreement except for the results of run 24. It should be noted that run 24 was performed for the largest mass flow and the largest pressure ratio and when this is accounted for, the results are consistent. Figure 20 is a corresponding plot for a location further along the suction surface at mid span. In general, the ensemble averaged pressure at this location over the duration of the measurement program are in reasonably good agreement with each other. Figure 21 presents the ensemble averaged pressure data at 48.89% wetted distance and 90% span on the suction surface. The passage averaged pressure shown in these figures is reasonably consistent from run to run.

3.4 Unsteady Pressure Envelope on First Blade. Figure 22 presents the measured first-stage blade unsteady pressure envelope compared to the mid span prediction supplied by Eastland, 1994. The prediction was made by Chen using an unsteady potential flow panel method (Chen, 1989) with the upstream blade wake modeled with the wake profile of Lakshminarayana and Davino, 1980, and the effect of the downstream blade row included in a quasi-steady fashion. The comparison presented here is a blind comparison since this envelope was available well in advance of the measurements having been performed. No attempt has been made by Chen to refine the calculations for the various parameters within his calculation which could be varied to obtain a better agreement with the experimental result. The ordinate of this plot is the maximum pressure minus the minimum pressure divided by the first vane inlet total pressure and the abscissa is the wetted distance along the blade surface. Experimental data from all spanwise locations have been included on Figure 22.

A second prediction provided to us by McFarland (1994) is also included on Figure 22 for comparison with the experimental data. This prediction was obtained using a multi-blade, multi-stage panel method as described in McFarland (1993). The calculation is for a steady inviscid flow and includes potential interference effects from all four blade rows. Viscous wake effects were not included which would tend to result in a lower than anticipated unsteady pressure envelope. The blade count for the calculation was changed from 41:63:39:59 to 3:2:3:2. Figure 22 illustrates that the experimental data are bound almost entirely by these two predictions.

It was mentioned earlier in the report that there is relatively little pressure change across the various components of this turbine which results in the magnitude of the unsteady pressure envelope being small and difficult to measure. By comparison, the magnitude of the unsteady pressure envelope for the measurements (using an Allison turbine with a vane exit Mach number greater than one) reported in Dunn, et al. 1990 was more than fifty times larger. On the pressure

surface of the blade the magnitude of the unsteady pressure is predicted by Chen to be on the order of 1.4% to 2% with a peak of 2.6% occurring at the 95% span location where there was not a pressure transducer located. The magnitude of the unsteady envelope on the suction surface is predicted to be in the vicinity of 2% at 5% wetted distance and the data suggest a value on the order of about 1.5%. At 10% wetted distance, the predicted value is on the order of 1.2% and the data cluster around 0.8%. A suction surface peak is predicted to occur around 35% wetted distance, but a pressure transducer was not located at this particular location. At about 50%, the envelope is predicted to fall to about 1.5% and the data suggest a value on the order of 1%. Beyond 50% wetted distance, the predicted envelope increases in value whereas the data remain at about the 0.5% level out to the 75% wetted distance position which is the farthest location at which a pressure transducer was located. The unsteady envelope is predicted to increase greatly beyond 90% wetted distance. Overall, considering that the prediction was performed well in advance of the experiment and that there has been no attempt by Chen to legitimately improve upon the agreement between the predicted and measured unsteady envelope, it is concluded that the agreement presented is reasonably good.

Concerning the prediction of McFarland, on the suction surface at wetted distances less than 40% the predicted magnitude of the unsteady envelope is about as much below the data as the prediction of Chen is above the data. From 40% wetted distance on, the McFarland prediction is in reasonably good agreement with the experimental data. For the pressure side of the blade, the McFarland prediction is consistently below the data, but it is a bit closer the measured values than is the Chen prediction. The McFarland prediction does not include the potential influence of the pressure field fluctuations caused by the viscous wakes. For this reason it is felt that the McFarland technique will generally under predict the magnitude of the unsteady pressure envelope. Overall, it was concluded that the McFarland prediction, like the Chen prediction, also provided a reasonably good representation of the experimental data. The experimental results are shown to be bounded by the results of the two predictions.

3.5 Blade Time-Resolved Heat-Flux Results Figure 23 illustrates the surface heat flux (for run 27) on the suction surface of the blade at mid span and 17.71% wetted distance for a time period of a little over two revolutions of the rotor. Thin-film gauges were placed at 10% , 50%, and 90% span and in the tip of the blade. The heat-flux history for each gauge was calculated from the temperature-time history of the thin-film gauge (which is derived from the gauge voltage history and the gauge calibration data) using a technique described by Cook and Felderman, 1966. The thin-film gauge voltage history was recorded at a sampling frequency of 100 kHz. The resulting temperature history was then filtered at 20 kHz prior to calculating the heat-flux history which was subsequently used to obtain the unsteady heat-flux envelope and the phase-resolved heat-flux profile for selected locations on the blade as a function of position within the passage.

The magnitude of the time-averaged heat flux shown in Figure 23 is consistent with the results of the earlier measurements reported by Dunn et al., 1992. The spikes in the trace seen at approximately 31.5 ms, 33.6 ms, 38.8 ms, and 43.5 ms are electrical interference and are not associated with the turbine aerodynamics.

Two specific locations were selected at the mid span location on the suction surface of the first-stage blade in order to compare the qualitative behavior of the phase-resolved surface pressure with the surface heat flux; one position in a region of a strongly favorable pressure gradient for this turbine (approximately 18% wetted distance) and a second position in a region of a mildly unfavorable pressure gradient (approximately 47% wetted distance). The predicted mid span pressure distribution for this blade is given in Figure 5 of Dunn, Kim, Civinskas, and Boyle, 1992 and that figure illustrates that the pressure gradient is mildly favorable over that portion of the suction surface from 0% to 33% wetted distance, and unfavorable from 33% to 100% wetted distance on the suction surface. The vane exit Mach number is subsonic (on the order of 0.5 or less). There are a large number of upstream struts associated with this engine configuration which tend to confuse the issue a little. However, the FFT of the blade surface-pressure (see Figure 16) and heat-flux (see Figure 24) data suggest that the unsteady behavior on the blade for this turbine is dominated by the vane wakes. For these turbine conditions, one would anticipate that the influences of the inviscid flow field would be transmitted through the boundary layer with little or no phase lag and thus one should anticipate the phase-resolved pressure and heat-flux profiles to be qualitatively similar.

Figure 25 presents a comparison of the phase-resolved heat flux with the corresponding phase-resolved surface pressure at the 18% wetted distance location which is in the region of a strong favorable pressure gradient on the suction surface of the blade. This comparison indicates that the pressure and heat flux are qualitatively in phase. The heat-flux data point at about 61% of the vane exit passage is higher than would have been anticipated.

Figure 26 is a similar comparison between the phase-resolved heat flux and the phase-resolved surface pressure for a location a little further along on the blade where the pressure gradient is unfavorable instead of favorable. With the exception of the data point at approximately 50% of the passage, the two profiles are in qualitative agreement with each other. Comparisons similar to those shown in Figures 25 and 26 were found generally to have a point within the passage that didn't line up to give unequivocal agreement between the two profiles. This is felt to be due to the small reaction of the individual blade rows of the SSME turbine which produces relatively small unsteady effects which, in turn, make resolution of the events difficult.

3.6 Blade Unsteady Heat-Flux Envelope Figure 27 presents the unsteady heat-flux envelope for the first blade. This figure presents the maximum minus the minimum heat flux normalized by the stagnation value for the particular run as a function of wetted distance on the

blade. Data from all five runs and 10%, 50%, and 90% span are included on this plot. These results were obtained from data records like that presented in Figure 23. The magnitude of the unsteady envelope on the suction surface is relatively independent of location on the blade and reflects the unsteady pressure envelope results presented earlier on Figure 22. For the pressure surface, the unsteady heat-flux envelope appears to be rather small (by comparison with the suction surface) in the region from 0% to 30% wetted distance and then becomes of comparable magnitude from 40% to 70% wetted distance. Beyond 70% wetted distance on the pressure surface, the magnitude of the unsteady heat-flux envelope is small by comparison to any other location on the blade. Whereas an average value for the unsteady pressure was less than 1%, the average of the unsteady heat flux is on the order of 10%. This result is qualitatively consistent with the results of the measurement program for the much more reactive Allison turbine that are reported in Rao, Delaney and Dunn, 1994.

SECTION 4

CONCLUSIONS

Time histories of the reservoir of gas reservoir and the turbine flow path pressures have been presented to demonstrate the flow environment within which the data were obtained. The interstage pressure histories illustrate the initial flow establishment time within the turbine and the uniformity of the turbine pressure field during the test time. The measurements were performed at the design flow function, stage pressure ratio, and corrected speed.

The unsteady envelope of surface pressure and heat flux along with the corresponding phase-resolved (in moving through a vane passage) pressure and heat-flux profiles have been measured for the first blade of the SSME fuel-side two-stage turbine. The unsteady pressure envelope was found to be bounded by the predictions of Chen and McFarland. A prediction of the unsteady heat-flux envelope was not available, but the relative magnitude of the heat-flux envelope was found to be significantly larger than the pressure envelope which is consistent with previous measurements.

Measurements obtained at several different blade locations were presented to demonstrate that the ensemble average of the phase-resolved surface pressure data was well defined and the run-to-run variation at a given location on the blade was relatively small.

Representative comparisons between the phase-resolved surface pressure and heat-flux have been obtained for two locations on the blade suction surface; one in the region of a favorable pressure gradient and the other in a region of an unfavorable pressure gradient. For this subsonic turbine, these two quantities are qualitatively in phase with each other.

The measurements described here were capable of resolving the unsteadiness associated with the first stage vane-blade interaction. More importantly, the variation within the experimental data is completely within the band predicted by two different calculations. While some increase in accuracy of the measurement could be achieved by replacing the pressure transducers with ones more aligned with the expected pressure level on the blade, the experimental inaccuracies are felt to be less than the numerical ones.

SECTION 5

REFERENCES

Abhari, R.S. and Epstein, A.H., 1992, "An Experimental Study of Film Cooling in a Rotating Transonic Turbine," ASME paper no. 92-GT-201 (see also ASME Journal of Turbomachinery, Vol. 116, pp.818-827, Jan. 1994).

Abhari, R.S., Guenette, G.R., Epstein, A.H., and Giles, M.B., 1992, "Comparison of Time-Resolved Measurements and Numerical Calculations," ASME J. of Turbomachinery, Vol. 114, pp.818-827.

Ainsworth, R.W., Dietz, A.J., and Nunn, T.A., 1990, "The Use of Semi-Conductor Sensors for Blade Surface Pressure Measurement in a Model Turbine Stage," ASME paper no. 90-GT-346.

Arts, T. and Bourguignon, A.E., 1989, "Behaviour of a Two Rows of Holes Coolant Film Along the Pressure Side of a High Pressure Nozzle Guide Vane," ASME paper no. 89-GT-186.

Blair, M.F., Dring, R.P., and Joslyn, H.D., 1988, "The Effects of Turbulence and Stator/Rotor Interaction on Turbine Heat Transfer: Part II - Effects of Reynolds Number and Incidence," ASME paper no. 88-GT-5.

Bordelon, W.J., Kauffman, W.J., and Heaman, J.P., 1993, "The Marshall Space Flight Center Turbine Test Equipment; Description and Performance," ASME paper no. 93-GT-380.

Boyle, R. J, 1994, private communication R. Boyle to M. Dunn.

Boyle, R.J. and Giel, P.W., 1992, "Three-Dimensional Navier-Stokes Heat Transfer Predictions for Turbine Blade Rows," AIAA paper no. AIAA-92-3068

Camci, C. and Arts, T., 1985, "Experimental Heat Transfer Investigation Around the Film-Cooled Leading Edge of a High-Pressure Gas Turbine Rotor Blade," ASME paper no. 85-GT-114.

Chen, S.H., 1989, "Turbomachinery Unsteady Load Predictions with Non uniform Inflow," AIAA paper no. 89-0450 (see also AIAA J. of Propulsion and Power, pp 667-673, May-June 1992).

Chima, 1991, "Viscous Three-Dimensional Calculations of Transonic Fan Performance," AGARD Propulsion and Energetics Symposium on Computational Fluid Mechanics for Propulsion, San Antonio, TX.

Chima, R.V. and Yokota, J.W., 1988, "Numerical Analysis of Three-Dimensional Viscous Internal Flows," AIAA paper no. AIAA-88-3522, (also NASA TM-100878)

Consigny, H. and Richards, B.E., 1982, "Short Duration Measurements of Heat-Transfer Rate to a Gas Turbine Rotor Blade," ASME J. of Engineering for Power, Vol. 104, pp.542-551.

Cook, W.J. and Felderman, E.J., 1966, "Reduction of Data From Thin-Film Heat-Flux Gages: A Concise Numerical Technique," AIAA Journal, pp 561-562.

Dietz, A.J. and Ainsworth, R.W., 1992, "Unsteady Measurements on the Rotor of a Model Turbine Stage in a Transient Flow Facility," ASME paper no. 92-GT-156.

Doorly, D.J. and Oldfield, M.L.G., 1985, "Simulation of the Effects of Shock Wave Passing on a Turbine Rotor Blade," ASME paper no. 85-GT-112.

Doorly, D.J., Oldfield, M.L.G., and Scrivener, C.T.J., 1985, "Wake Passing in a Turbine Rotor Cascade," Heat Transfer and Cooling in Gas Turbines, AGARD Conf. preprint no. AGARD-CP-390.

Dring, R.P., Blair, M.F., and Joslyn, H.D., 1980, "An Experimental Investigation of Film Cooling on a Turbine Rotor Blade," ASME J. of Engineering for Power, Vol. 102, pp. 81-87.

Dring, R.P. and Joslyn, H.D., 1981, "Measurement of Turbine Rotor Blade Flows," ASME J. of Engineering for Power, Vol. 103, pp.400-405.

Dring, R.P., Joslyn, H.D., Hardin, L.W., and Wagner, J.H., 1982, "Turbine Rotor-Stator Interaction," ASME J. of Engineering for Power, Vol. 104, pp. 729-742.

Dullenkopf, K., Schulz, A., and Wittig, S., 1990, "The Effect of Incident Wake Conditions on the Mean Heat Transfer of an Airfoil," ASME paper no. 90-GT-121.

Dunn, M.G., George, W.K., Rae, W.J., Woodward, S.H., Moller, J.C., and Seymour, P.J., 1986, "Heat-Flux Measurements for the Rotor of a Full-Stage Turbine: Part II- Description of Analysis Technique and Typical Time-Resolved Measurements," ASME paper no. 86-GT-78 (see also ASME J. of Turbomachinery, Vol. 108, pp.98-107, 1986).

Dunn, M.G., Seymour, P.J., Woodward, S.J., George, W.K., and Chupp, R.E., 1988, "Phase-Resolved Heat-Flux Measurements on the Blade of a Full-Scale Rotating Turbine," ASME paper no. 88-GT-173, (see also ASME J. of Turbomachinery, Vol. 111, pp. 8-19, 1989).

Dunn, M.G., 1989, "Phase and Time-Resolved Measurements of Unsteady Heat Transfer and Pressure in a Full-Stage Rotating Turbine," ASME paper no. 89-GT-135 (see also ASME J. of Turbomachinery, Vol. 112, pp. 531-538, 1990)

Dunn, M.G., Bennett, W., Delaney, R., and Rao, K., 1990, "Investigation of Unsteady Flow Through a Transonic Turbine Stage: Part II - Data/Prediction Comparison for Time-Averaged and Phase-Resolved Pressure Data," AIAA/SAE/ASME/ASEE 26th Joint Propulsion Conference, Orlando, FL, AIAA Paper No. 90-2409, (see also ASME J. of Turbomachinery, Vol. 114, pp. 91-99, 1992)

Dunn, M.G., Kim, J., Civinskas, K.C., and Boyle, R.J., 1992 (a), "Time-Averaged Heat Transfer and Pressure Measurements and Comparison With Prediction for a Two-Stage Turbine," ASME paper no. 92-GT-194, (see also ASME J. of Turbomachinery, Vol. 116, pp. 14-22, 1994)

Dunn, M.G. and Kim, J., 1992(b), "Time Averaged and Phase-Resolved Heat-Transfer and Pressure Measurements for the Turbine of the SSME Fuel Side Turbopump," CUBRC Report No. 640I.

Eastland, A., 1994, Rocketdyne Division of Rockwell International, private communication with M.Dunn.

Epstein, A.H., Guenette, G.R., Norton, R.J.G., and Cao, Y., 1985, "Time-Resolved Measurements of a Turbine Rotor Stationary Tip Casing Pressure and Heat Transfer Field," AIAA paper no. AIAA-85-1220.

Haldeman, C.W., Dunn, M.G., MacArthur, C.D., and Murawski, C.G., 1992, "The USAF Advanced Turbine Aerothermal Research Rig (ATARR)," Conf. preprint for the 1992 AGARD Meeting on Heat Transfer and Advanced Cooling for Gas Turbine Engines, AGARD-CP-527.

Hilditch, M.A. and Ainsworth, R.W., 1990, "Unsteady Heat Transfer Measurements on a Rotating Gas Turbine Blade," ASME paper no. 90-GT-175.

Hudson, S.T., Gaddis, S.W., Johnson, P.D., and Boynton, J.L., 1991, "Cold Flow Testing of the Space Shuttle Main Engine High Pressure Fuel Turbine Model," AIAA paper no. 91-2503.

Lakshminarayana, B. and Davino, R., 1980, "Mean Velocity and Decay Characteristics in the Guidevane and Stator Blade Wake of an Axial Flow Compressor," Journal of Engineering for Power, Vol. 102, pp. 50-60.

McFarland, E.R., 1994, NASA Lewis Research Center, private communication with M.Dunn.

McFarland, E.R., 1993, "An Integral Equation Solution for Multi-Stage Turbomachinery Design Calculations," ASME paper no. 93-GT-41.

O'Brien, J.E., 1988, "Effects of Wake Passing on Stagnation Region Heat Transfer," paper presented at the Heat Transfer in Gas Turbine Engines and Three-Dimensional Flows Conference, ASME Winter Annual Meeting.

O'Brien, J.E., Simoneau, R.J., LaGraff, J.E., and Morehouse, K.A., 1986, "Unsteady Heat Transfer and Direct Comparison to Steady-State Measurements in a Rotor-Wake Experiment," NASA Technical Memorandum 87220.

Ou, S., Han, J.C., and Mehendale, A.B., 1993, "Unsteady Wake Over A Linear Turbine Blade Cascade With Air and CO₂ Film Injection:Part I- Effects on Heat Transfer Coefficient," ASME paper no. 93-GT-210.

Pfeil, H., Herbst, R., and Schroeder, T., 1982, "Investigation of the Laminar-Turbulent Transition of Boundary Layers Disturbed by Wakes," ASME paper no. 82-GT-124.

Rao, K.V., Delaney, R.A., and Dunn, M.G., 1994, "Vane-Blade Interaction in a Transonic Turbine, Part I - Aerodynamics and Part II - Heat Transfer," to be published in the AIAA J. of Propulsion and Power.

Sheard, A.G., Dietz, A.J., and Ainsworth, R.W., 1992, "The Dynamic Characteristics of a High Pressure Turbine Stage in a Transient Wind Tunnel," ASME paper no. 92-GT-166.

Vidal, R.J., 1956, "Model Instrumentation Techniques for Heat Transfer and Force Measurements in a Hypersonic Shock Tunnel", Cornell Aeronautical Laboratory Report AD-917-A-1.

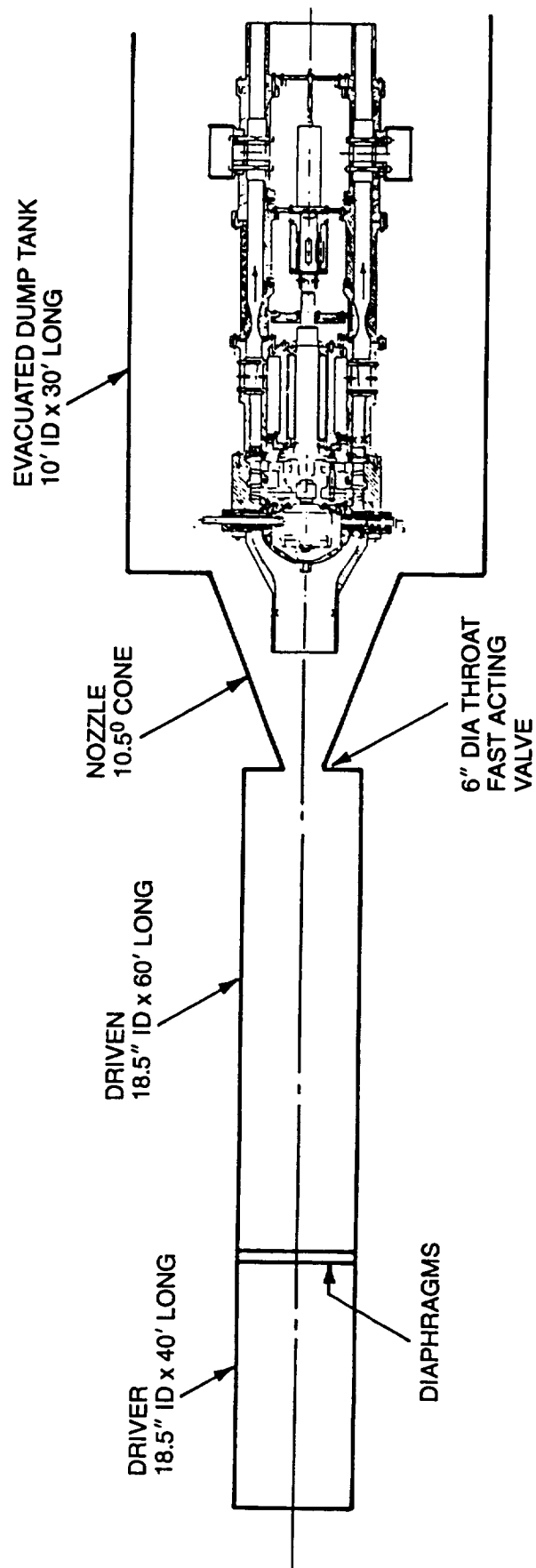


Fig. 1 Sketch of the SSME turbine stage located in the shock-tunnel

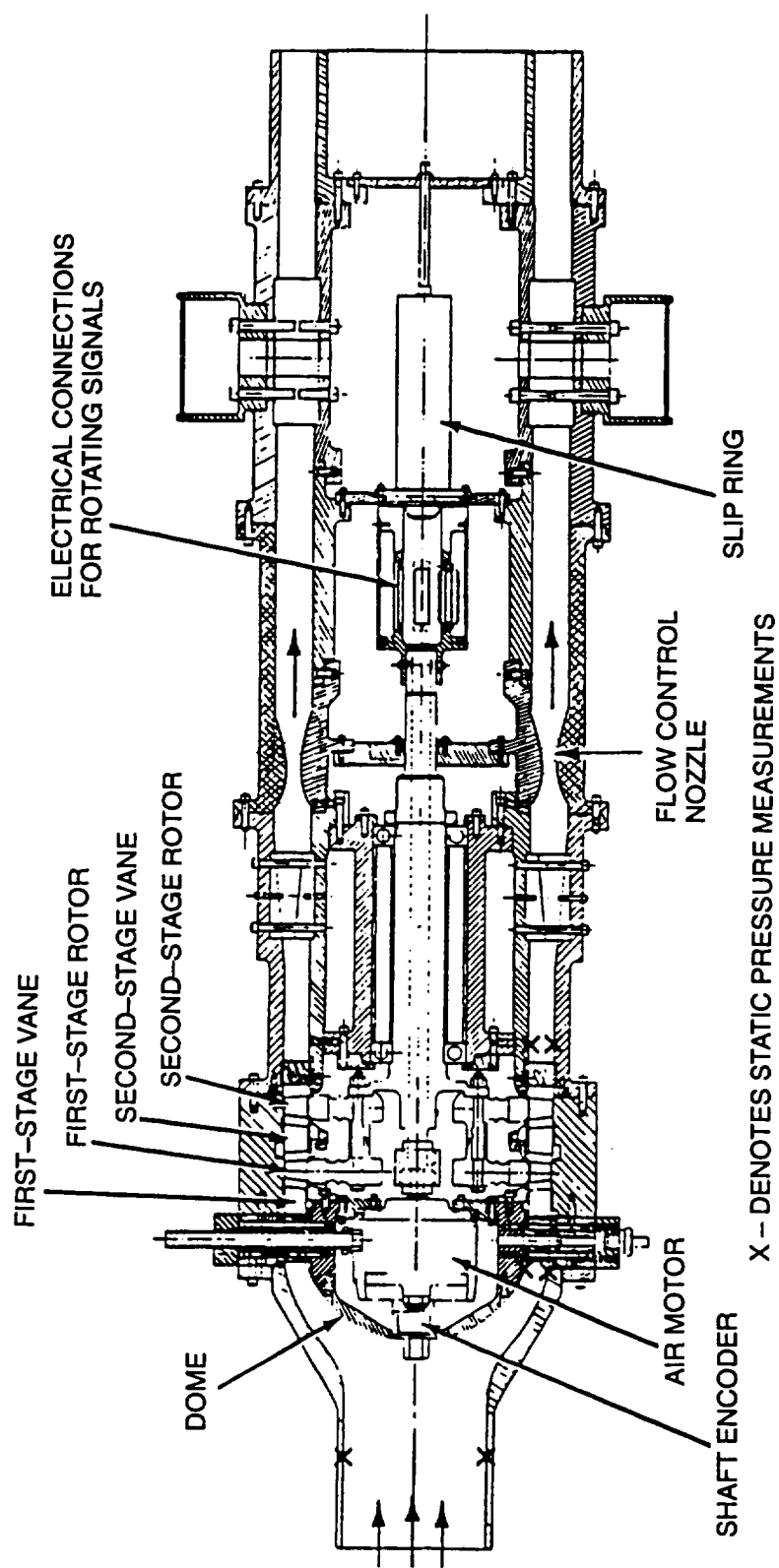


Fig. 2 Sketch of device housing SSME turbine stage

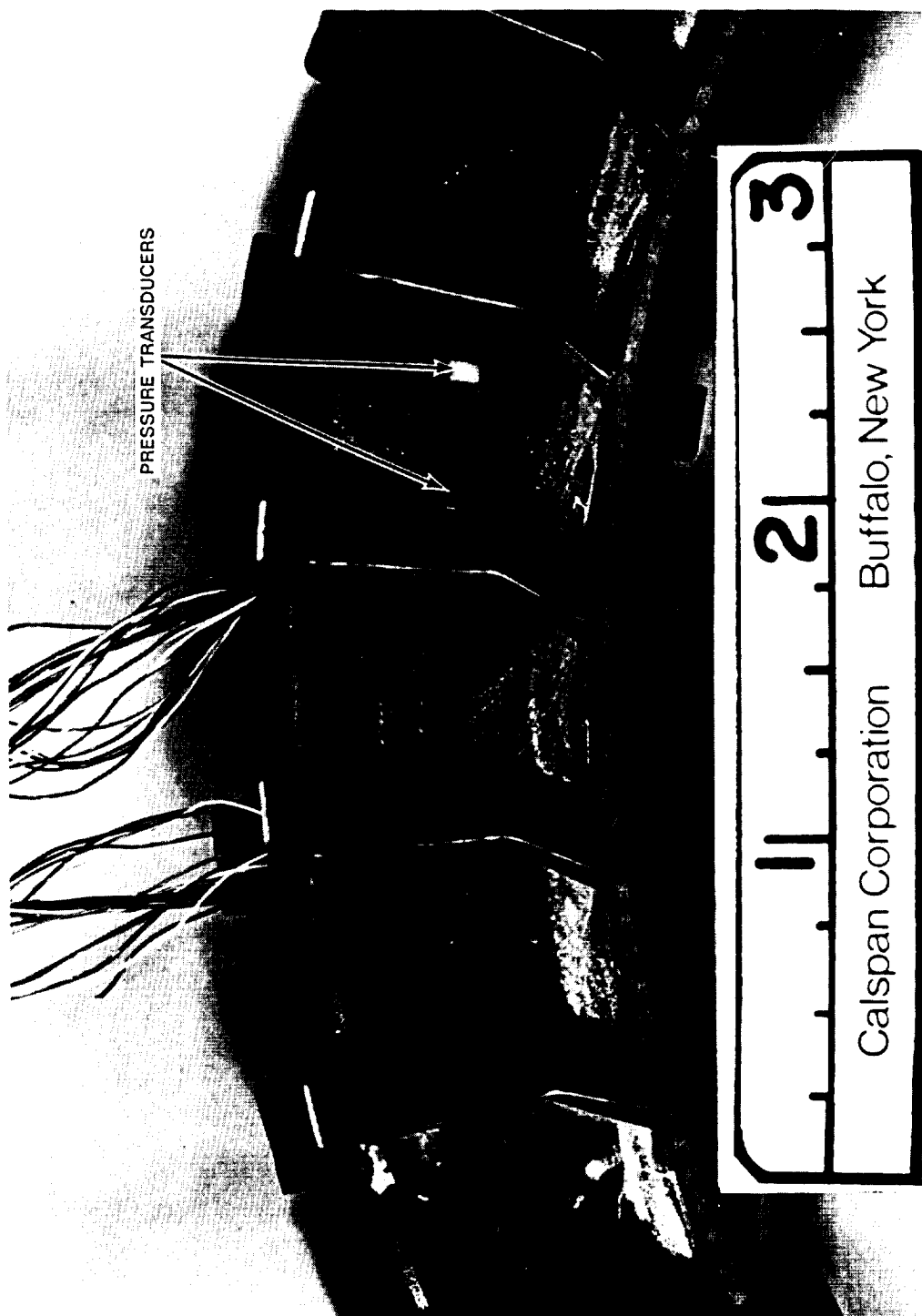


Fig. 3 Photograph of first stage vane showing cut back

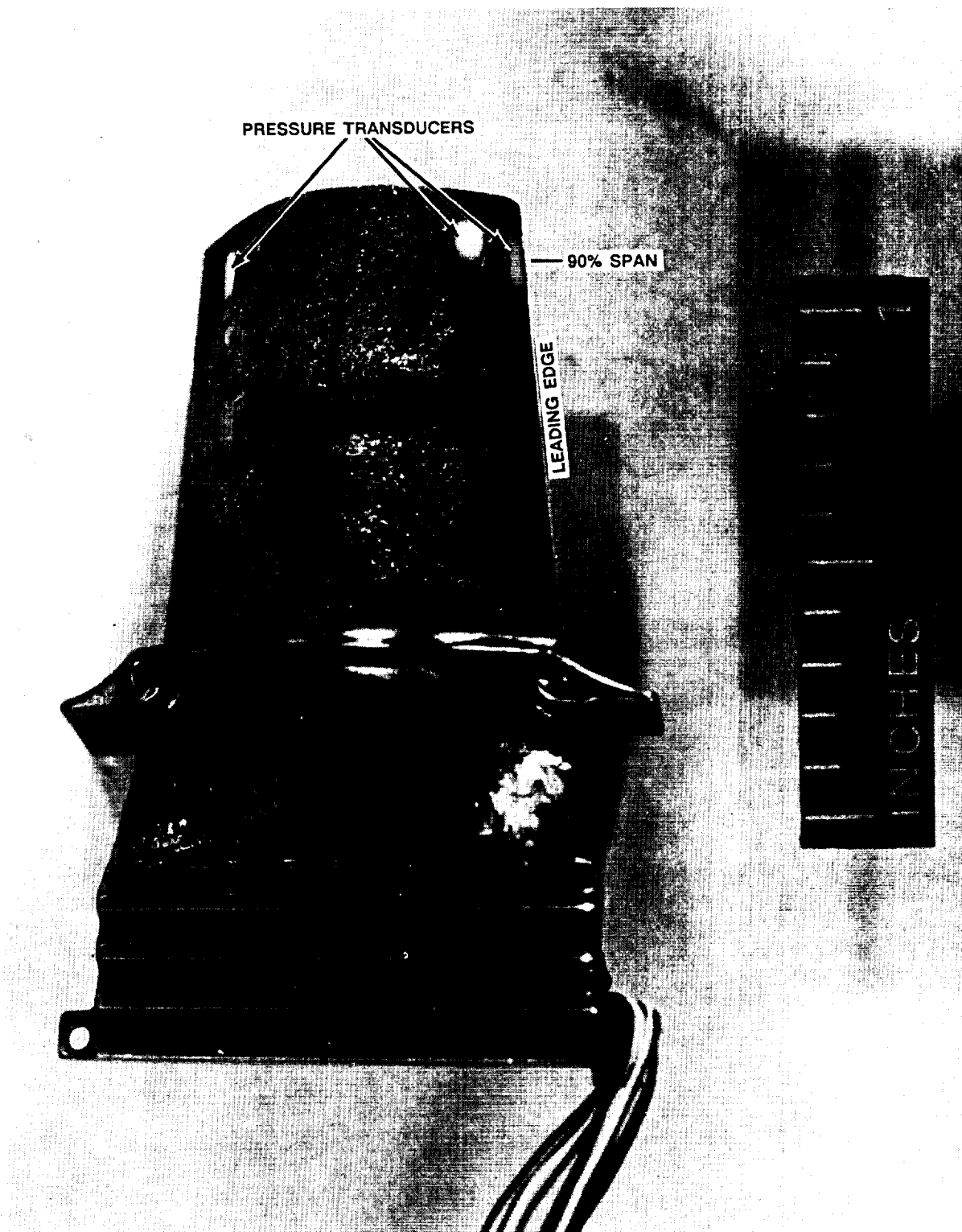


Fig. 4 Photograph of pressure transducers at 90% span on first-stage blade suction surface

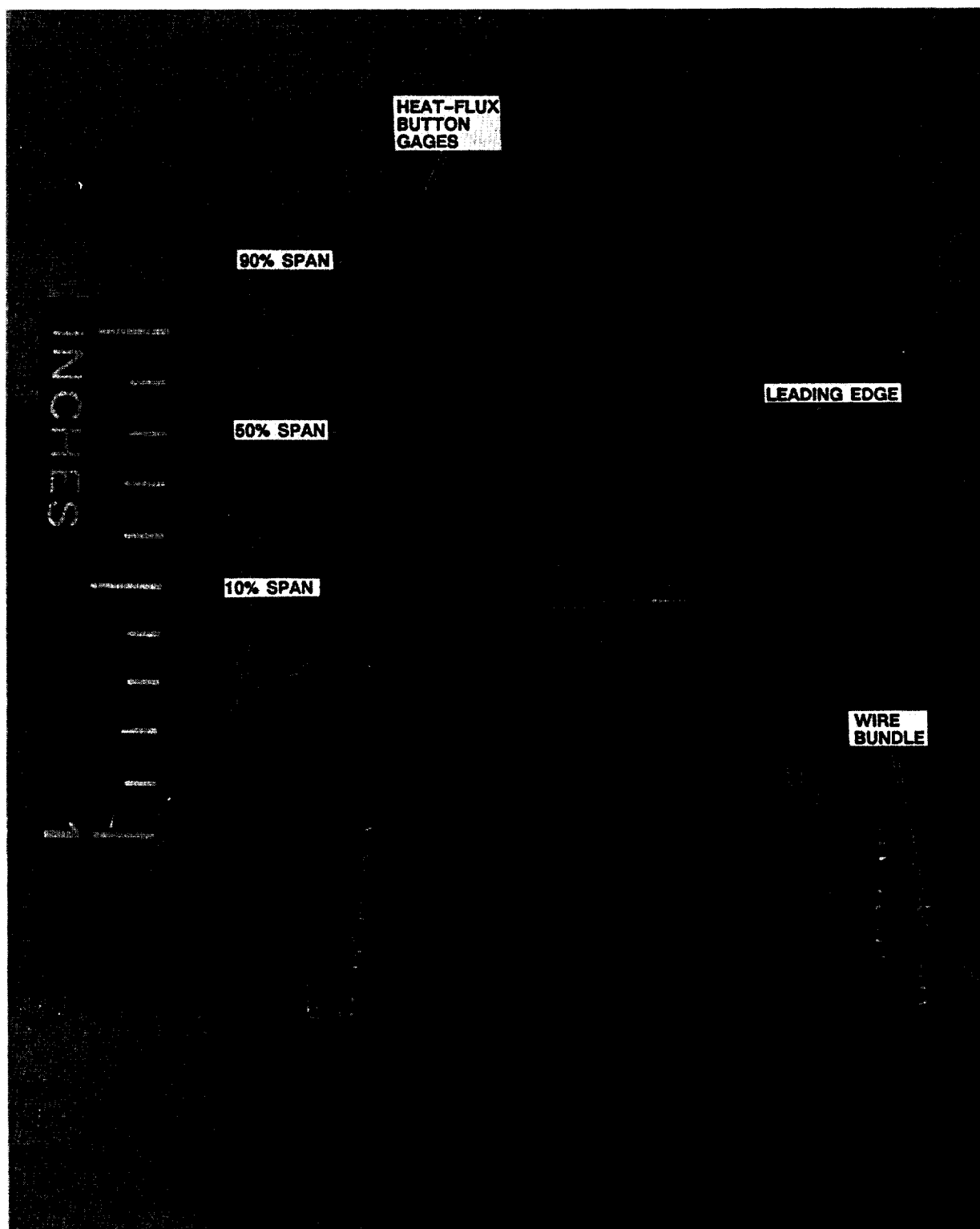


Fig. 5(a) Button-type heat-flux gages on first-stage blade suction surface

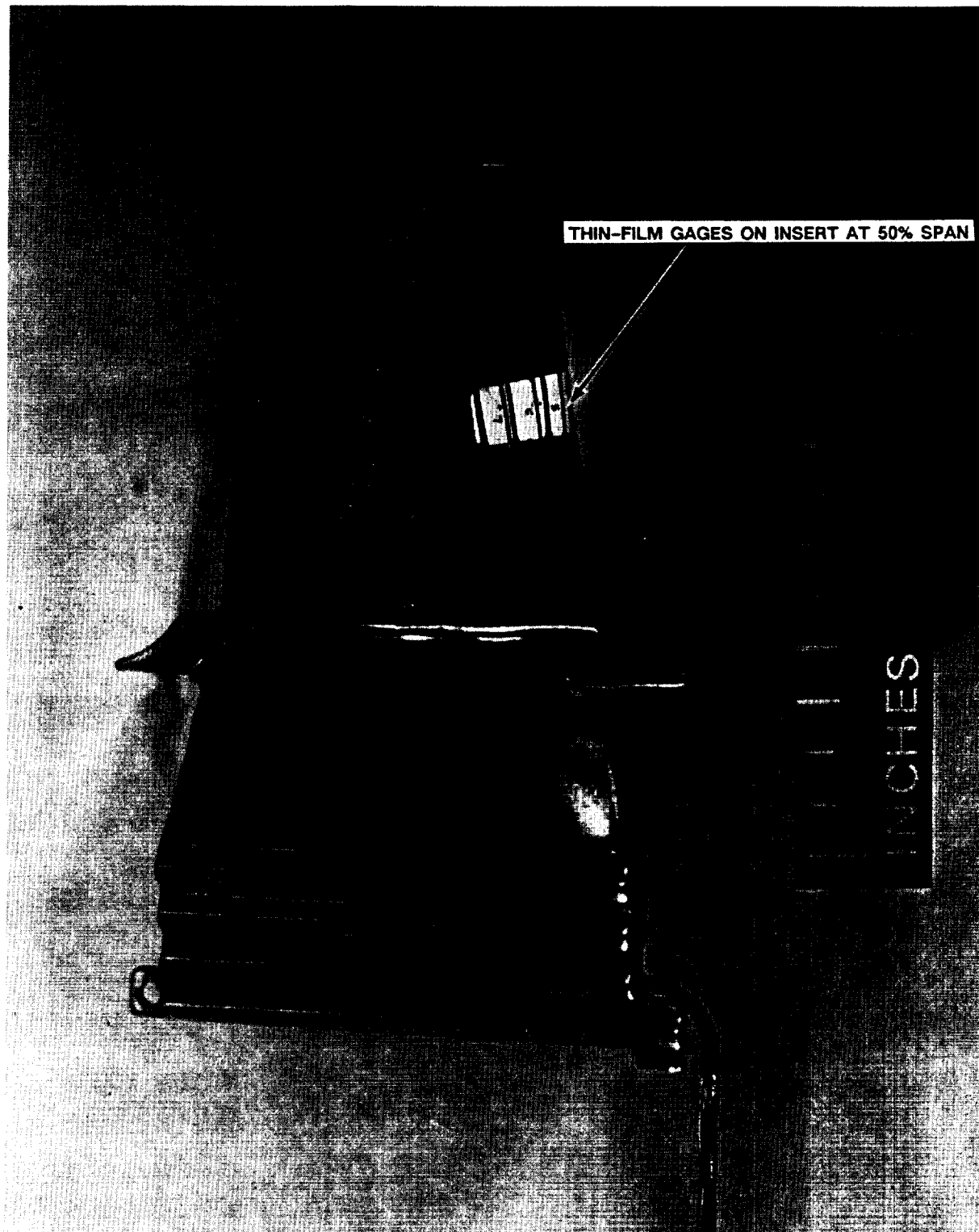


Fig. 5(b) Photograph of leading-edge insert heat-flux gages on first-stage blade

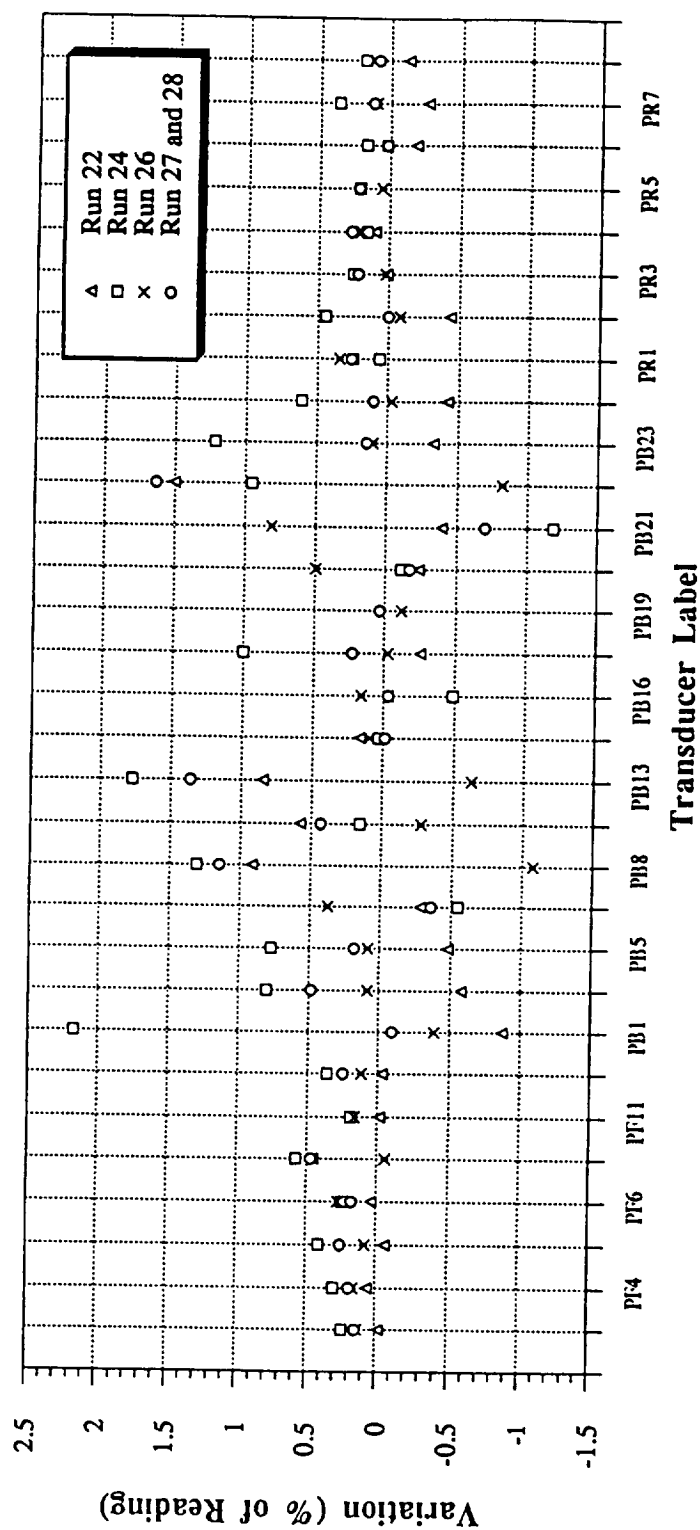


Fig. 6 Long-range drift in scale factors of flow path, first-stage blade, and pressure-rake transducers (variation is described as a percent of reading from test to test)

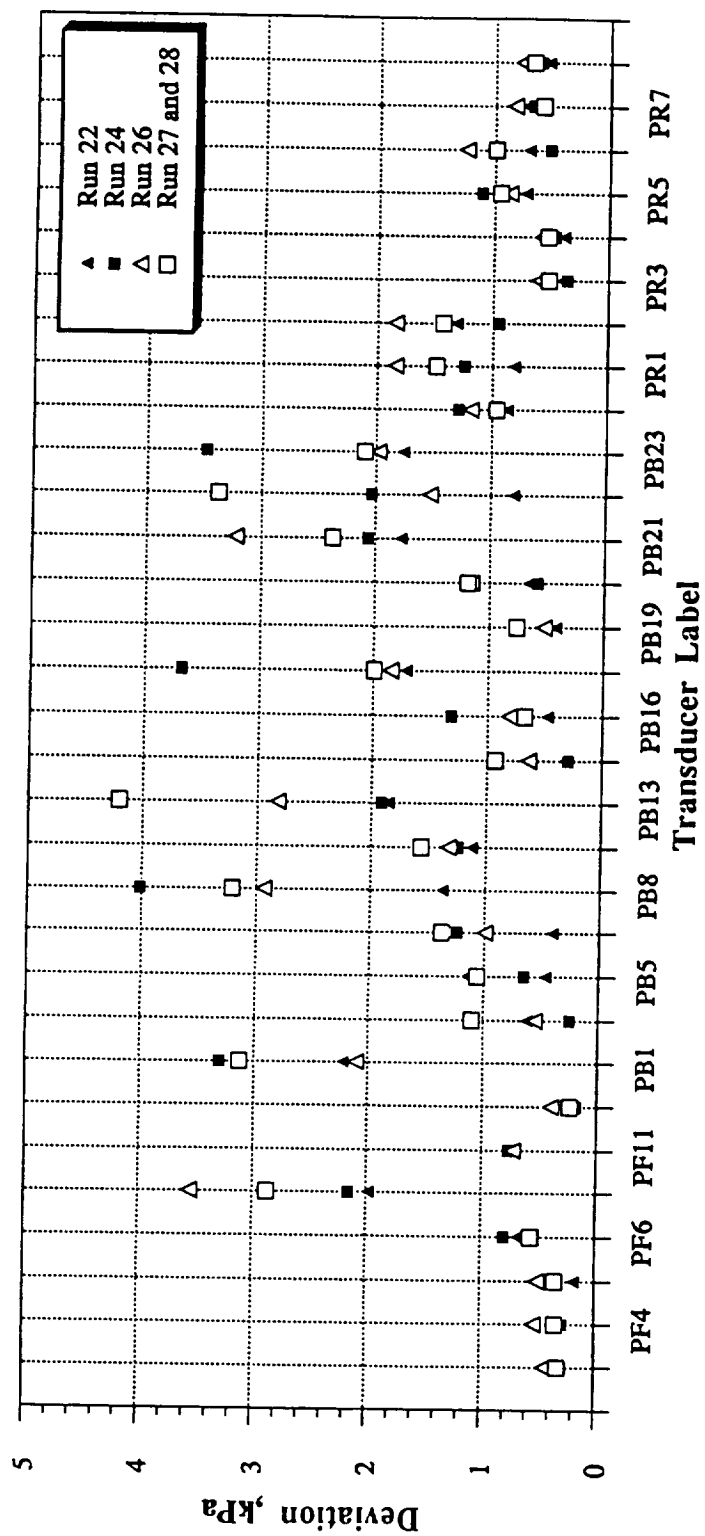


Fig. 7 Calibration accuracy range (95% or $+2\sigma$), positive side shown

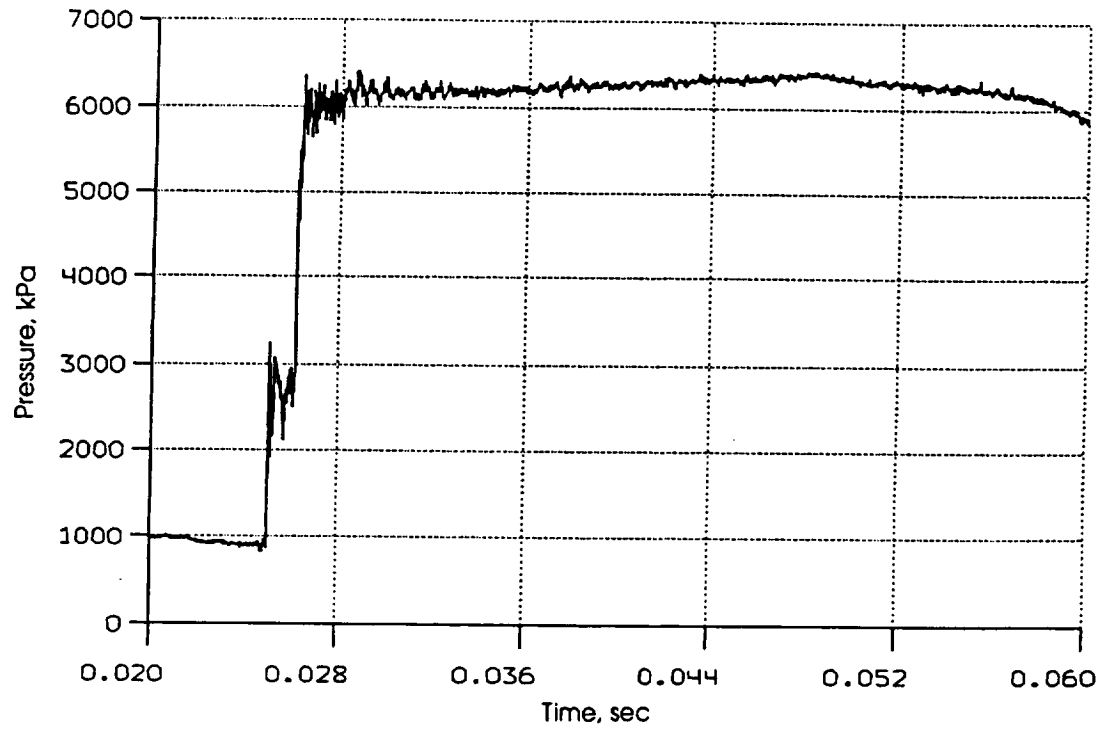


Fig.8(a) Reflected-shock pressure history

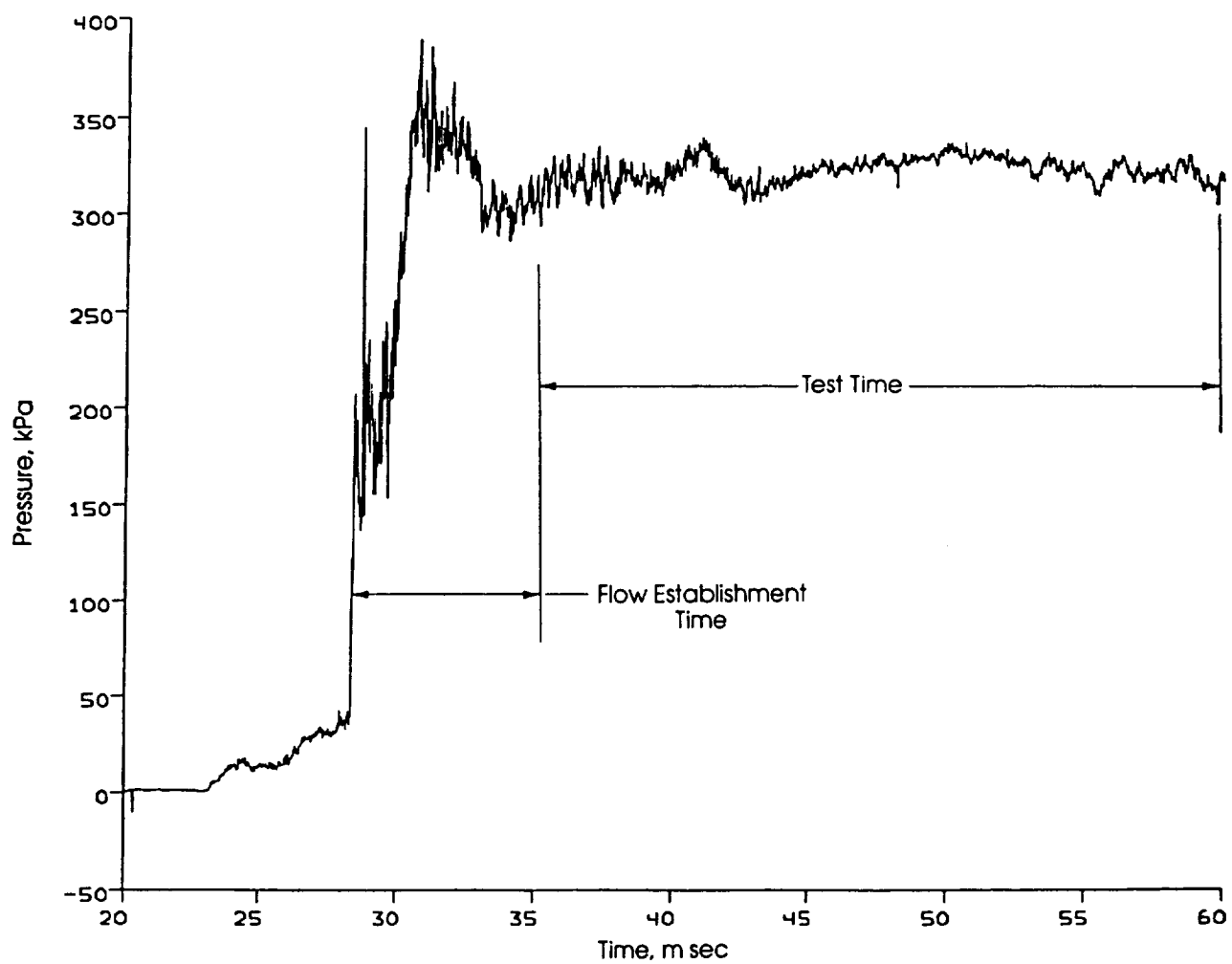


Fig. 8(b) Static pressure at outer wall just upstream of first vane

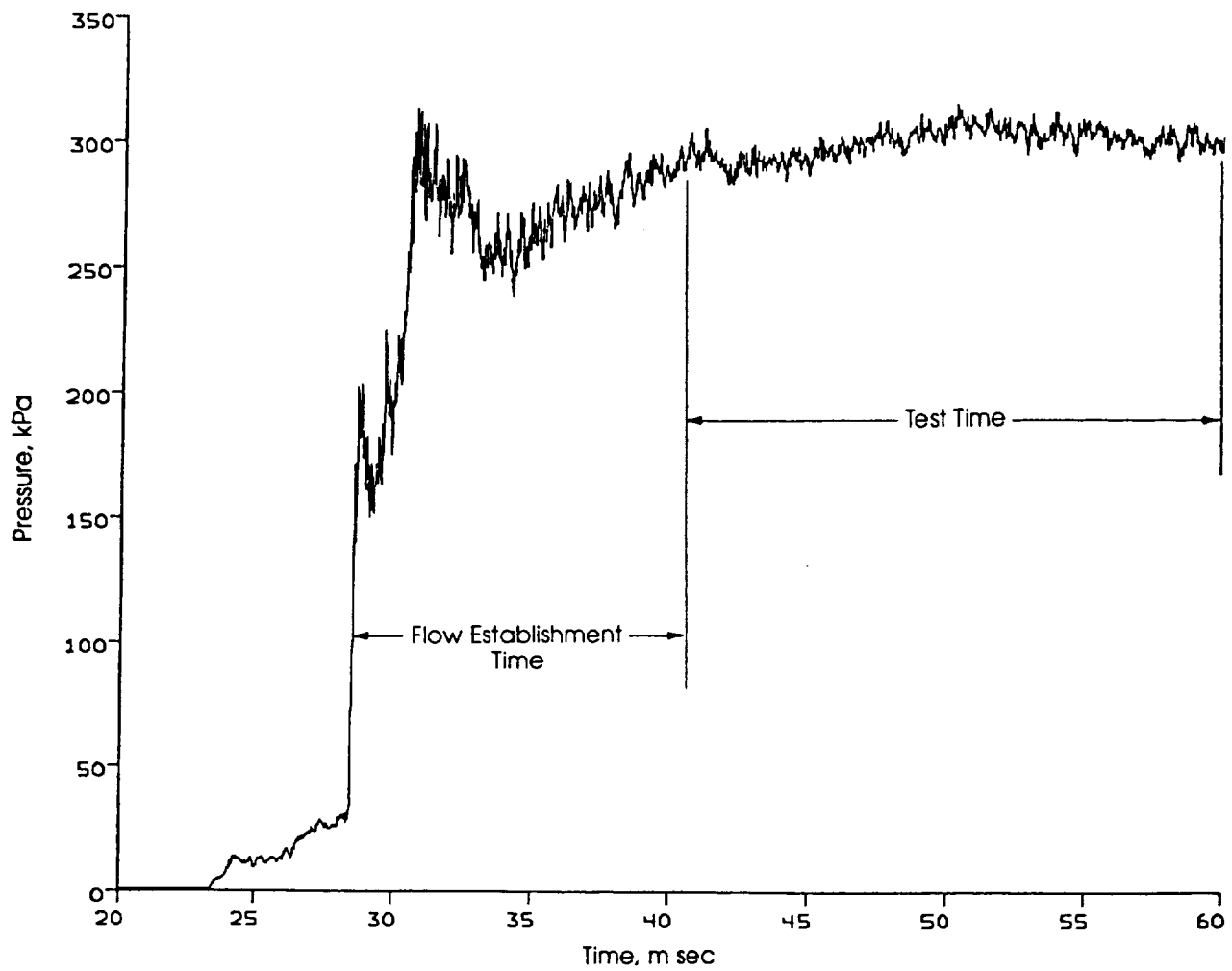


Fig. 8(c) Static pressure at outer wall between first vane and first blade

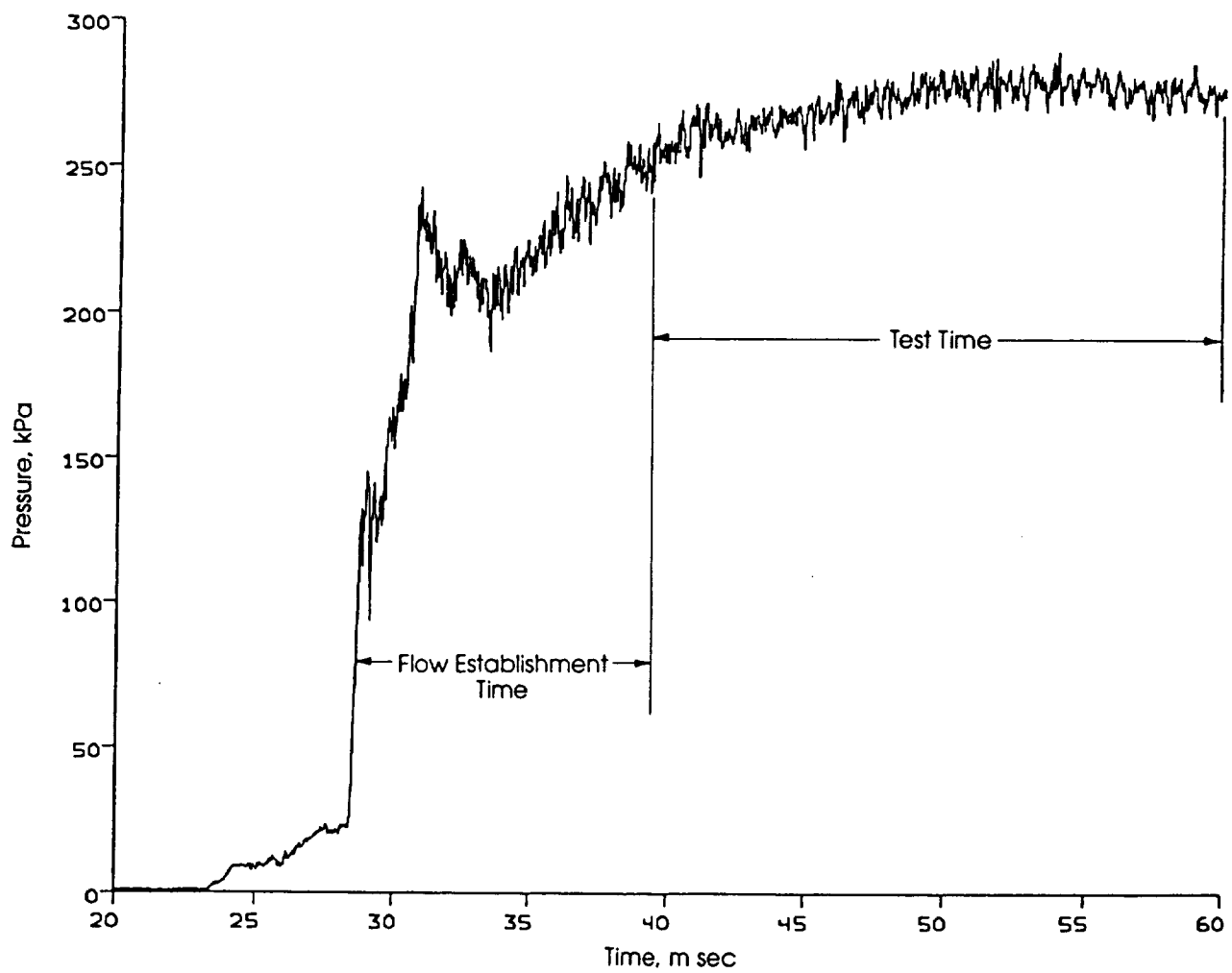


Fig. 8(d) Static pressure at outer wall between first blade and second vane

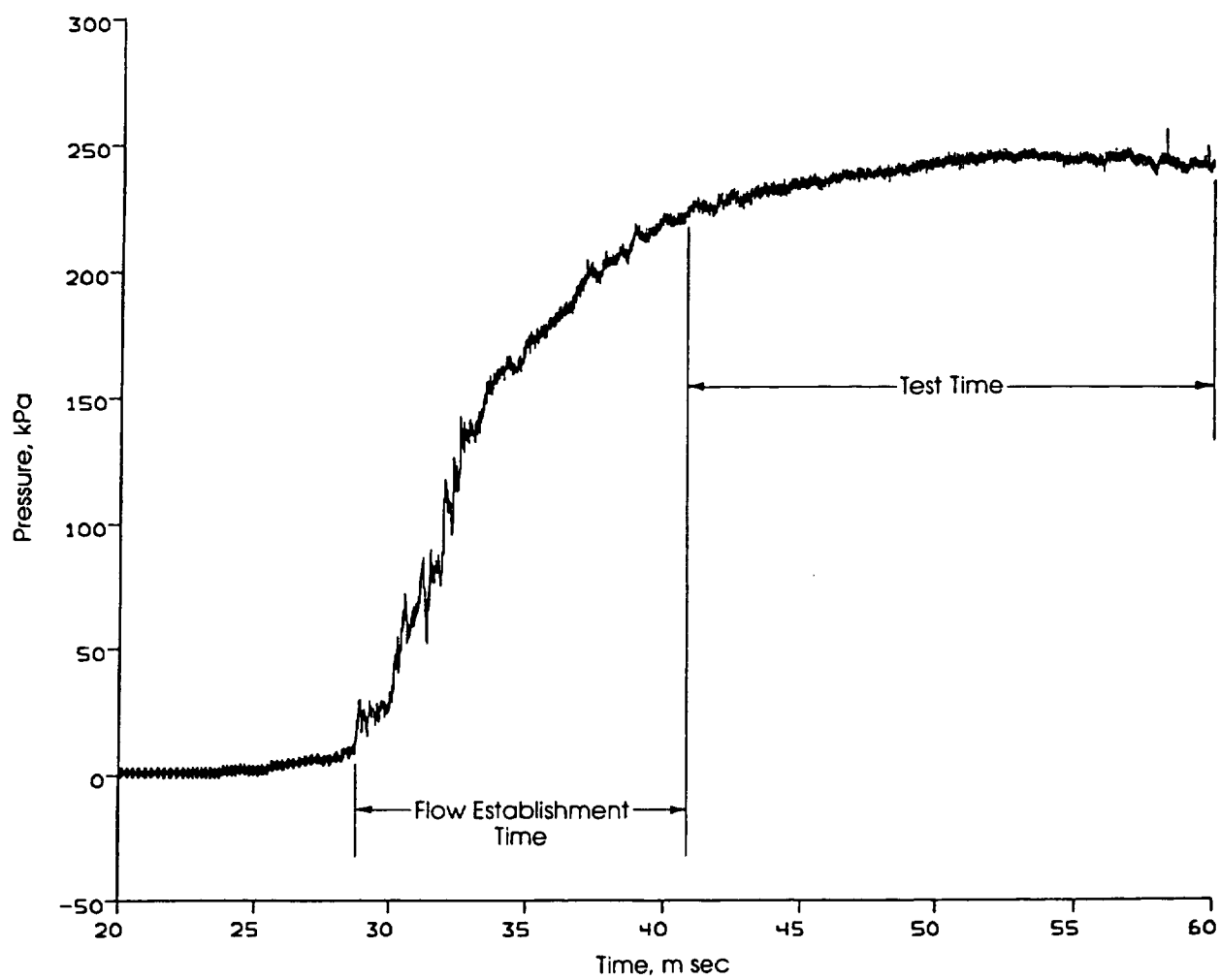


Fig. 8(e) Static pressure at outer wall downstream of second vane

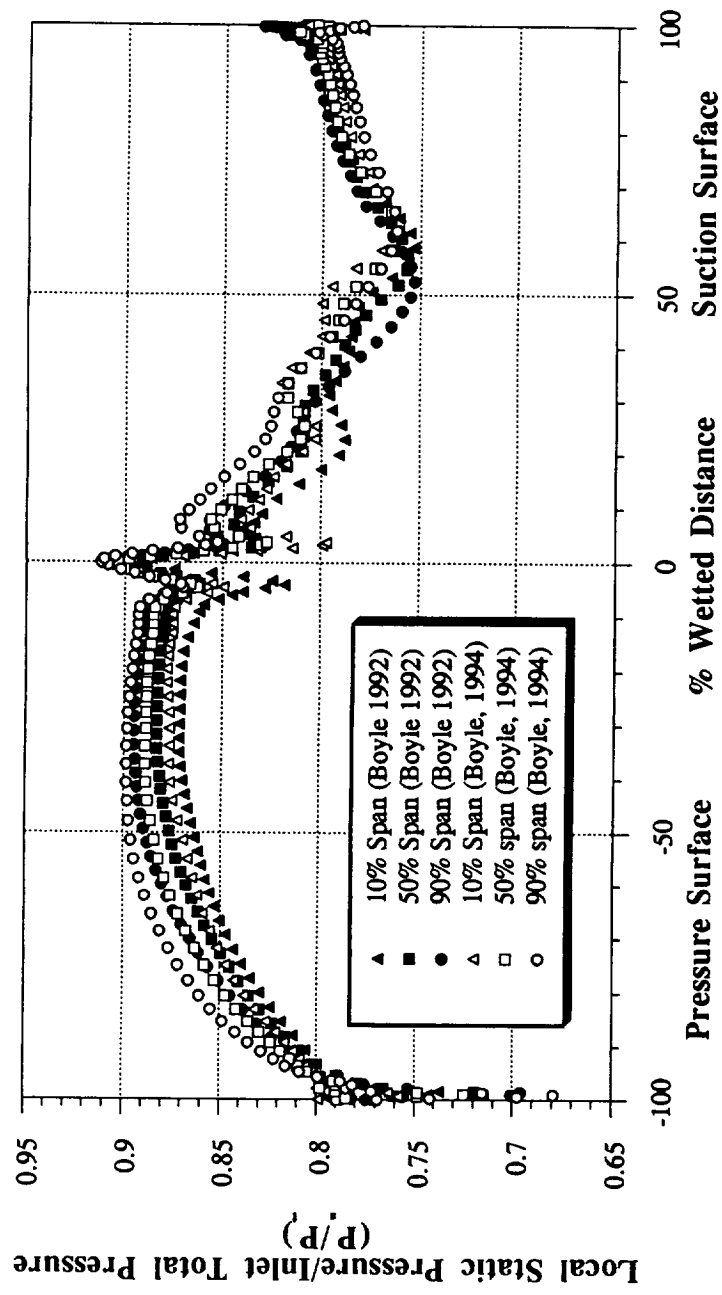


Fig. 9 Comparison of predictions for 10, 50, and 90% spans for SSME first-stage blade

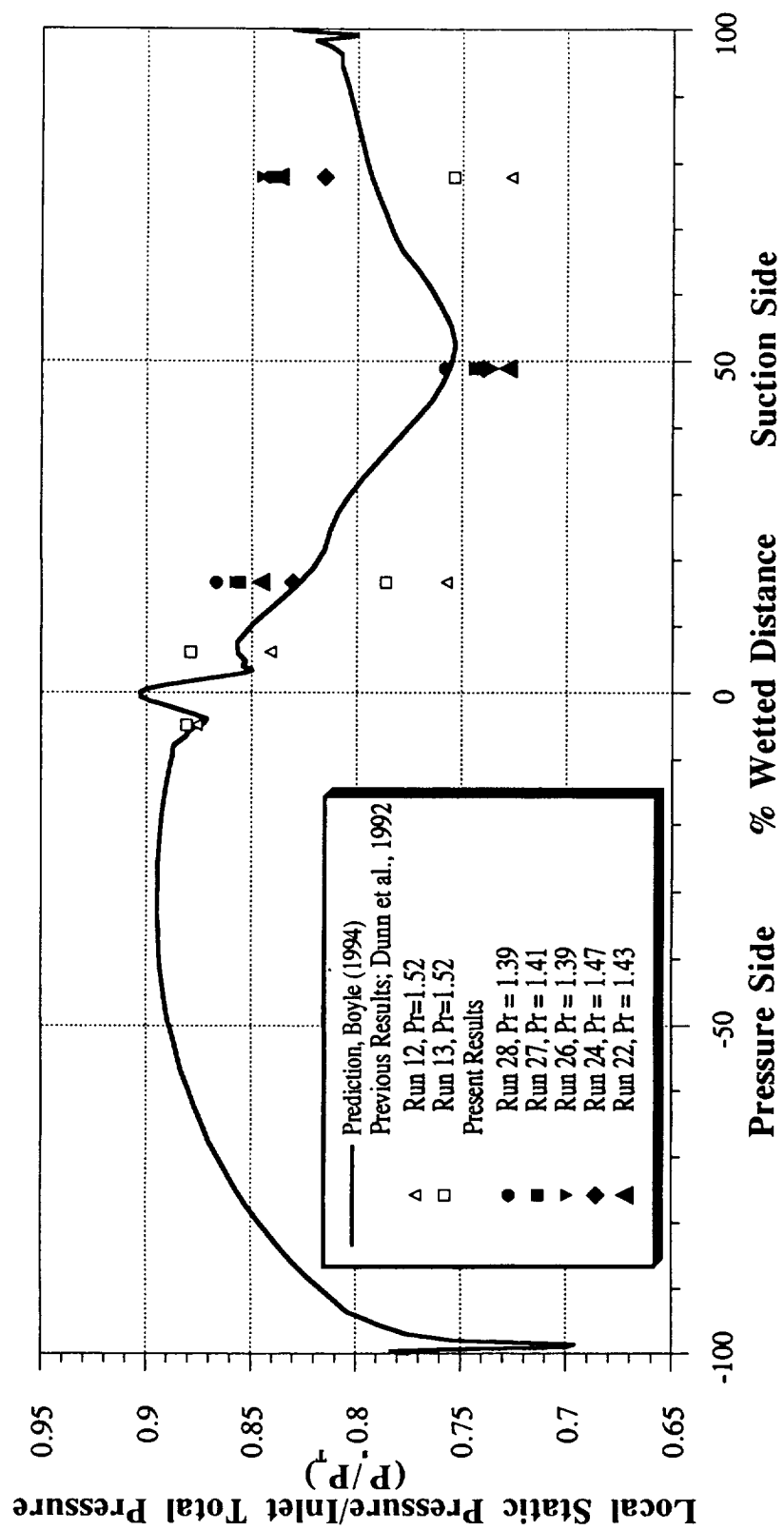


Fig. 10 SSME first-stage blade surface pressure vs. wetted distance at 90% span

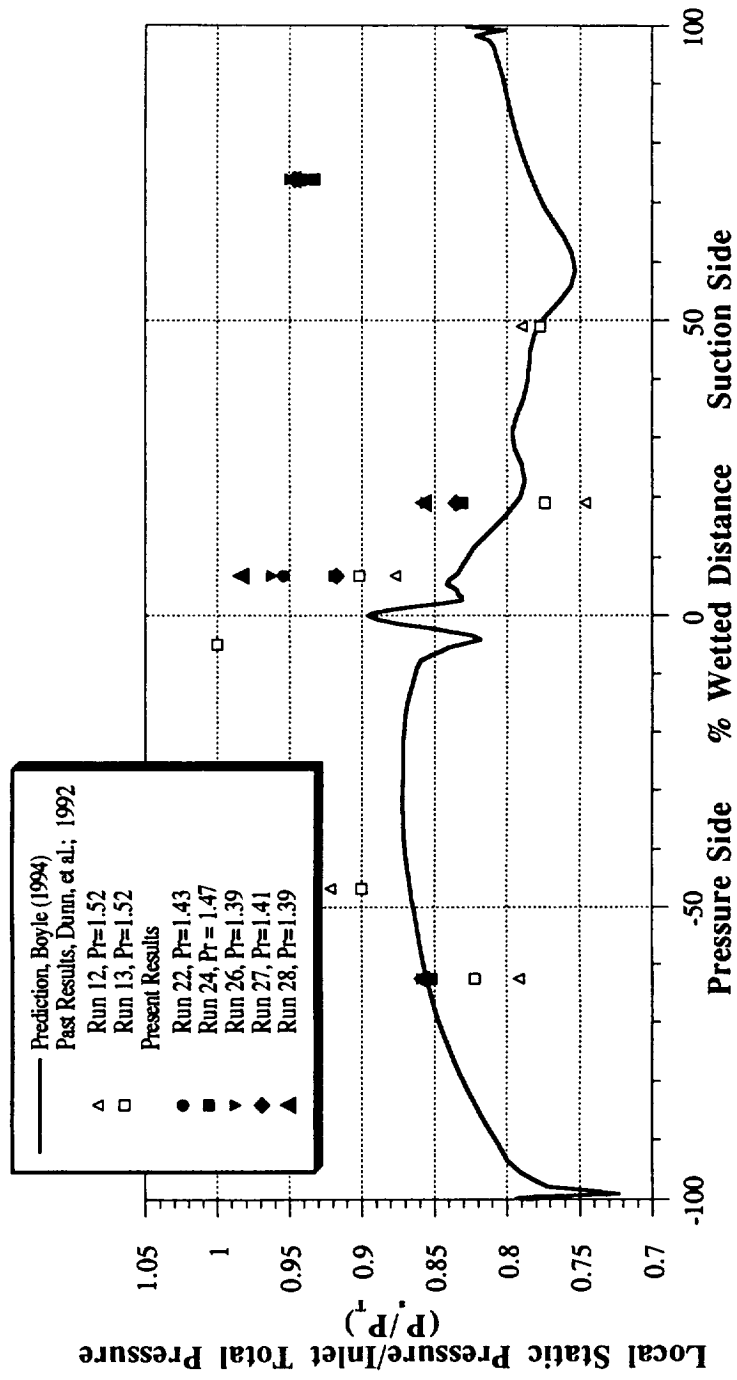


Fig. 11 SSME first-stage blade surface pressure vs. wetted distance at 10% span

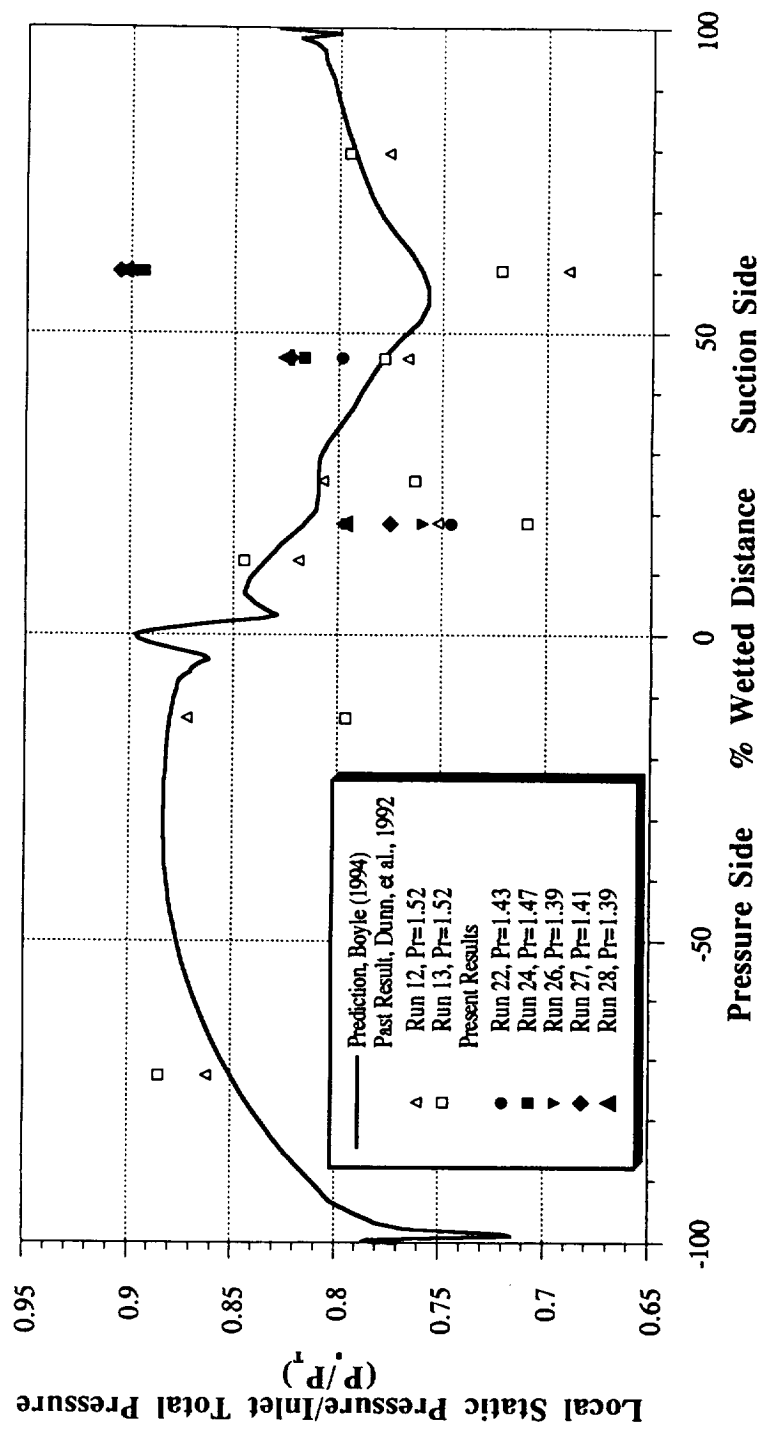


Fig. 12 SSME first-stage blade surface pressure vs. wetted distance at 50% span

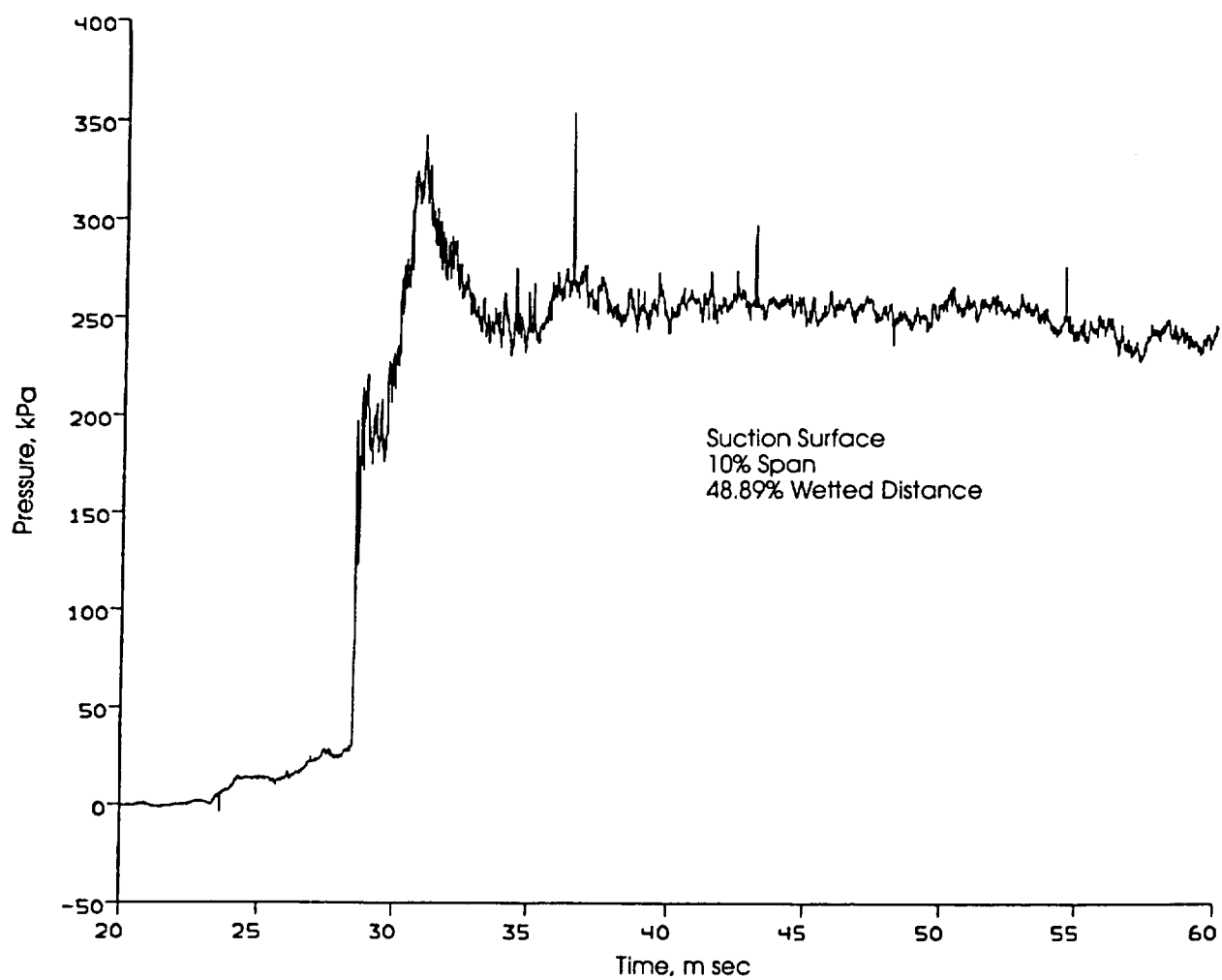


Fig.13 Pressure history on first blade at 10% span

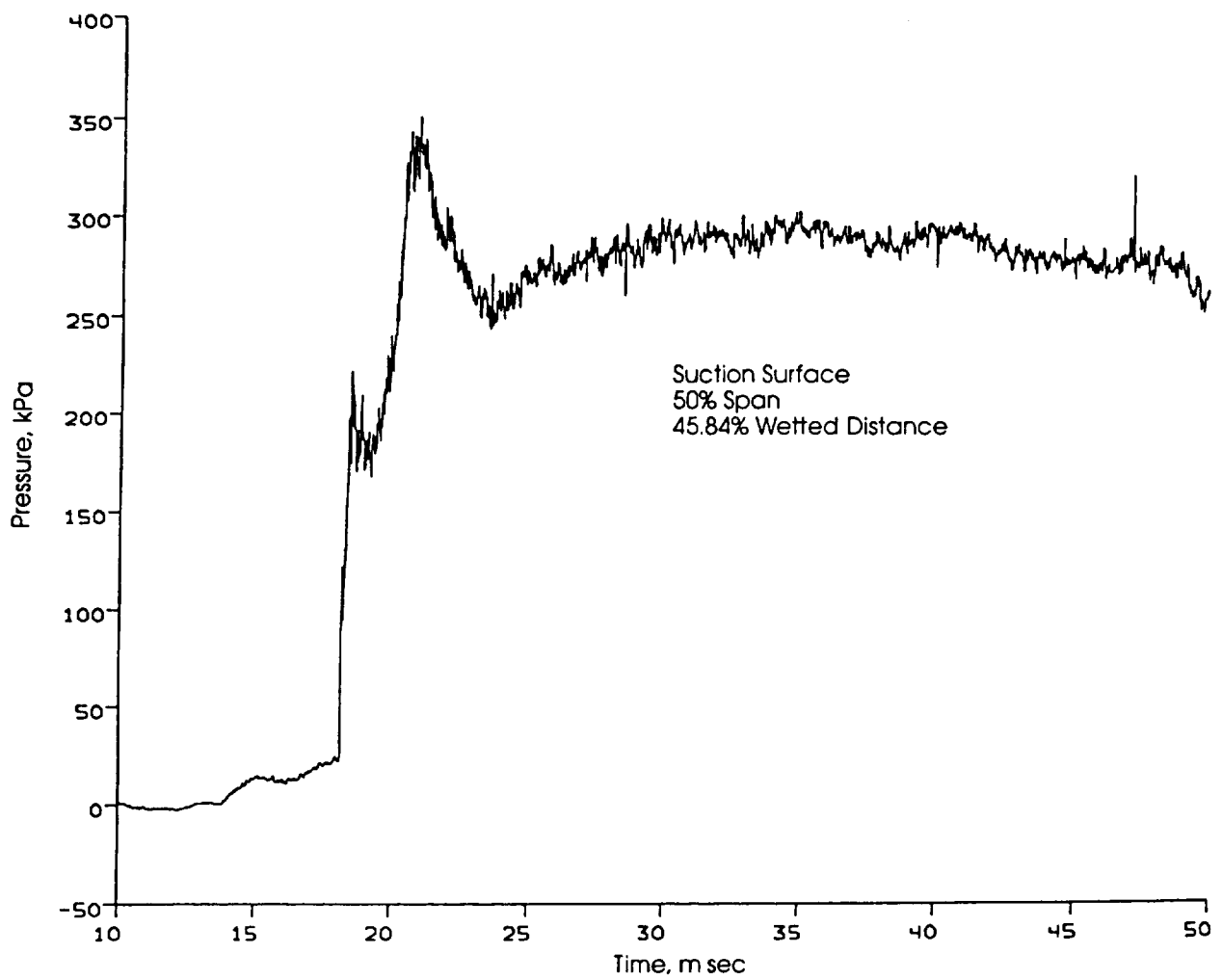


Fig. 14 Pressure history on first blade at 50% span

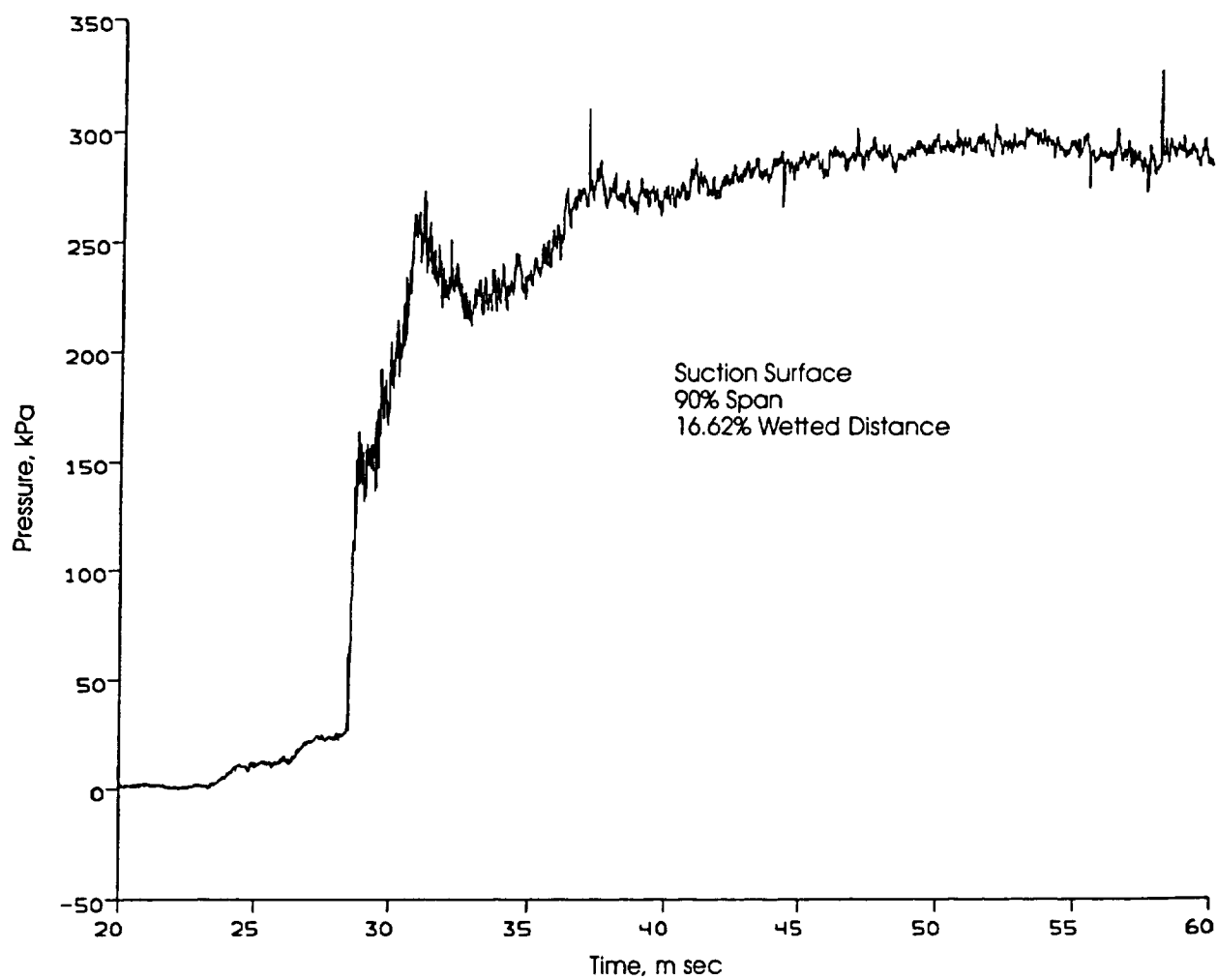


Fig. 15 Pressure history on first blade at 90% span

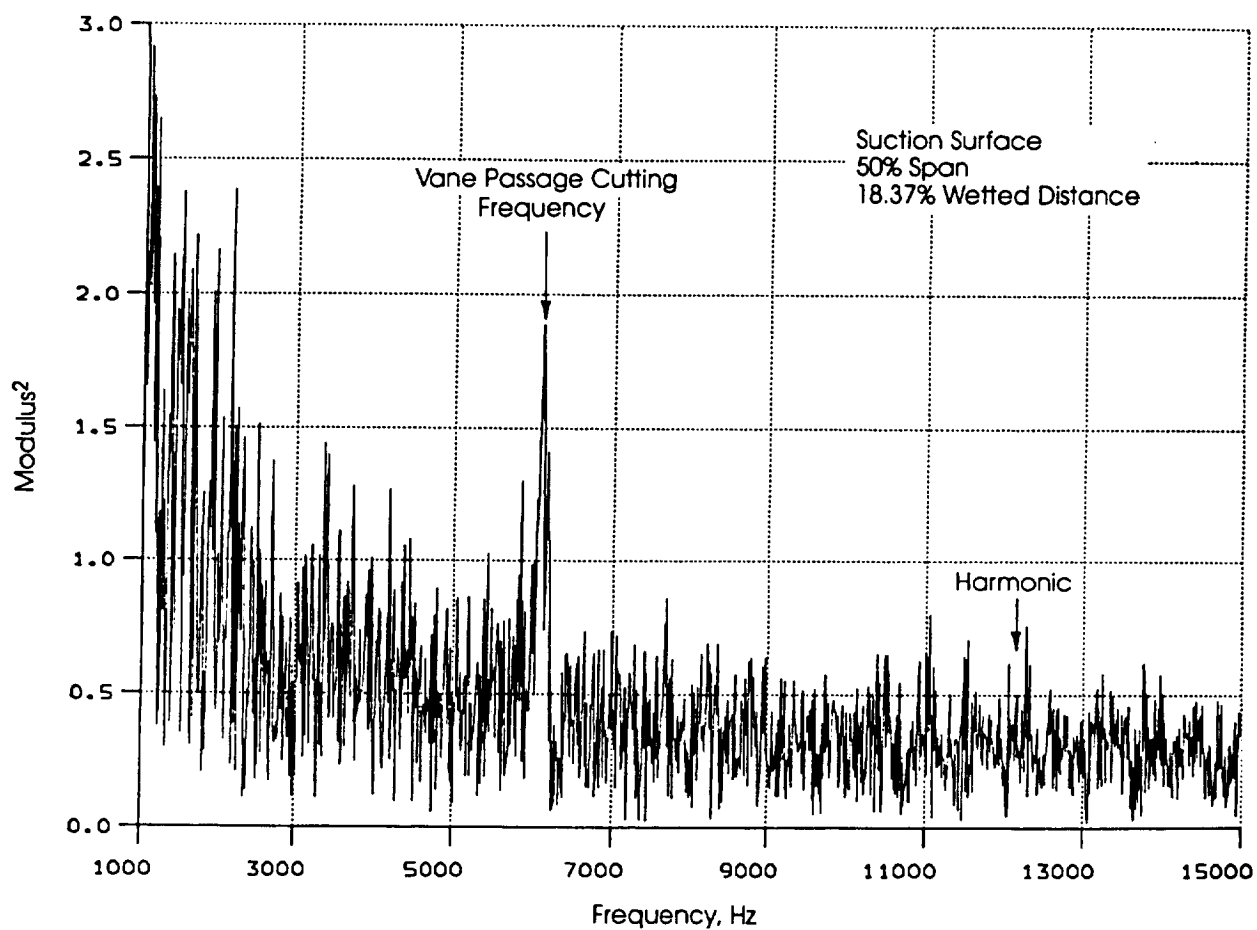
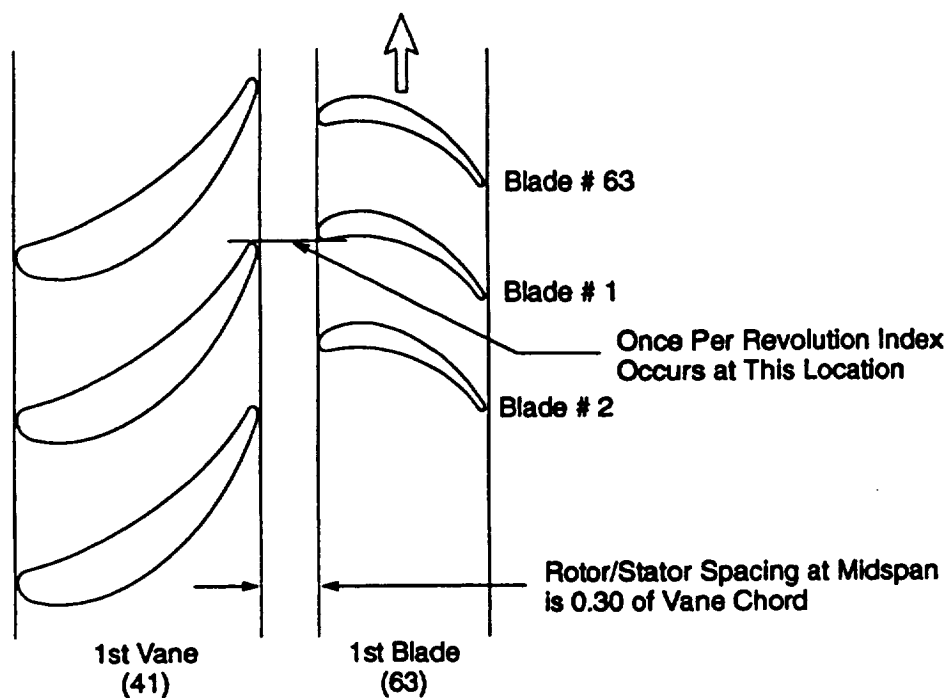


Fig. 16 FFT of blade pressure data



	Blade #
Leading edge heat-flux gauges insert is on blade	(1)
Button gauges on pressure surface 50% span are on blade	(13)
Button gauges on suction surface 50% span are on blade	(14)
Pressure transducers on pressure surface 50% span are on blade	(28)
Pressure transducers on suction surface 50% span are on blade	(29)
Pressure transducers on pressure surface 10% span are on blade	(39)
Pressure transducers on suction surface 10% span are on blade	(40)
Pressure transducers on pressure surface 90% span are on blade	(44)
Pressure transducers on suction surface 90% span are on blade	(45)

Fig. 17 Location of instrumentation relative to index pulse

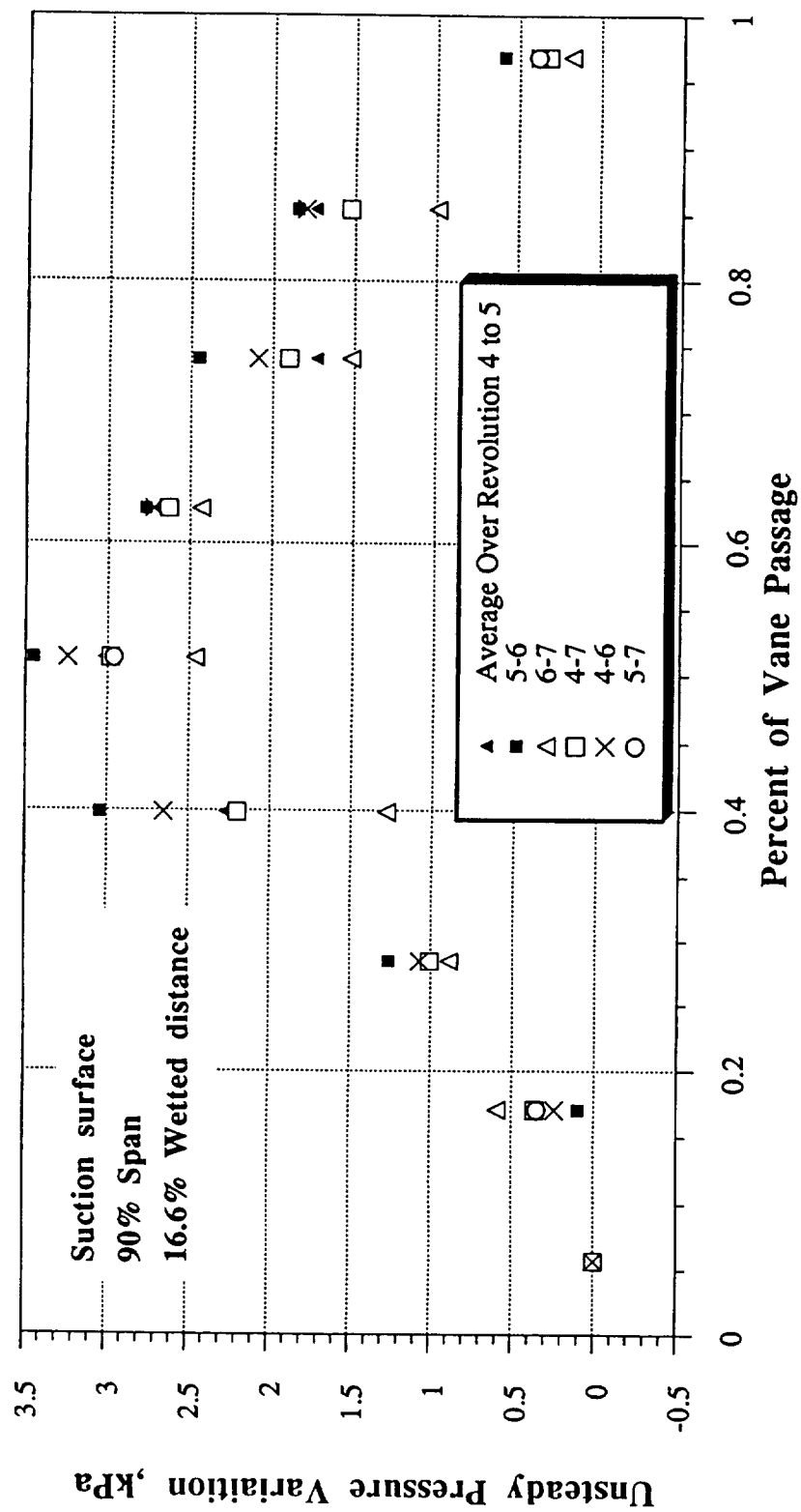


Fig. 18 Ensemble average of pressure over various number of revolutions

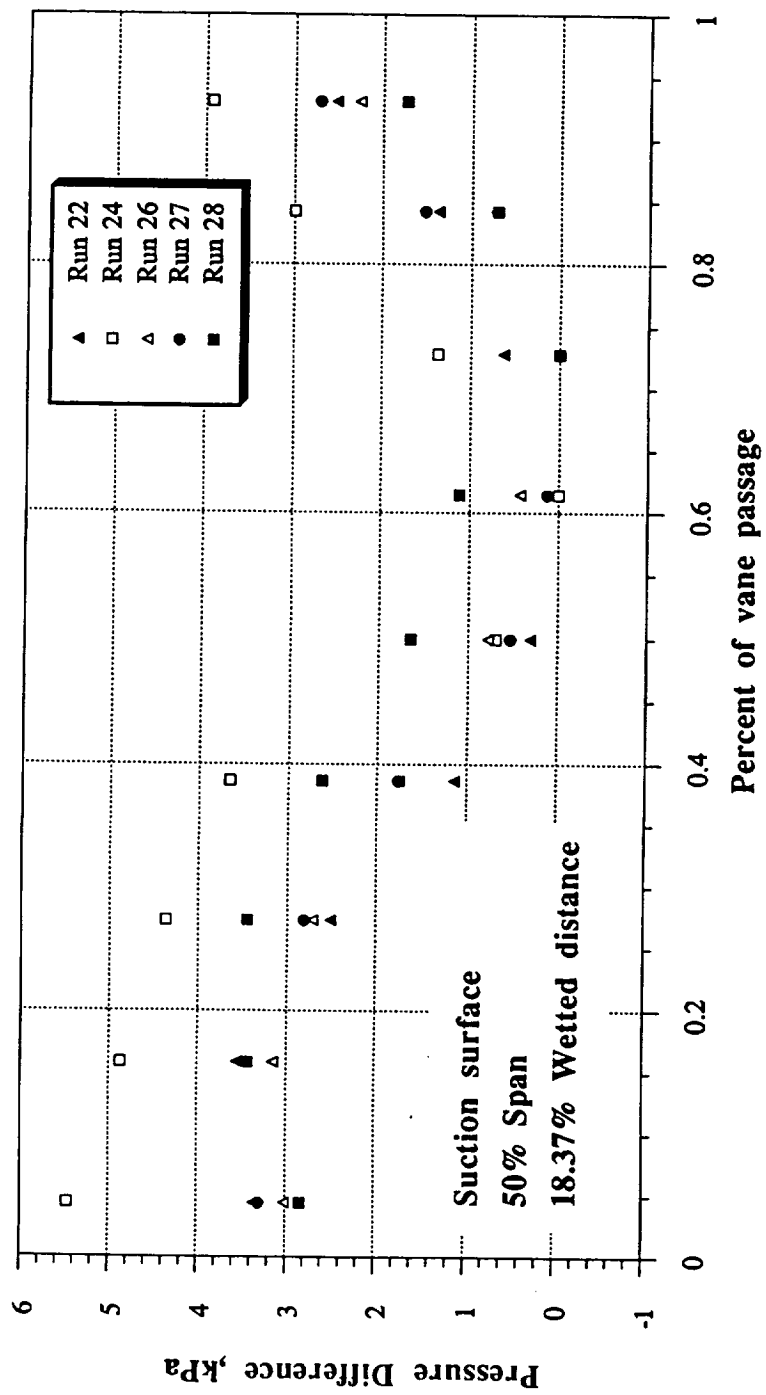


Fig. 19 Ensemble average of pressure at 18.37% on suction surface

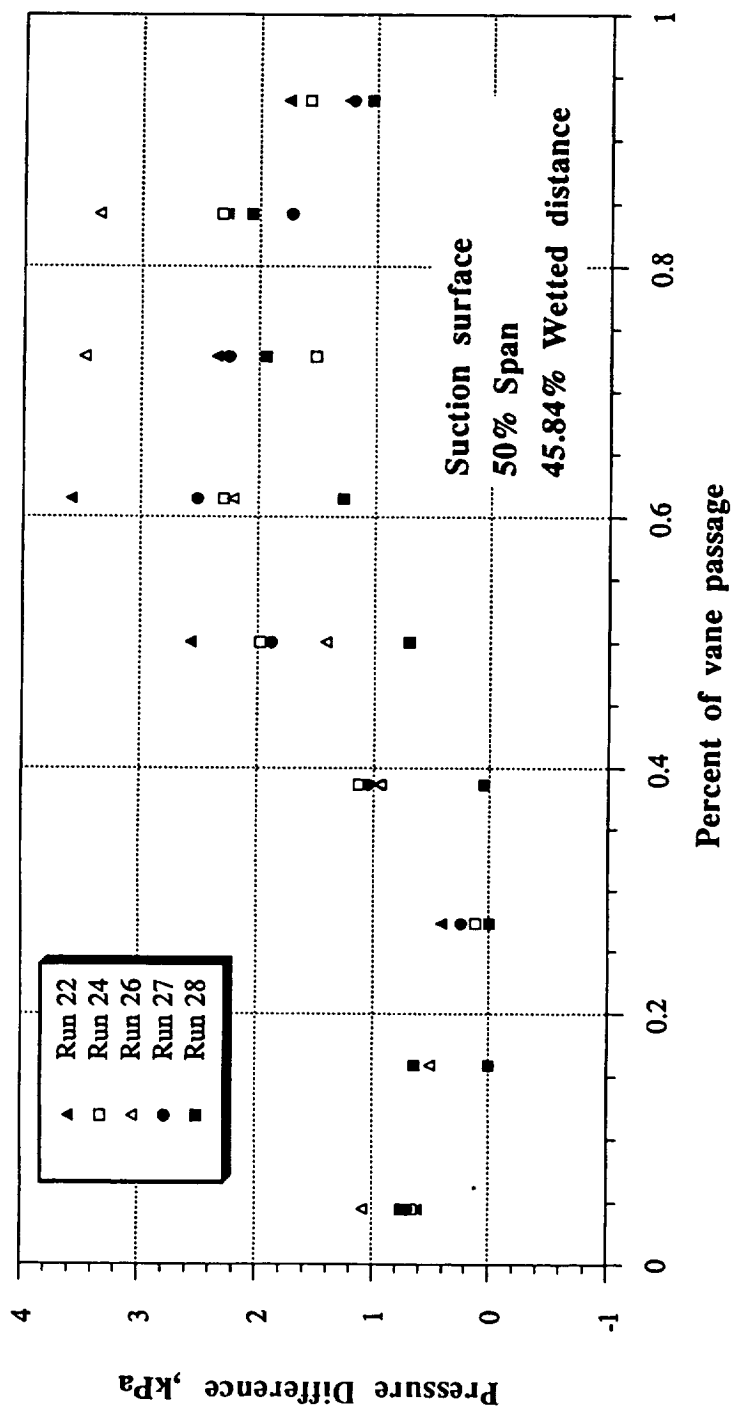


Fig. 20 Ensemble average of pressure at 45.84% on suction surface

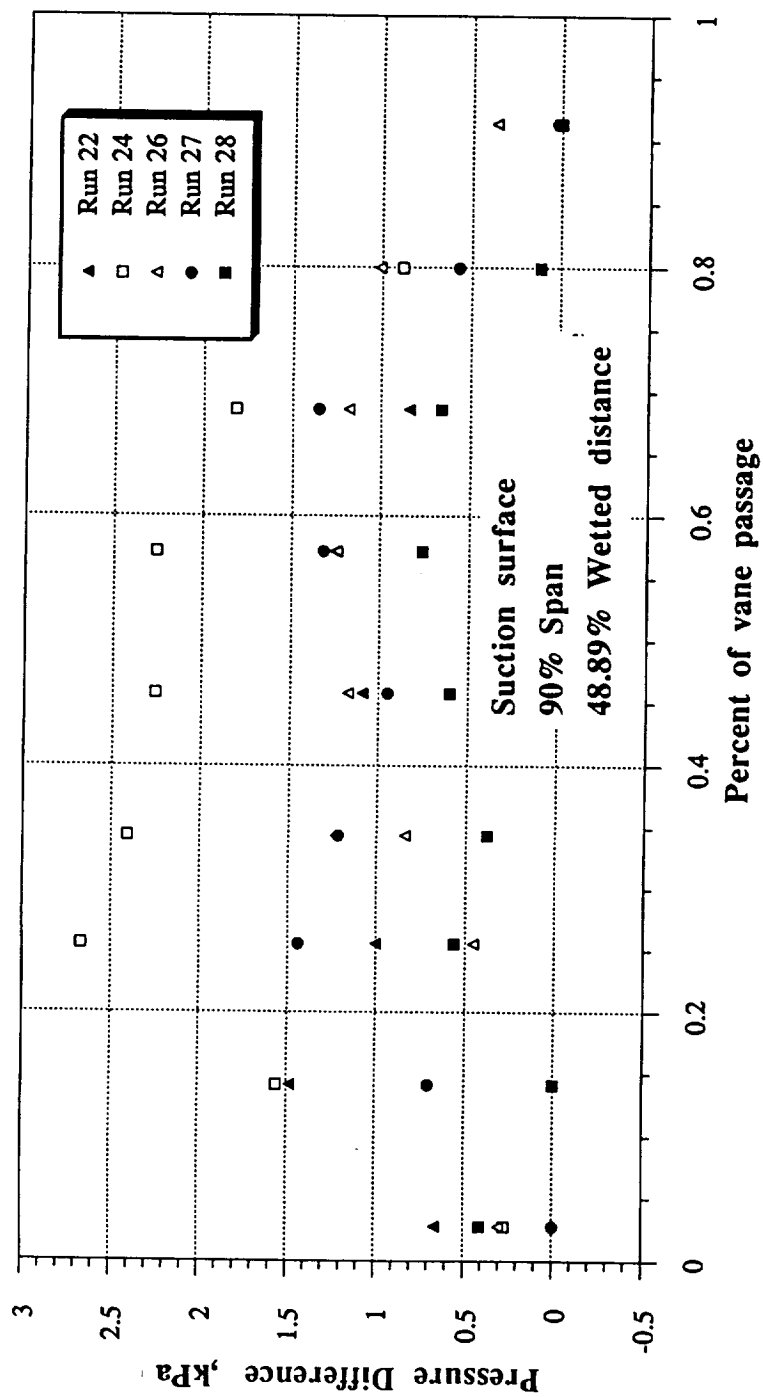


Fig. 21 Ensemble average of pressure data at 48.89% and 90% span on suction surface

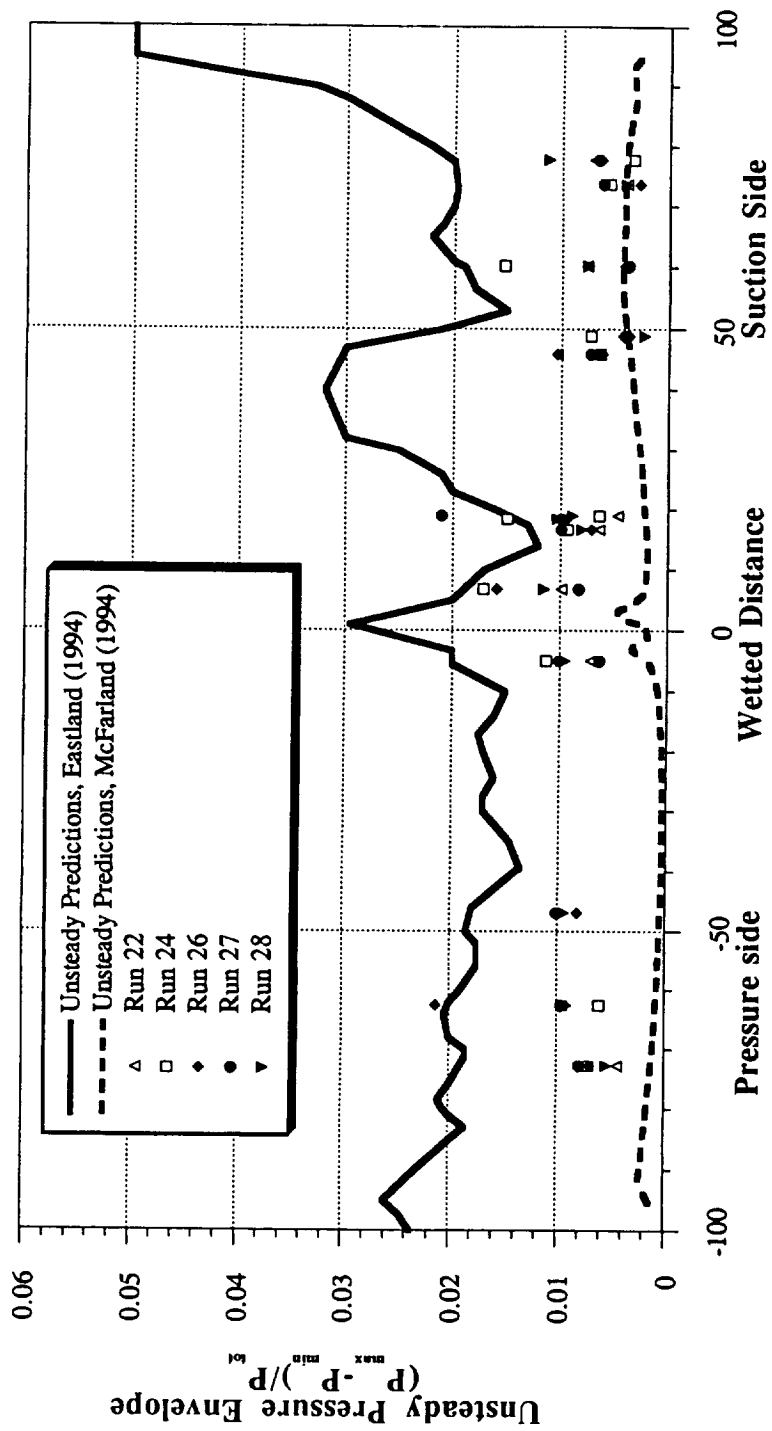


Fig. 22 Comparison of measured and predicted unsteady pressure envelope for first-stage blade

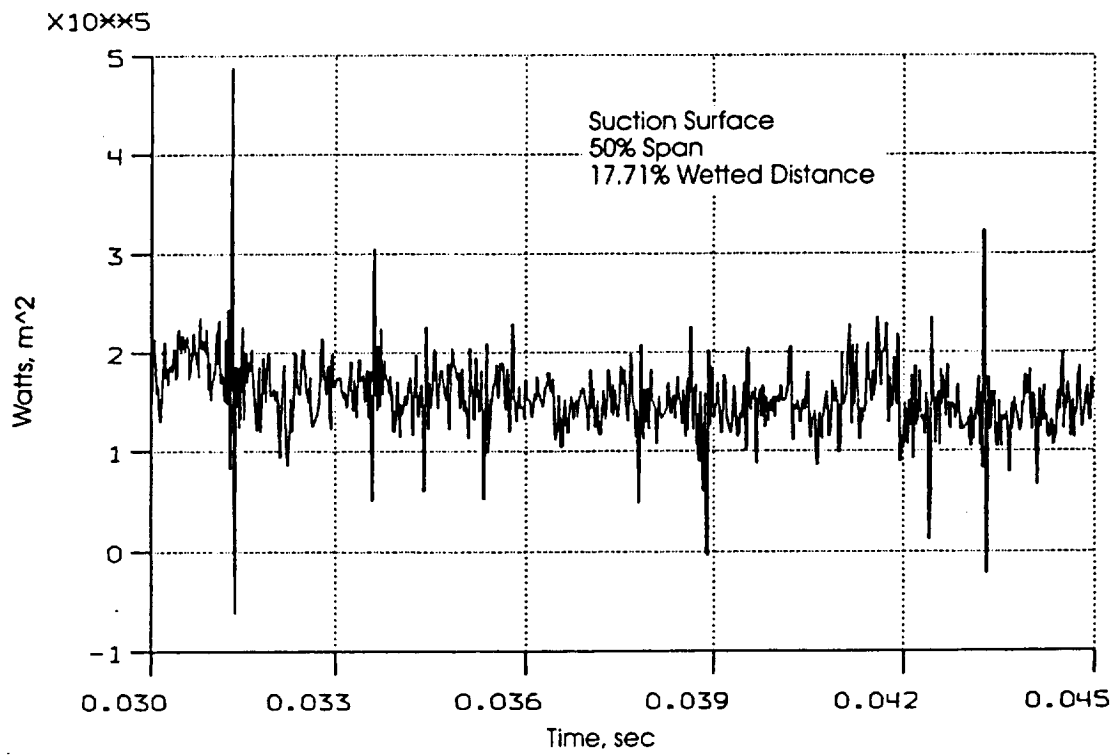


Fig. 23 Heat-flux history during test time

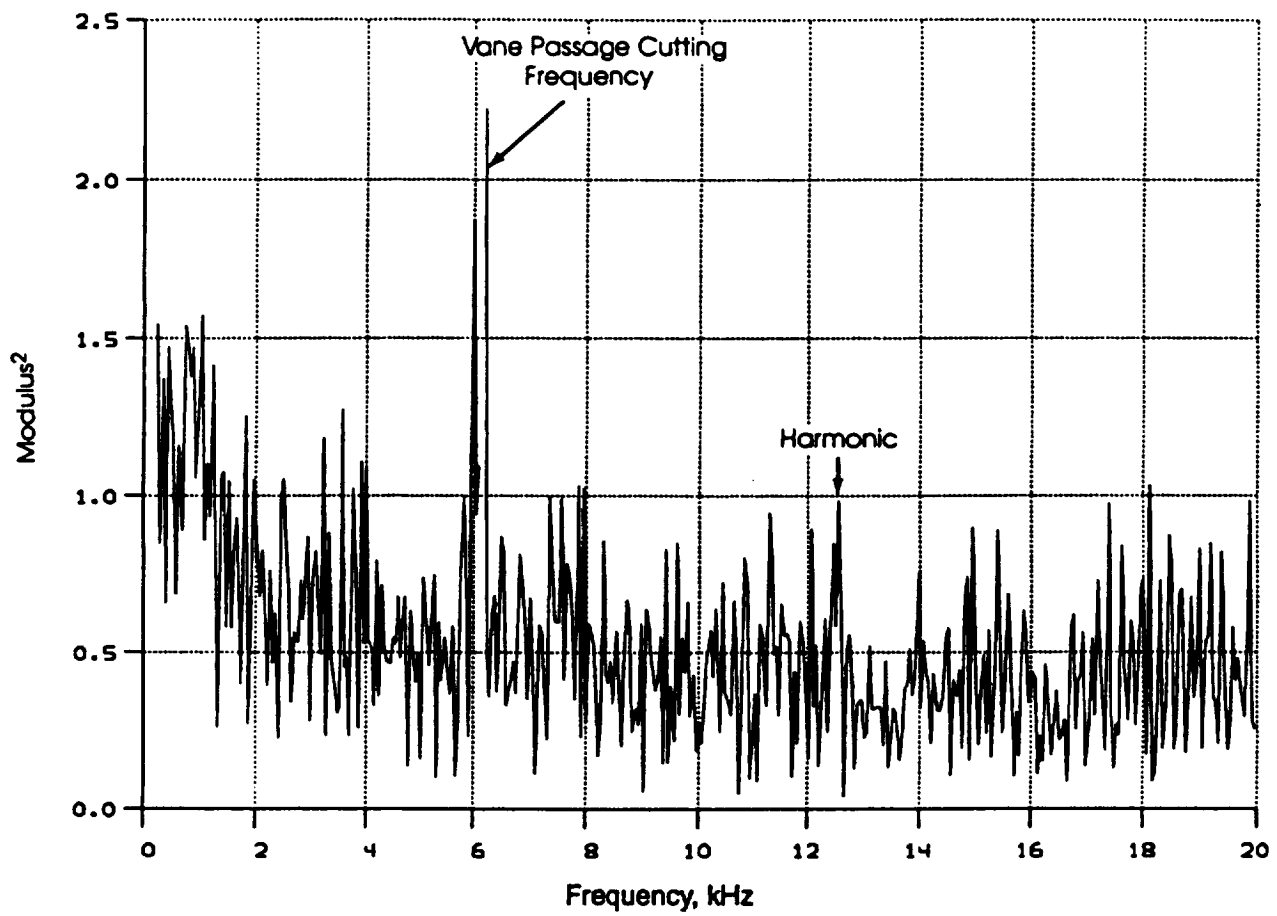


Fig. 24 FFT of blade heat-flux data

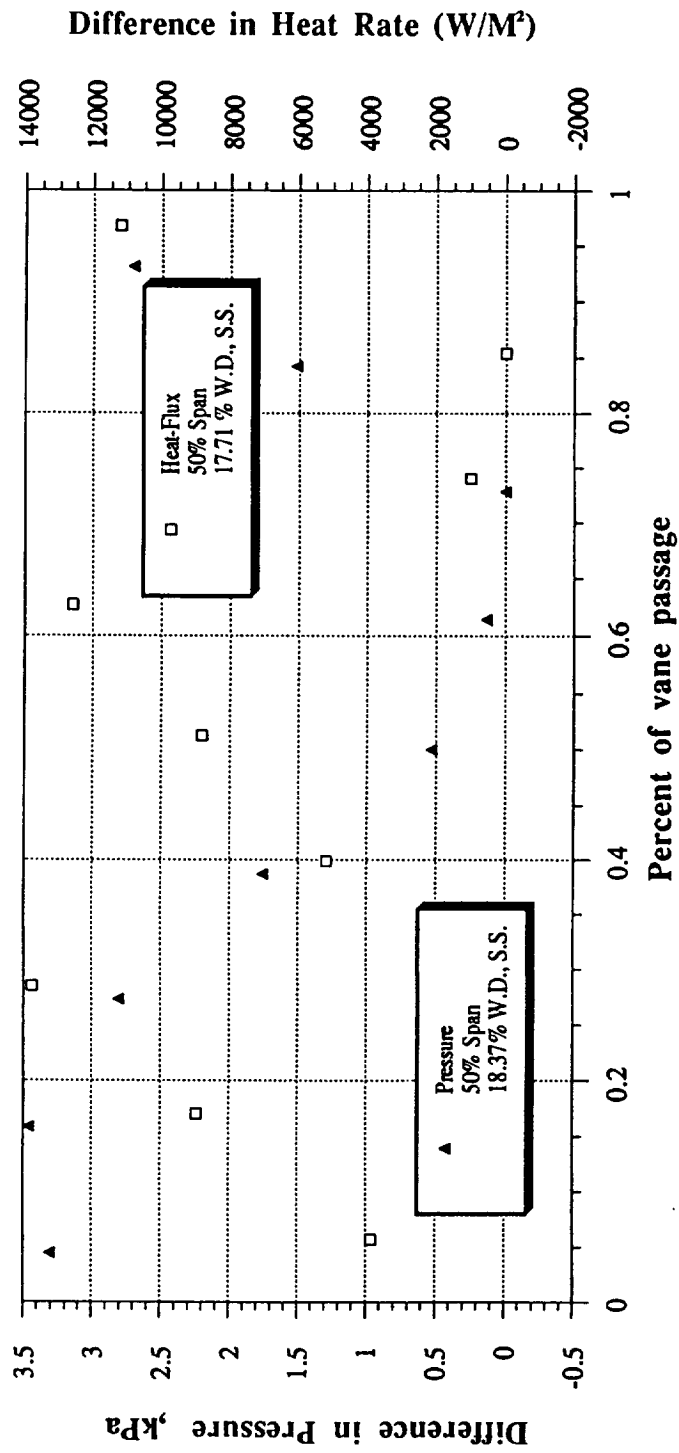


Fig. 25 Comparison of phase-resolved heat flux and surface pressure on the blade at a wetted distance of approximately 18%

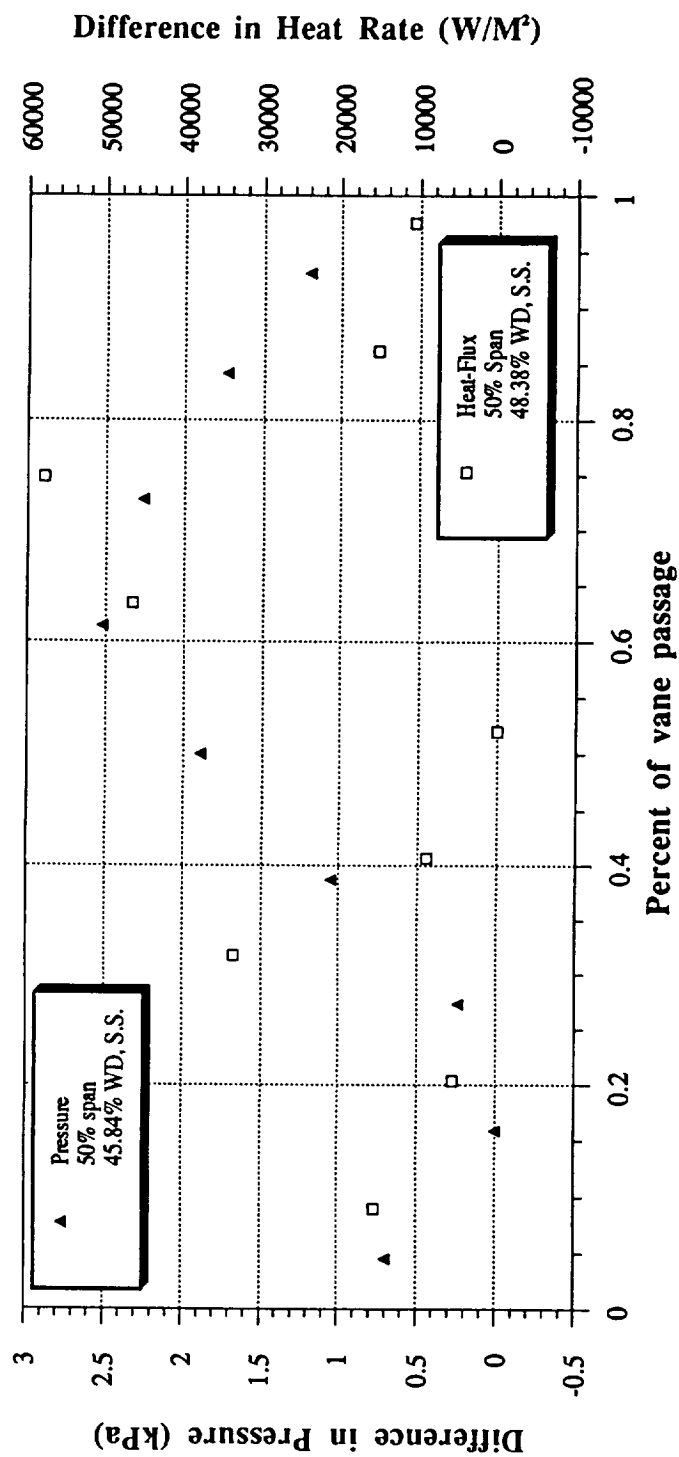


Fig. 26 Comparison of phase-resolved heat flux and surface pressure on the blade at wetted distance of approximately 47%